

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32302
Name: Key Gas Corp.
Address: 155 N. Market Suite 900
City/State/Zip: Wichita, KS 67202
Purchaser: _____

Operator Contact Person: Rod Andersen
Phone: (316) 265-2270
Contractor: Name: Key Gas Corp.

License: 32302
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-19-03 9-23-03 10-15-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-20514-00-00
County: Cheyenne
C NW Sec. 10 Twp. 2 S. R. 41 East West
1320 feet from S (circle one) Line of Section
1320 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Ochsner Well #: 6
Field Name: Cherry Creek
Producing Formation: Niobrara

Elevation: Ground: 3580 Kelly Bushing: 3585
Total Depth: 1650 Plug Back Total Depth: 1630
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W An
(Data must be collected from the Reserve Pit) 2-26-02
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate & Fill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen
Title: Geologist Date: 7/29/04
Subscribed and sworn to before me this 30th day of July
2004
Notary Public: Bonita Danner
Date Commission Expires: 3-17-08

BONITA DANNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-17-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS
JUL 30 2004

Operator Name: KEY Gas Corp. Lease Name: Ochsner Well #: _____
 Sec. 10 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum Sample

Name Niobrara Top 1512 Datum 2068

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	263	Common	190	
Production	7 7/8	4 1/2		1651	Light/50/50	300	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1512-1522	100 000# Nitrogen/sd frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

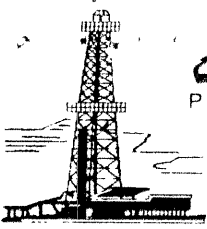
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50 MCF			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE RECEIVED

183478

Date <u>09-23-03</u>	Well Owner <u>Key Gas Corp.</u>	Well No. <u>#6</u>	Lease <u>Oschnee</u>
County <u>Cherokee</u>	State <u>Kansas</u>	Field	
Charge to <u>Foccest Energy LLC</u>	Charge Code		
Address <u>410 Urban Drive</u>	For Office Use Only		
City, State <u>Hutchinson, Kansas, 67501</u>			
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1213</u>	Code
Type of Job	Depth	Ft. <u>1665'</u>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <u>16:39'</u>	Ft.	Time On <u>16:15</u>
Production <u>4 1/2" casing O.S.#</u>	Pipe Landed @ <u>16:51'</u>	Ft.	Time Off <u>plug Down @ 17:00</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
<u>Yield 1.23</u>	<u>Cement Near Light Cement</u>	<u>150</u>	<u>SKS</u>	<u>WT 13.1 PPG</u>	
<u>" 1.26</u>	<u>Poz. Mix 50/50</u>	<u>150</u>	<u>SKS</u>	<u>WT 14.2 PPG</u>	
	<u>Calcium Chloride 10% Salt</u>				<u>5575.00</u>
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2 Centralizers</u>	<u>6</u>			
	<u>" R.F.I. shoe</u>	<u>1</u>			
	<u>" Latch Down plug & Bottle</u>	<u>1</u>			
	<u>Mixing Rate 4 BPM - Displacement Rate 6 BPM</u>				
	<u>Circulate 15 Bbls Cement Back to pit</u>				

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 CONSERVATION DIVISION
 WICHITA, KS

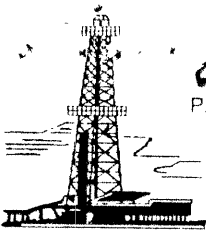
Remarks <u>Flush w/10 Bbls Mud</u>	Tax Reference Code	Sub Total	<u>5575.00</u>
<u>Displace w/26 Bbls KCL</u>	<u>Rate 4.9%</u>	Tax	<u>273.18</u>
<u>Landed plug w/2000 P.S.T.</u>	Disc.	Total	<u>5848.18</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>	<u>Pump Truck</u>		<u>16</u>	<u>20</u>		<u>Kansas 20</u>	
<u>1213</u>	<u>Bulk Truck</u>		<u>16</u>	<u>20</u>		<u>20</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By Roger Kikine
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE **RECEIVED**
183402

Date 09-20-03	Well Owner Key Gas Coop	Well No. # 6	Lease Ostner
County Cheyenne	State Kansas	Field	
Charge to Force ST Energy LLC	Charge Code		
Address 410 Urban Drive	For Office Use Only		
City, State Hutchinson, Kansas, 67501			
Pump Truck No. 1206	Code	Bulk Truck No. 1211	Code
Type of Job	Depth	Ft. 275'	To
Surface 8 5/8" casing	Bottom of Surface	Ft. 263'	To
Plug	Plug Landed @ 248'	Ft.	Time On 21:45
Production	Pipe Landed @ 263'	Ft.	Plug Down @ 23:00

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	190	SKS		3165.00
	Poz. Mix				
	Calcium Chloride ✓	320			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	8 5/8" Centralizers	1			65.00
Mixing Rate 4 BPM - Displacement Rate 6 BPM. Slurry Vol. 1.18 CU FT/sk - Slurry WT 15.2 PPG.					

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Remarks: Red Lush w/ 10.5 BBLs H₂O	Tax Reference Code	Sub Total	3270.00
Displace w/ 15.5 BBLs H₂O	Rate 4.9 %	Tax	160.23
Circulate 3 BBLs Cement	Disc.	Total	3430.23

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1206	Pump Truck		16	20		20	
1211	Bulk Truck		16	20		20	

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Delivered By **Leon, John, Randy**

Received By **[Signature]**
 Customer or His Agent