

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 32302  
Name: Key Gas Corp.  
Address: 155 N. Market Suite 900  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Rod Andersen  
Phone: (316) 265-2270  
Contractor: Name: Key Gas Corp.  
License: 32302  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9-4-03</u>	<u>9-8-03</u>	<u>10-2-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20517-00-00  
County: Cheyenne  
C NW Sec. 3 Twp. 2 S. R. 41  East  West  
1320 feet from S / (N) (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Ochsner Well #: 14  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3580 Kelly Bushing: 3585  
Total Depth: 1650 Plug Back Total Depth: 1596  
Amount of Surface Pipe Set and Cemented at 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

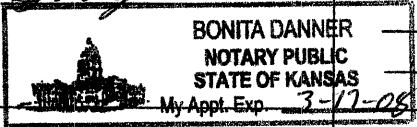
Drilling Fluid Management Plan ALT I Withm  
(Data must be collected from the Reserve Pit) 2-26-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporate and Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS  
JUL 30 2004

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Allen  
Title: Geologist Date: 7/28/04  
Subscribed and sworn to before me this 29<sup>th</sup> day of July  
2004  
Notary Public: Bonita Danner  
Date Commission Expires: 3-17-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 14  
 Sec. 3 Twp. 2 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1558 +2127

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	22	265	Common	190	
Production	7 7/8	4 1/2		1611	Lt/50/50	330	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

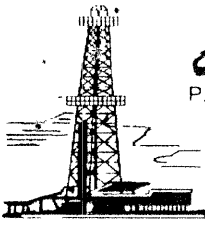
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	1458-62	100,000# Nitrogen/sd Frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  Other (Specify) \_\_\_\_\_



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

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OUR INVOICE

183379

Date <u>09-05-03</u>	Well Owner <u>Key Gas Corp.</u>	Well No. <u>#14</u>	Lease <u>Oschner</u>
County <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Foccest Energy</u>	Charge Code		For Office Use Only
Address <u>410 Urban Drive</u>			
City, State <u>Hutchinson, Kansas, 67501</u>			
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1211</u>	Code
Type of Job	Depth	Ft. <u>279'</u>	To
<u>Surface</u> <u>8 5/8" casing 24 #</u>	Bottom of Surface	Ft. <u>265'</u>	To
Plug	Plug Landed @ <u>250'</u>	Ft.	Time On <u>04:45</u>
Production	Pipe Landed @ <u>265'</u>	Ft.	<u>ply Down @ 05:45</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	190	SKS		3165.00
	Poz. Mix				
	Calcium Chloride ✓	390			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>8 5/8" Centalizers</u>	1			65.00

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 KANSAS CORPORATION COMMISSION  
 JUL 30 2004

CONSERVATION DIVISION  
 WICHITA, KS

Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M.  
 Slurry Vol. 1.26 CU FT/SK - Slurry WT 15.2 PPG.

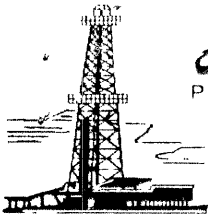
Remarks <u>Pellush w/ 11 BBLs H<sub>2</sub>O</u>	Tax Reference Code	Sub Total	3230.00
<u>Displace w/ 16 BBLs H<sub>2</sub>O</u>	<u>Rate 4.9 %</u>	Tax	158.27
<u>Circulate 3.5 BBLs Cement</u>	Disc.	Total	3388.27

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck		16	20		20	
1211	Bulk Truck		16	20		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By [Signature]  
 Customer or His Agent



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183383

Date <b>08-08-03</b>	Well Owner <b>Key Gas Corp</b>	Well No. <b># 14</b>	Lease <b>Oschner</b>
County <b>Cheyenne</b>	State <b>Kansas</b>	Field	
Charge to <b>Focest Energy LLC.</b>	Charge Code		
Address <b>410 Urban, Drive</b>	For Office Use Only		
City, State <b>Hutchison, Kansas 67501</b>			
Pump Truck No. <b>1204</b>	Code	Bulk Truck No. <b>1213</b>	Code
Type of Job	Depth	Ft.	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <b>1590'</b>	Ft.	Time On <b>16:15</b>
<b>Production</b> <b>4 1/2" casing</b>	Pipe Landed @ <b>1611'</b>	Ft.	Time Off <b>plug Down @ 18:00</b>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
<b>Yield 1.23</b>	Cement <b>Light Cement</b>	<b>180</b>	<b>SKS</b>	<b>WT 13.1 P.P.G.</b>	
<b>" 1.26</b>	Poz. Mix <b>50/50</b>	<b>150</b>	<b>SKS</b>	<b>WT 14.2 P.P.G.</b>	
	<del>Cement Chloride</del> <b>10% SALT</b>				<b>5575 00</b>
	Gel <b>2</b> % Flo-Cele #Per Sack				
	Handling Charge	<b>RECEIVED KANSAS CORPORATION COMMISSION</b>			
	Hauling Charge	<b>JUL 30 2004</b>			
	Additional Cement	<b>CONSERVATION DIVISION WICHITA, KS</b>			
	<b>4 1/2" Centralizers</b>	<b>6</b>			
	<b>" R.F.U. shoe</b>	<b>1</b>			
	<b>" Latch Down plug Balls</b>	<b>1</b>			
<b>Mixing Rate 4 B.P.P. - Displacement Rate 6 B.P.P. Circulate 4 BBLs Cement Back to Pit</b>					

Remarks: <b>Flush w/ 10 BBLs Mud flush</b>	Tax Reference Code	Sub Total	<b>5575 00</b>
<b>Displace w/ 25.2 BBLs H<sub>2</sub>O</b>	<b>SKS 4.9 %</b>	Tax	<b>273 18</b>
<b>landed plug w/ 2000 PSI</b>	Disc.	Total	<b>5848 18</b>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <b>KANSAS</b>	Total Mileage
<b>1204</b>	Pump Truck		<b>16</b>	<b>20</b>		<b>20</b>	
<b>1213</b>	Bulk Truck		<b>16</b>	<b>20</b>		<b>20</b>	

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Delivered By **Leon, John, Ronny**

Received By **[Signature]**  
 Customer or His Agent