

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 32302  
Name: Key Gas Corp.  
Address: 155 N. Market Suite 900  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Rod Andersen  
Phone: (316) 265-2270  
Contractor: Name: Key Gas Corp.  
License: 32302  
Wellsite Geologist: \_\_\_\_\_

API No. 15 - 023-20520-00-00  
County: Cheyenne  
C. SE Sec. 4 Twp. 2 S. R. 41  East  West  
1320 feet from (S) / N (circle one) Line of Section  
1320 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ochsner Well #: 16

Field Name: Cherry Creek  
Producing Formation: Niobrara

Elevation: Ground: 3411 Kelly Bushing: 3416  
Total Depth: 1653 Plug Back Total Depth: 1617

Amount of Surface Pipe Set and Cemented at 243 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

10-18-03 10-21-03 12-15-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

Drilling Fluid Management Plan As I wish  
(Data must be collected from the Reserve Pit) 2-28-07

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporate & Fill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen

Title: Geologist Date: 7/28/04

Subscribed and sworn to before me this 29th day of July

2004.

Notary Public: Bonita Danner

Date Commission Expires: 3-17-08

**KCC Office Use ONLY**

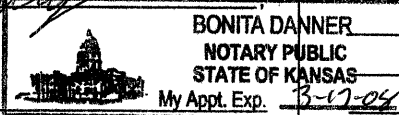
Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 16  
 Sec. 4 Twp. 2 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobara 1505 +1911

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	243	Common	175	
Production	7 7/8	4 1/2		1653	Lt/50/50	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1507-1511		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

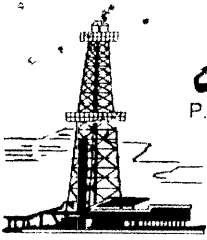
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183576

Date <u>10-19-03</u>	Well Owner <u>Key Gas Corp</u>	Well No. <u># 16</u>	Lease <u>Ochsnes</u>
County <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Forrest Energy LLC</u>	Charge Code		
Address <u>410 Uchan Drive</u>	For Office Use Only		
City, State <u>Hutchison, Kansas, 67501</u>			
Pump Truck No. <u>1704</u>	Code	Bulk Truck No. <u>1711</u>	Code
Type of Job	Depth	Ft. <u>3.54'</u>	To
Surface <u>8 5/8" casing 20#</u>	Bottom of Surface	Ft. <u>243'</u>	To
Plug	Plug Landed @ <u>228'</u>	Ft.	Time On <u>12:00</u>
Production	Pipe Landed @ <u>243'</u>	Ft.	Time Off <u>Plug Down @ 12:45</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	175	Sks		3045.00
	Poz. Mix				
	Calcium Chloride ✓	390			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>8 5/8" Centrifizers</u>	1			
	RECEIVED KANSAS CORPORATION COMMISSION JUL 30 2004 CONSERVATION DIVISION WICHITA, KS ENTERED NOV 17 2003				
	Mixing Rate 4 BPM - Displacement Rate 6 BPM Slurry Vol. 1.18 CU FT/st - Slurry WT 15.288G				

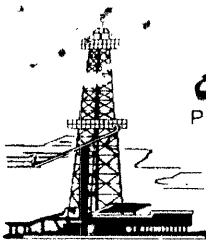
Remarks: <u>Flush w/ 9.5 BBLs H<sub>2</sub>O</u>	Tax Reference Code	Sub Total	3045.00
<u>Displace w/ 14.5 BBLs H<sub>2</sub>O</u>	<u>Rate 5.49%</u>	Tax	149.21
<u>Circulate 4 BBLs Cement</u>	Disc.	Total	3194.21

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1704	Pump Truck		16	20		20	
1711	Bulk Truck		16	20		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Randy

Received By [Signature]  
 Customer or His Agent



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 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183578

Date <u>10-21-03</u>	Well Owner <u>Key Gas Coop</u>	Well No. <u># 16</u>	Lease <u>Ochsner</u>
County <u>Cheyenne</u>	State <u>Kansas</u>	Field	
Charge to <u>Forrest Energy LLC</u>	Charge Code		For Office Use Only
Address <u>410 Urban Drive</u>			
City, State <u>Hitchison, Kansas, 67501</u>			
Pump Truck No. <u>1206</u>	Code	Bulk Truck No. <u>1213</u>	Code <del>1253</del>
Type of Job	Depth	Ft. <u>1653'</u>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <u>1631'</u>	Ft.	Time On <u>19:00</u>
Production <u>4 1/2" casing 10.5#</u>	Pipe Landed @ <u>1653'</u>	Ft.	Time Off <u>plug down @ 20:15</u>

Reference No.	Description	Qty	Meas.	Unit Price	Amount
	Pump Truck Charge				
<u>field 1-78</u>	Cement Neat <u>Light Cement</u>	<u>125</u>	<u>SKS</u>	<u>WT 13.1 PPG</u>	
<u>" 1-20</u>	Poz. Mix <u>50/50</u>	<u>100</u>	<u>SKS</u>	<u>WT 14.2 PPG</u>	
	Calcium Chloride <u>10% salt</u>	<u>75</u>			<u>4572.50</u>
	Gel <u>2%</u> Flo-Cele				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>4 1/2" Centralizers</u>	<u>6</u>			
	<u>" A.F.L. shoe</u>	<u>1</u>			
	<u>" Latch Down plug &amp; Baffle</u>	<u>1</u>			
	Mixing Rate <u>4 BPM - Displacement Rate 6 BPM</u>				
	<u>Circulate 5 BBLs Cement Back To Pit</u>				

RECEIVED  
 WELL OCHNER  
 GL# 505060 \$4796.55  
 GL# \_\_\_\_\_ \$ \_\_\_\_\_  
 ENTERED  
 NOV 17 2003

Remark: <u>Flush w/ 10 BBLs Mud</u>	Tax Reference Code	Sub Total	<u>4572.50</u>
<u>Displace w/ 25 BBLs (1170)</u>	State <u>K.S. 4.9%</u>	Tax	<u>224.05</u>
<u>Loaded Plug w/ 2000 PSL</u>	Disc.	Total	<u>4796.55</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1206</u>	Pump Truck		<u>16</u>	<u>20</u>		<u>20</u>	
<u>1213</u>	Bulk Truck		<u>16</u>	<u>20</u>		<u>20</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leora, John, Randy

Received By [Signature]  
 Customer or His Agent