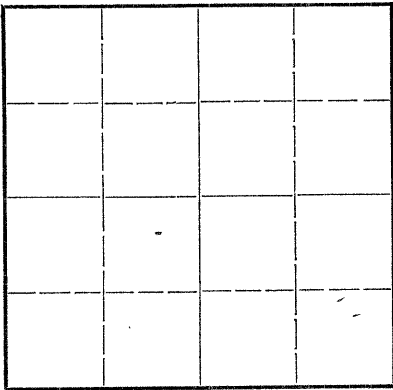


STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bitting Building
 Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.

NORTH



Locate well correctly on above
 Section Plat

Rooks County. Sec. 12 Twp. 9S Rge. 17W(E) (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines N $\frac{1}{2}$ of NE $\frac{1}{4}$
 Lease Owner C. L. & Chub L. Gabbert
 Lease Name Hrahe Well No. 1
 Office Address Box 112, Great Bend, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed 5-17-49 19.
 Application for plugging filed 11-17-49 19.
 Application for plugging approved 11-17-49 19.
 Plugging commenced 11-17-49 19.
 Plugging completed 11-17-49 19.
 Reason for abandonment of well or producing formation Dry hole
 If a producing well is abandoned, date of last production 5-17-49 19.
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty, Box 326, Hays, Kansas
 Producing formation Arbuckle Depth to top 3417 Bottom 3420 Total Depth of Well 3430 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|----------|------|-------|----------------------|--------|------------|
| Arbuckle | 146 jts. | | 3422' | 5 $\frac{1}{2}$ " od | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Crushed rock from 3382' to 3200', cemented from 3200' to 3160', mud to 220', rock bridge 220' to 190', 15 sacks cement @ 190' to 170', mud from 170' to 30', cement from 30' to bottom of cellar.

11/2/49

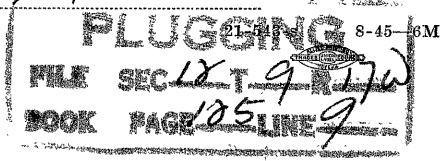
(If additional description is necessary, use BACK of this sheet)
 Correspondence regarding this well should be addressed to Gabbert Drilling Company
 Address Box 112, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
 C. L. Gabbert (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. L. Gabbert*
 (Address)

SUBSCRIBED AND SWORN to before me this 29 day of Nov. 1949
Altha S. Fickman
 Notary Public.

My commission expires April 16, 1951



GABBERT DRILLING COMPANY

DRILLERS WELL LOG

Commenced - 12- 1-48
 Completed - 12-21-48

15-163-03131-00-00
 Hrabe #1, N $\frac{1}{2}$ of NE $\frac{1}{4}$, Sec.12, Twp. 9S, Rge 17W.

| Depth | | Formation | Remarks |
|-------|------|----------------------|---|
| From | To | | |
| 0 | 25 | Surface Clay | |
| 25 | 65 | Lime | |
| 65 | 192 | Shale & Shells | |
| 192 | 800 | Shale | Run 6 jts. of 8 5/8" |
| 800 | 845 | Sand | surface, cemented with |
| 845 | 965 | Sand & Shale Streaks | 75 sacks cement. |
| 965 | 1160 | Red Bed & Shale | |
| 1160 | 1236 | Red Bed & Shale | |
| 1236 | 1265 | Anhydrite | |
| 1265 | 1285 | Anhydrite | |
| 1285 | 1470 | Shale & Shells | |
| 1470 | 1670 | Shale & Shells | |
| 1670 | 1735 | Shale & Shells | |
| 1735 | 1810 | Lime & Shale | |
| 1810 | 1940 | Lime & Shale | |
| 1940 | 2010 | Shale & Shells | |
| 2010 | 2060 | Lime | |
| 2060 | 2135 | Lime | |
| 2135 | 2220 | Lime & Shale | |
| 2220 | 2310 | Shale & Shells | |
| 2310 | 2345 | Lime Broken | |
| 2345 | 2400 | Broken Lime & Shale | |
| 2400 | 2465 | Lime & Shale | |
| 2465 | 2560 | Lime & Shale | |
| 2560 | 2660 | Lime & Shale | |
| 2660 | 2735 | Lime & Shale | |
| 2735 | 2825 | Shale & Shells | |
| 2825 | 2880 | Shale & Shells | |
| 2880 | 2955 | Lime & Shale | |
| 2955 | 3005 | Lime | |
| 3005 | 3044 | Lime | |
| 3044 | 3087 | Lime | |
| 3087 | 3133 | Lime | |
| 3133 | 3155 | Lime | |
| 3155 | 3233 | Lime | |
| 3233 | 3278 | Lime | |
| 3278 | 3309 | Lime & Chert | |
| 3309 | 3366 | Lime | Show of Oil |
| 3366 | 3417 | Lime & Shale | |
| 3417 | 3420 | Arbuckle Lime | |
| 3420 | | TD Rotary Hole | Run 146 jts. 5 $\frac{1}{2}$ " OD, cemented with 75 sacks cement. |

Top K.C
3107

Top Arb.

FILE SEC 12 T 9 R 17W
 BOOK PAGE 185 LINE 9

11/30/49
 RECEIVED
 NOV 30 1949
 STATE REGISTRATION
 COMMISSION
 KANSAS