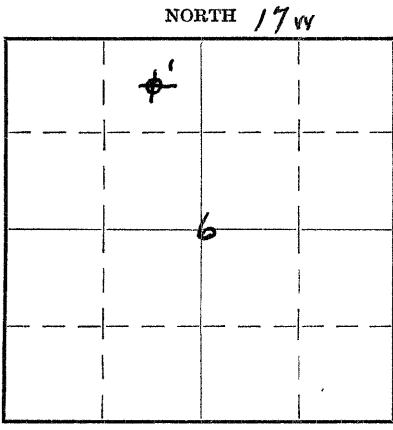


OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

Rooks County. Sec. 6 Twp. 9 Rge. 17 ~~West~~ (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NE NW
Lease Owner Phillips Petroleum Company
Lease Name C.V. Ordway Well No. 1
Office Address Box 779, Great Bend, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Oil
Date, well completed 6-24-35 19...
Application for plugging filed 10-17-41 193...
Application for plugging approved 10-17-41 193...
Plugging Commenced 11-26-41 193...
Plugging Completed 12-5-41 193...
Reason for abandonment of well or producing formation Well making all water.
Water from Dakota ate thru casing and flooded prod. formation.
If a producing well is abandoned, date of last production January 1941 193...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well C.T. Alexander
Producing formation Arbuckle Depth to top 3421 Bottom 3432 Total Depth of Well 3432 Feet
Show depth and thickness of all water, oil and gas formations.

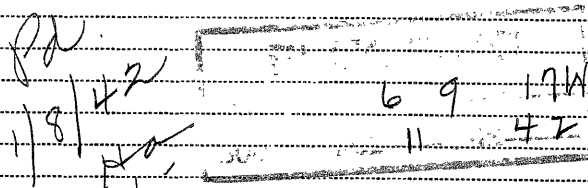
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	HFW @	520-660-830	1289	15 1/2	584	None
Ft. Riley	@1140	HFW @ 2370	2040			
Topeka	Water	2890				
Lansing-K.C.		3150		8 1/4	3188	2788
Arbuckle	Oil	3421	3432	7	3422	3329

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

The 15 1/2" casing was set at 584 and cemented with 625 sacks cement; this pipe being left in hole. This hole plugged and abandoned by filling with heavy mud from 3432-3422. Rock bridge and 4 sacks cement 3422-3402. Mud 3402-3150. Rock bridge and 4 sacks cement 3150-3130. Mud 3130-584. Rock bridge and 17 sacks cement 584-564. Mud 564-30. Rock bridge and 8 sacks cement 30-8. Mud 8-0. PLUGGED AND ABANDONED 12-5-41.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Phillips Petroleum Company
Address Box 779, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

I, F.W. Shelton, (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F.W. Shelton

Box 779, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of January, 1942

My commission expires April 26, 1944

Handwritten signature and date 1/17/42

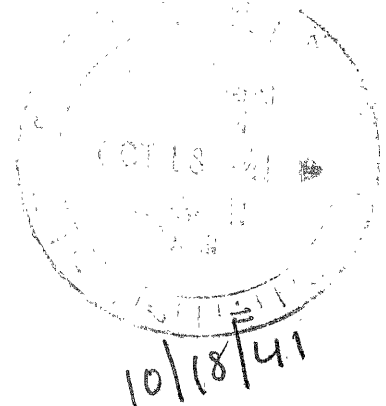
15-163-03996-0000
Formation Record

Lease C. V. ORDWAY

Well No. 1

FROM	TO	Formation	REMARKS
0	12	Cellar	
12	75	Soft lime	
75	455	Soft brown and blue shale	
455	465	Soft sand	1 barrel water 455-65'
465	480	Blue shale	
480	485	Soft brown sand	
485	520	Soft slate	
520	550	Soft sand	Hole full of water 520-50'
550	570	Soft blue shale	
570	590	Soft red rock	
590	595	Hard lime	
595	650	Soft sandy shale	
650	660	Soft sand	Hole full water at 660'
660	670	Sandy shale	
670	695	Sandy lime	
695	705	Red rock	
705	710	Soft sand	
710	725	Soft blue slate	
725	735	Soft sandy lime	
735	740	Soft shale	
740	745	Soft sand	
745	750	Soft blue shale	
750	775	Soft sand	
775	785	Lime and iron, hard	
785	790	Shale and iron, medium	
790	800	Lime and iron	
800	825	Soft blue shale	
825	830	Brown sand	
830	890	Soft white sand	Hole full water 830-65'
890	925	Red sand	
925	950	Soft red rock	
950	995	Soft red sand	
995	1000	Sand and iron	
1000	1020	Soft red sand	
1020	1100	Soft red rock	
1100	1125	Soft red shale	
1125	1145	Soft red sand	Hole full water at 1140'
1145	1180	Soft red rock	
1180	1285	Soft red sand and shale	
1285	1289	Soft red rock	Anhydrite at 1289'
1289	1335	Hard lime	
1335	1540	Soft red rock	
1540	1594	Soft blue shale	
1594	1630	Soft light lime	
1630	1780	Soft salt	
1780	1855	Soft blue shale	
1855	1875	Hard white lime	
1875	1890	Soft blue shale	

