

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32302
Name: Key Gas Corp.
Address: 155 N. Market Suite 900
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Rod Andersen
Phone: (316) 265-2270
Contractor: Name: Key Gas Corp.
License: 32302
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-24-03 9-28-03 10-15-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-023-20516-00-00
County: Cheyenne
C NW Sec. 22 Twp. 2 S. R. 41 East West
1320 feet from S / (circle one) Line of Section
1320 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Ochsner Well #: 12
Field Name: Cherry Creek

Producing Formation: Niobrara
Elevation: Ground: 3601 Kelly Bushing: 3606

Total Depth: 1638 Plug Back Total Depth: 1596
Amount of Surface Pipe Set and Cemented at 265' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM
(Data must be collected from the Reserve Pit) 43-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate and Fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

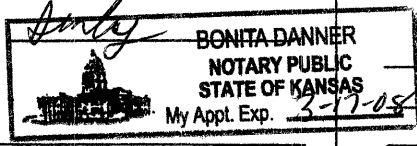
Signature: Rod Olsen

Title: Geologist Date: 7/28/04

Subscribed and sworn to before me this 30th day of July

2004
Notary Public: Bonita Danner

Date Commission Expires: 3-17-08



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 12
 Sec. 22 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1520 +2086

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	265	Common	130	3% cac1
Production	7 7/8	4 1/2		1638	Lt/50/50/POZ	330	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1530-1540	100,000# Nitrogen/sd frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

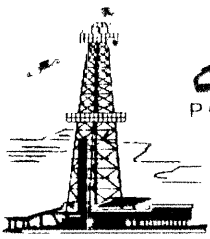
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50 MCF			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CEMENTER'S WELL SERVICE, INC.
 P. O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183481

Date	09-25-03	Well Owner	Key Gas Corp	Well No.	# 12	Lease	Oschner
County	Cheyenne	State	Kansas			Field	
Charge to	Foccest Energy LLC					Charge Code	
Address	410 Urban Drive					For Office Use Only	
City, State	Hutchinson, Kansas, 67501						
Pump Truck No.	1204	Code		Bulk Truck No.	1213	Code	
Type of Job		Depth		Ft.	275'	To	
Surface	8 5/8" casing	Bottom of Surface		Ft.	265'	To	
Plug		Plug Landed @	250'	Ft.	Time On	10:00	
Production		Pipe Landed @	265'	Ft.	Time Off	Plug Down @ 11:00	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	190	SKS		3165 00
	Poz. Mix				
	Calcium Chloride ✓	390			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	8 5/8" Centralizers	1			66 00
	Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M. Slurry Vol. 1.18 CU FT/SK - Slurry WT 15.2 P.P.G.				

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 30 2004
 CONSERVATION DIVISION
 WICHITA, KS

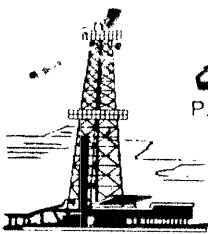
Remarks	Flush w/ 11 BBLs H ₂ O	Tax Reference Code	Sub Total	3270 00
	Displace w/ 16 BBLs H ₂ O	Rate 5.49%	Tax	160 23
	Circulate 4.5 BBLs Cement	Disc.	Total	3430 23

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204	Pump Truck		16	20		20	
1213	Bulk Truck		16	20		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By R. Kula
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183485

Date 09-28-03	Well Owner Key Gas Corp	Well No. # 12	Lease Ocshnes
County Cheyenne	State Kansas	Field	
Charge to Fosrest Energy LLC	Charge Code		
Address 410 Urban Drive	For Office Use Only		
City, State Hutchinson, Kansas			
Pump Truck No. 1206	Code	Bulk Truck No. 1213	Code
Type of Job	Depth	Ft. 1650'	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ 1605'	Time On 00:00	
Production 4 1/2" Casing 10.5#	Pipe Landed @ 1638'	Time Off plus Down @ 01:15	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
Yield 1.73	Cement Light Cement	180	SKS	WT 13.1 P.P.G.	
" 1.26	Poz. Mix 50/50	150	SKS	WT 14.2 P.P.G.	
	Calcium Chloride 10% Salt				5575.00
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
4 1/2"	Centralizers	6			
"	A.F.U. shoe	1			
"	Latch Down plus 1/2 Barrel	1			
Mixing Rate 4 BPM - Displacement Rate 6 BPM.					
Circulate 2 BBLs Cement Back To PIT					

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JUL 30 2004
CONSERVATION DIVISION
WICHITA, KS

Remarks Foot Lush w/ 10 BBLs Mud Lush	Tax Reference Code	Sub Total	5575.00
Displace w/ 25.5 BBLs H₂O	KS 4.9%	Tax	273.18
Landed plus w/ 2000 PSI	Disc.	Total	5848.18

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1206	Pump Truck		16	20		Kansas	
1213	Bulk Truck		16	20		20	

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Delivered By **Leon, John, Randy**

Received By **Roger Kullig**
Customer or His Agent