

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32302
Name: Key Gas Corp.
Address: 155 N. Market Suite 900
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Rod Andersen
Phone: (316) 265-2270
Contractor: Name: Key Gas Corp.
License: 32302
Wellsite Geologist: _____

API No. 15 - 023-20515-00-00
County: Cheyenne
C-SW Sec. 10 Twp. 2 S. R. 41 East West
1320 feet from (S) N (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ochsner Well #: 7
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3570 Kelly Bushing: 3575
Total Depth: 1650 Plug Back Total Depth: 1615
Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-6-03 10-9-03 11-15-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS
JUL 30 2004

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT I WITH 2-26-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate & Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

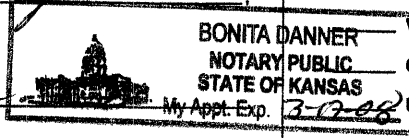
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen
Title: Geologist Date: 7/28/04
Subscribed and sworn to before me this 30th day of July
2004.
Notary Public: Bonita Danner
Date Commission Expires: 3-17-08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received _____
Geologist Report Received _____
LIC Distribution _____



✓

Operator Name: Key Gas Corp Lease Name: Ochsner Well #: 7
 Sec. 10 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1452 2118

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	264	Common	190	
Production	7 7/8	4 1/2		1651	Light/50/50	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1460-1470	100,000# Nitrogen/sd frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

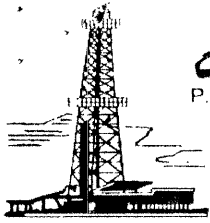
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50 MCF			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80533 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183496

Date	10-09-03	Well Owner	Key Gas Corp.	Well No.	#7	Lease	Ochsner
County	Cherokee	State	Kansas	Field			
Charge to	Forrest Energy Inc.					Charge Code	
Address	410 Urban Drive					For Office Use Only	
City, State	Hutchison, Kansas, 67501					RECEIVED KANSAS CORPORATION COMMISSION JUL 30 2004 CONSERVATION DIVISION WICHITA, KS	
Pump Truck No.	1204	Code		Bulk Truck No.	1213		
Type of Job		Depth	Ft. 1660'		To	JUL 30 2004	
Surface		Bottom of Surface	Ft.		To	CONSERVATION DIVISION	
Plug		Plug Landed @	1625'	Ft.	Time On	17:00	
Production	4 1/2" Casing 10.5#	Pipe Landed @	16.51'	Ft.	Time Off	Plug Down @ 18:30	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
Yield 1.23	Cement Neat Light Cement	180	SKS	WT. 13.1 PPG.	
" 1.26	Poz. Mix 50/50	150	SKS	WT. 14.2 PPG.	
	Calcium Chloride 10% SALT				5595 00
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	" A Fill Shoe	1			
	" Latch Down plug 3 Balls	1			
	Mixing Rate 4 BPM - Displacement Rate 6 BPM				
	Circulate 2 BBLs Cement Back to pit				

WELL Ochsner
 GL# 510060 \$5869.16
 GL# _____ \$ _____

ENTERED
NOV 21 2003

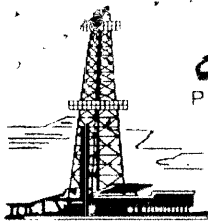
Remark	Red flush w/ 10 BBLs Mud flush	Tax Reference Code	Sub Total	5595 00
	Displacement w/ 25.8 BBLs H ₂ O	Rate 4.9 %	Tax	274 16
	Landed plug w/ 2000 PSI.	Disc.	Total	5869 16

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204	Pump Truck		16	20		20	
1213	Bulk Truck		16	20		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By [Signature]
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183494

Date <u>10-07-03</u>	Well Owner <u>Key Gas Corp</u>	Well No. <u>#7</u>	Lease <u>Ochones</u>
County <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Faccast Energy LLC</u>	Charge Code		
Address <u>410 Urban Drive</u>	For Office Use Only		
City, State <u>Hutchison, Kansas, 67501</u>	ENTERED		
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1211</u>	Code
			NOV 21 2003
Type of Job	Depth	Ft. <u>280'</u>	To
Surface <u>8 5/8" casing</u>	Bottom of Surface	Ft. <u>264'</u>	To
Plug	Plug Landed @ <u>249'</u>	Ft.	Time On <u>01:45</u>
Production	Pipe Landed @ <u>264'</u>	Ft.	Time Off <u>plug Down @ 02:30</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>190</u>	<u>SKS</u>		<u>3165.00</u>
	Poz. Mix				
	Calcium Chloride ✓				
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>8 5/8" Centralizers</u>	<u>1</u>			<u>65.00</u>
	RECEIVED KANSAS CORPORATION CO JUL 30 2004 CONSERVATION DIVISION WICHITA, KS				
	Mixing Rate 4 BPM - Displacement Rate 6 BPM Slurry Vol. 1.18 CU FT/SK - Slurry WT 15.2 PPG.				

Remarks: <u>Well 2 w/ 10.5 BBLs H₂O</u>	Tax Reference Code	Sub Total	<u>3230.00</u>
<u>Displace w/ 15.5 BBLs H₂O</u>	State <u>KS 4.9%</u>	Tax	<u>158.27</u>
<u>Circulator 2.5 BBLs Cement</u>	Disc.	Total	<u>3388.27</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	<u>Kansas</u>	Total Mileage
<u>1204</u>	Pump Truck		<u>16</u>	<u>20</u>		<u>20</u>	
<u>1211</u>	Bulk Truck		<u>16</u>	<u>20</u>		<u>20</u>	

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Delivered By Leon, John, Randy

Received By Jerry Tumber
 Customer or His Agent