

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 32302  
Name: Key Gas Corp.  
Address: 155 N. Market Suite 900  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Rod Andersen  
Phone: (316) 265-2270  
Contractor: Name: Key Gas Corp.  
License: 32302  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

9-10-03    9-19-03    10-15-03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 023-20513-00-00  
County: Cheyenne  
C SW Sec. 3 Twp. 2 S. R. 41  East  West  
1320 feet from (S) / N (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Ochsner Well #: 5  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3575 Kelly Bushing: 3580  
Total Depth: 1650 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT IWH  
(Data must be collected from the Reserve Pit) 2-20-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporate & Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
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WICHITA, KS  
CONSERVATION DIVISION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen  
Title: Geologist Date: 7/28/04  
Subscribed and sworn to before me this 30th day of July  
2004  
Notary Public: Bonita Danner  
Date Commission Expires: 3-17-08

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

BONITA DANNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-17-08

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 54  
 Sec. 3 Twp. 2 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Niobrara	Top 1374
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Datum 2201	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Gamma Ray/ Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	265	Common	190	
Production	7 7/8	4 1/2		1646	50/50POZ	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

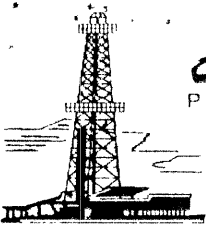
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1376-1386	100,000# Nitrogen/sd frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			50	MCF				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183387 RECEIVED

Date <b>09-10-03</b>	Well Owner <b>Key Gas Corp.</b>	Well No. <b>#5</b>	Lease <b>Oschnee</b>
County <b>Cheyenne</b>	State <b>Kansas</b>	Field	
Charge to <b>Foscest Energy LLC.</b>	Charge Code		
Address <b>410 Urban Drive</b>	For Office Use Only		
City, State <b>Hutchinson, Kansas, 67501</b>			
Pump Truck No. <b>1204</b>	Code	Bulk Truck No. <b>1211</b>	Code
Type of Job	Depth	Ft. <b>275'</b>	To
<u>Surface</u> <b>8 5/8" Casing</b>	Bottom of Surface	Ft. <b>265'</b>	To
Plug	Plug Landed @ <b>245'</b> Ft.	Time On <b>13:00</b>	
Production	Pipe Landed @ <b>265'</b> Ft.	Time Off <b>plug Down @ 14:30</b>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	190	SKS		3165.00
	Poz. Mix				
	Calcium Chloride ✓	390			
	Gel % Flo-Cele <b>1/4</b> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<b>8 5/8" Centralizers</b>				65.00
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	Mixing Rate 4 BPMG - Displacement Rate 6 BPMG Slurry Vol. 1.18 CU.FT/SK - Slurry WT. 15.2 P.P.G.				

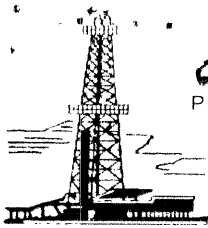
Remarks: <b>Flush w/11.0 BBLs H<sub>2</sub>O</b>	Tax Reference Code	Sub Total	3270.00
<b>Displace w/16.0 BBLs H<sub>2</sub>O</b>	<b>Rate 5.4.9 %</b>	Tax	160.23
<b>Circulate 4 BBLs Cement</b>	Disc.	Total	3430.23

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <b>KANSAS</b>	Total Mileage
1204		Pump Truck	16	20		20	
1211		Bulk Truck	16	20		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **Leon, John, Randy**

Received By **[Signature]**  
 Customer or His Agent



**CEMENTER'S WELL SERVICE, INC.**  
 P. O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE # 1111

183400

Date <u>09-19-03</u>	Well Owner <u>Key Gas Coop.</u>	Well No. <u># 5</u>	Lease <u>Oschner</u>
County <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Facet Energy LLC</u>	Charge Code		
Address <u>410 Urban Drive</u>	For Office Use Only		
City, State <u>Hutchinson, Kansas 67501</u>			
Pump Truck No. <u>1206</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>1653'</u>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <u>1613'</u>	Ft.	Time On <u>09:00</u>
Production <u>4 1/2" casing 10.5 #</u>	Pipe Landed @ <u>1646'</u>	Ft.	Time Off <u>plus Down @ 10:00</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
<u>Yield 1.73</u>	<del>Cement</del> <u>Light Cement</u>	<u>180</u>	<u>SKS WT 13.1 PPG.</u>		
<u>1.26</u>	<u>Poz. Mix 50/50</u>	<u>150</u>	<u>SKS WT 14.2 PPG.</u>		
	<u>Calcium Chloride 10% SALT</u>				<u>5575.00</u>
	Gel % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2" Centralizers</u>	<u>6</u>			
	<u>H.F.W. Shoe</u>	<u>1</u>			
	<u>Latch Down Pipe Baffle</u>	<u>1</u>			
	<u>Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M.</u>				
	<u>Circulate 15 BBLs Cement Back To Pit</u>				

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 WICHITA, KS

Remarks <u>PreFlush w/ 10 BBLs MudFlush</u>	Tax Reference Code	Sub Total	<u>5575.00</u>
<u>Displace w/ 25 BBLs (H<sub>2</sub>O)</u>	Rate <u>4.9 %</u>	Tax	<u>273.18</u>
<u>Landed plus w/ 2000 PSI</u>	Disc.	Total	<u>5848.18</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
<u>1206</u>		Pump Truck	<u>16</u>	<u>20</u>		<u>20</u>	
<u>1213</u>		Bulk Truck	<u>16</u>	<u>20</u>		<u>20</u>	

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Received By [Signature]  
 Customer or His Agent