

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-20331-00-01
Spot: SENENW Sec/Twnshp/Rge: 12-10S-24W
4290 feet from S Section Line, 2970 feet from E Section Line
Lease Name: S E GANO UNIT Well #: 1-5
County: GRAHAM Total Vertical Depth: 4080 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4079	0	200 SX
SURF	8.625	188	0	1120 SX

132.600

Well Type: EOR UIC Docket No: E24173.6 Date/Time to Plug: 10/19/2007 9:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 800# hulls.
Backside full of cement.
Low fluid level - plug down top.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/19/2007 3:30 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Tied on top of casing - pumped 350 sxs cement with 700# hulls - would not fill - dropped rock - cement at five seconds.
Let set and will come back and check it and top off.
Came back three hours later and topped off with 45 sxs - stayed full.

Perfs:

Top	Bot	Thru	Comments
4004	4008		
3980	3986		
3964	3968		
3944	3950		
3904	3908		
3892	3898		
3882	3886		
3852	3858		
3842	3848		

INVOICED

DATE 10/24/07
INV. NO. 2008060674

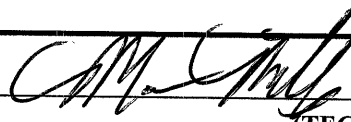
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 23 2007
CONSERVATION DIVISION
WICHITA, KS

Remarks: SWIFT SERVICES, INC.-TICKET #12915.

Plugged through: CSG

District: 04

Signed



(TECHNICIAN)

OCT 22 2007



DON E. PRATT
 HAYS, KANSAS
 CONTR L.J. DREILING & SONS

#5 GENE GANO
 CTY GRAHAM

12-10-24W
 SE NE NW

GEOL FIELD GANO SE

E 2474 KB CM5/17/70 ^{CARD}ISSUED 7/16/70 IP P 130 BOPD,N/W
 LKC 3852-58, 3882-86,
 3964-68, 3980-86, 4004-08 GR42

API 15-065-20,331

WELEX TOPS	DEPTH	DATUM
*ANHY	2098	+ 376
*B ANHY	2132	+ 342
TOP	3555	-1081
HEEB	3770	-1296
TOR	3794	-1320
LKC	3814	-1340
BKC	4030	-1556
RTD	4079	-1605

8 5/8" 188/150sx; 4 1/2" 4079/200sx
 DST(1) 3806-76/1", GTS/30", 195'G & MCO, 60'VSOCM,
 BHP 198-181#/30", FP 72-126#
 DST(2) 3874-3935/75", 60'GIP, 30'SOCM, 240'HO & GCM,
 60'MC & O & GCW, BHP 865-847#/30", FP 90-198#
 DST(3) 3930-4000/60", 60'GIP, 15'VSO & GCM, 60'SO &
 GCM, 60'HO & GCM, BHP 577-559#/30", FP 72-144#
 MICT CO 4055 PBD PF(LKC) 16/4004-08 FU 110'W & OIL
 SWB FRGY OIL & W N/T A250 TP 0# SWB LD & SWB 68FPH
 OIL INCR FROM 30% TO 50% A1750 CRA SI/12HRS SWB DWN
 (SHORT 66BL) SWB 218FPH/1ST HR & SWB 158FPH/2ND HR
 50%OIL, PF(LKC) 24/3980-86 BP FU 450'FL N/T SWB 10-
 20%OIL(NO OTHER BREAK DWN) A250 FU 1200'FL/12HRS SWB
 ALL LD SWB 17 1/2BFPH 25%OIL LAST HR PULL PLUG PF(LKC)
 16/3964-68 SET RET PLUG SWB DRY, A250, SWB DWN SWB
 30%OIL COMM W/3980-86 PF(LKC) 16/3882-86 SET PLUG
 SWB DRY A100 REG PLUS 750CRA TP 0# SI/12HRS (OVER)

FU 1000'FL(ALL OIL)/12HRS SWB DWN SWB 3 1/2BOPH/3HRS A2500CRA AIR 3BPM @ 0#
 NO TST PF(LKC) 24/3852-58 SET PLUS SWB WTR & OIL & SWB DRY-LOTS OF GAS
 A150 REG PLUS 1000 CRA SI/12HRS PULL PLUG FU 700'FL/12HRS SWB DWN SWB
 23 1/2BF 50%OIL/1ST HR SWB 21BF 50%OIL/2ND HR SWB 15BF/3RD HR 75%OIL, POP
 (ALL PLUGS PULLED)