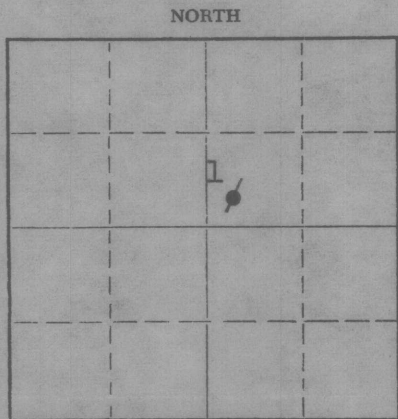


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15-163-03126-00-01

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rooks County. Sec. 12 Twp. 9 Rge. XX 17 (W)
Location as "NE/CNW/SW" or footage from lines SW SW NE
Lease Owner Cooperative Refinery Association
Lease Name Hrabe Well No. 1
Office Address Drawer "C", Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 16, 19 49
Application for plugging filed September 4, 19 63
Application for plugging approved September 5, 19 63
Plugging commenced September 18, 19 63
Plugging completed September 19, 19 63
Reason for abandonment of well or producing formation Could not be used
for injection purposes because of bad pipe.
If a producing well is abandoned, date of last production --- 19 ---
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3415 Bottom --- Total Depth of Well 3423 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Limestone	Oil & Water	3205	3375	8-5/8	156'	None
Dolomite	Oil	3415	3423	5-1/2	3399'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to
--- feet for each plug set.

9-18-63 Ran 2" tubing to 1040. Tubing set down. Pumped 130 sacks of
salt gel with 10 sacks of cottonseed hulls and 18 sacks of
Cello-Seal. Well did not circulate. Spotted 40 sacks of HA-5
Quickset cement. Well circulated. Pulled tubing and shut in.
Cement plug from 1040 to 681.

9-19-63 Ran Halliburton steel line. Top of cement at 681'. Ran 2"
tubing to 651. Spotted 75 sacks of HA-5 Quickset cement and
15 sacks Pozmix #1. Pulled tubing. Left well set one hour.
Pressured casing to 500# standing.
Cement plug from 681 to surface.

Name of Plugging Contractor None (If additional description is necessary, use BACK of this sheet)
Address Wichita, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Paul Goodwin (employee of owner) or (owner/operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Goodwin
Drawer C, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of September, 19 63

My commission expires April 17, 1966

Notary Public.



15-163-03126-00-01

WELL LOG

ALFAY OIL COMPANY
LEO W. HARRIS No. 1

Elevation 1996' K. B.
All Measurements from K. B.

Commenced: July 2, 1949
Completed: July 16, 1949

CASING RECORD:
8 5/8" at 156' 100 Sax Cement
5 1/2" " 3399' 90 Sax Cement

From	to	
0	45	Shale
45	65	Sand
65	156	Shale & Shells
156	525	Shale & Shells
525	1040	Red Bed Shale
1040	1175	Shale
1175	1210	Anhydrite
1210	1930	Shale & Shells
1930	2030	Shale & Lime
2030	2265	Lime
2265	2310	Sandy Lime
2310	2580	Shale & Lime
2580	2735	Shale & Shells
2735	3065	Lime
3065	3105	Shale & Lime
3105	3401	Lime
	3401	Total Depth

TOPS:

Anhydrite 1175 ✓
K. C. 3116 1120
Arbuckle 3415 1010

Cable Tool Total Depth ~~3416~~
3423

3116
1796
-1120

3415
1996
-1119

RECEIVED
STATE CORPORATION COMMISSION

SEP 5 1963

CONSERVATION DIVISION
Wichita, Kansas

Cable Tool Record - 11-11-49

8/18/49 - Drilling on DV Plug and Swabbing hole
8/19/49 - Drilled Top Plug @ 3366
Tools Backed Down hole to 3385
Run SLM @ 3385
8/20/49 - Drilled 3385 to 95
Drilled 3395 to 3400 Tools Backed
Down hole to 3402 TD with Rotary
Drilled 3402 to 3404
Run SLM @ 3404
Bottom Pipe @ 3400
Drilled 3404 to 3406
Checked first joint bottom @
3369
Top @ 3366
8/22/49 Drilled from 3406 to 3408
3408 to 3410
3410 to 3412
3412 to 3414
8/23/49 Hole had 8 ft. caving. Cleaned
out and drilled from 3414 to
3416. Showing Oil. Well set
2 hrs. had 50 ft. Fill up oil
8/26/49 Well set 72 hours. Run bailer
1100 ft. oil in hole. 2 Gal.
water 5 feet caving
8/27/49 Well had 1300 feet oil in hole.
Cleaning out.
8/28/49 Run 1 joint 4 1/2" liner I.D. 22'6"
in length
Bottom liner @ 3416 Top 3393'6"
Cleaned out to Bottom
Drilled from 3416 to 3418
8/29/49 Swabbed 53 1/2 bbl. oil. Hole had
2000 feet oil. Drilled from
3418 to 3423
8/30/49 Well set 20 hours. Had 1900 feet
oil in hole.
Swabbed 45 bbl. oil. Set 2 hours
Run swab had 8 bbl. oil.
TD Checked 3423 - 1127
8/31/49 Well set 16 hours. Had 1700 feet
oil in hole. Run 109 joints 2"
EUE Tubing. 9' bar at 2 - 6'12"
Tubing subs. Spaced 15 feet
off bottom.

9/1/49 - Run SIM had 2000 feet oil in
hole. Run 135 7/8x25' Rods
2 - 3/4" x 8' Rec. Sub
1 - 1 1/4" x 16' Polish Rod

15-163-03126-00-01

6-11-51

Copy mailed to -
E. R. Matthews
Central Exploration Co.
Wichita, Mo.

RECEIVED
STATE CORPORATION COMMISSION

SEP 5 1960

CONSERVATION DIVISION
Wichita, Kansas