6 9 17W
 11 42



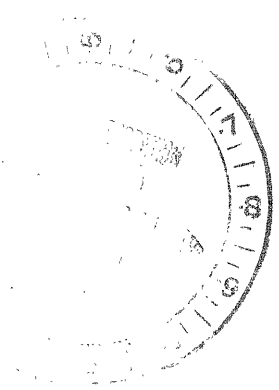
15-163-03 996-0020
Formation Record

Lease C. V. ORDWAY

Well No. 1

FROM	TO	Formation	REMARKS
1890	1900	Soft red rock	
1900	1925	Hard gray lime	
1925	1950	Soft red rock	
1950	1970	Soft lime	
1970	1990	Soft blue shale	
1990	2020	Soft red rock	
2020	2030	Soft gray lime	
2030	2040	Soft red rock	Fort Riley Limestone at 2040'
2040	2085	Medium lime	
2085	2095	Soft shale	
2095	2105	Hard gray lime	
2105	2115	Soft gray shale	
2115	2130	Soft red rock	
2130	2150	Soft lime	
2150	2160	Soft red rock	
2160	2210	Hard gray-blue lime	
2210	2215	Soft red rock	
2215	2230	Soft lime	
2230	2235	Soft red rock	
2235	2250	Hard gray lime	
2250	2260	Soft red rock	
2260	2275	Hard lime	
2275	2285	Soft red rock	
2285	2315	Medium lime	
2315	2345	Soft red rock	
2345	2410	Hard gray lime	Hole full water 2370'.
2410	2440	Soft broken lime	
2440	2465	Soft blue shale	
2465	2505	Soft broken lime	
2505	2515	Soft shale	
2515	2565	Soft broken lime	
2565	2585	Soft gray shale	
2585	2645	Soft broken lime	
2645	2720	Blue shale	
2720	2740	Hard lime	
2740	2750	Soft blue shale	
2750	2760	Hard lime	
2760	2770	Soft blue shale	
2770	2815	Hard lime	
2815	2825	Soft blue shale	
2825	2850	Hard lime	
2850	2865	Soft blue shale	3 barrels water at 2860'
2865	2880	Medium lime	
2880	2890	Soft shale	Topeka Limestone at 2890'
2890	2918	Hard lime	
2918	2922	Broken lime	
2922	3000	Hard lime	1 barrel water at 2980'
3000	3005	Soft slate	

10/18/41



6 9 17W
 11 42

15-163-03916-0020

Formation Record

Form No. 875

Lease C. V. ORDWAY

Well No. 1

FROM	TO	Formation	REMARKS
3005	3046	Hard gray lime	
3046	3050	Soft blue slate	
3050	3110	Hard white lime	
3110	3115	Soft blue slate	
3115	3145	Hard lime	
3145	3150	Soft red shale	Lansing Lime at 3150'
3150	3195	Hard lime	
3195	3206	Soft lime	
3206	3217	Hard lime	
3217	3218	Soft lime	
3218	3265	Hard gray lime	
3265	3270	Soft blue shale	
3270	3273	Hard gray lime	
3273	3283	Soft blue shale	
3283	3290	Medium gray lime	
3290	3310	Soft broken lime and shale	
3310	3335	Hard lime	
3335	3345	Soft blue shale	
3345	3348	Hard lime	
3348	3365	Soft broken lime	
3365	3375	Hard lime	
3375	3400	Soft broken lime	
3400	3403	Hard lime	
3403	3415	Soft broken lime	
3415	3424	Hard lime	
3424	3427	Soft lime	
3427	3448	Hard lime	Arbuckle lime 3421-48'
3448	3451	Soft sand	
3451		TOTAL DEPTH	
3451	3438	Plugged back with cement and lead wood.	
3438		P.B. TOTAL DEPTH	
3438	3432	Plugged back with 2 sacks cement, 7-23-35	
3432		P.B. TOTAL DEPTH	

10/18/41

6 9 174
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