

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32302  
Name: Key Gas Corp.  
Address: 155 N. Market Suite 900  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_

Operator Contact Person: Rod Andersen  
Phone: (316) 265-2270  
Contractor: Name: Key Gas Corp.  
License: 32302  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11-11-03 11-14-03 12-15-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-20525-00-00  
County: Cheyenne  
NE-NW Sec. 9 Twp. 2 S. R. 41  East  West  
660 feet from S  (circle one) Line of Section  
1980 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW

Lease Name: Schauer Well #: 2  
Field Name: Cherry Creek  
Producing Formation: Niobrara

Elevation: Ground: 3510 Kelly Bushing: 3515  
Total Depth: 1623 Plug Back Total Depth: 1590  
Amount of Surface Pipe Set and Cemented at 256 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmft.

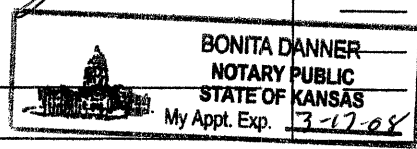
Drilling Fluid Management Plan ALT I with  
(Data must be collected from the Reserve Pit) 2-26-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporate & Fill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen  
Title: Geologist Date: 7/12/04  
Subscribed and sworn to before me this 29<sup>th</sup> day of July,  
2004.  
Notary Public: Bonita Danner  
Date Commission Expires: 3-17-08



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 JIC Distribution

Operator Name: Key Gas Corp. Lease Name: Schauer Well #: 2  
 Sec. 9 Twp. 2 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobara 1443 +2072

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	7"		256	Common	110	
Production	7 7/8	4 1/2		1623	50/50	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1442-1446	100,000# Nitrogen/sd frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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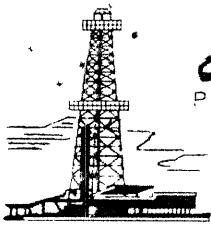
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7122

OUR INVOICE

183605

DEC 08 2003

*Schauer*

Date	11-12-03	Well Owner	Key Gas Corp	Well No.	# 2	Lease	<del>Feather</del>
County	Cheyenne	State	Kansas	Field			
Charge to	Forest Energy LLC					Charge Code	
Address	410 Urban Drive					For Office Use Only	
City, State	Hutchinson, Kansas, 67501						
Pump Truck No.	1204	Code		Bulk Truck No.	1711	Code	
Type of Job		Depth		Ft.	220'	To	
Surface	7" casing	Bottom of Surface		Ft.	256'	To	
Plug		Plug Landed @	236'	Ft.	Time On	02:15	
Production		Pipe Landed @	256'	Ft.	Time Off	plug Down @ 03:00	

Reference No.	Description	Qty	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	110	SKS		2527.50
	Poz. Mix				
	Calcium Chloride ✓	3	20		
	Gel 7 Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	7" Centralizers	1			45.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 30 2004

CONSERVATION DIVISION  
WICHITA, KS

ENTERED  
DEC 30 2003

Mixing Rate 4 BPM, - Displacement Rate 6 BPM,  
Slurry Vol 1.18 CU FT/SK - Slurry WT 15.2 PPG

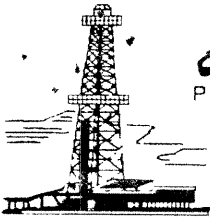
Remarks:	Flush w/ 4 BBLs H <sub>2</sub> O	Tax Reference Code	Sub Total	2572.50
	Displace w/ 9 BBLs H <sub>2</sub> O	State 4.9 %	Tax	126.05
	Circulate 2 BBLs Cement	Disc.	Total	2698.55

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204	Pump Truck		16	20		20	
1711	Bulk Truck		16	20		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By: Leon, Randy, George

Received By: [Signature]  
Customer or His Agent



# CEMENTER'S WELL SERVICE, INC.

P O BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7200

OUR INVOICE

183606

DEC 08 2003

*Schauer*

Date <i>11-14-03</i>	Well Owner <i>Key Gas Corp</i>	Well No. <i># 2</i>	Lease <i><del>XXXXXX</del></i>
County <i>Cheyenne</i>	State <i>Kansas</i>	Field	
Charge to <i>East Energy LLC</i>	Charge Code		
Address <i>410 Weber Drive</i>	For Office Use Only		
City, State <i>Hutchison, Kansas, 67501</i>			
Pump Truck No. <i>1204</i>	Code	Bulk Truck No. <i>1211</i>	Code
Type of Job	Depth	Ft. <i>1645'</i>	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ <i>1590'</i>	Ft.	Time On <i>09:00</i>
Production <i>4 1/2" casing</i>	Pipe Landed @ <i>1623'</i>	Ft.	Time Off <i>plug down @ 10:30</i>

Reference No.	Description	Qt.	Meas	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix <i>✓ 50/50</i>	<i>7.5</i>	<i>SKS</i>		<i>3800.00</i>
	<del>Gel</del> <i>10% SALT</i>				
	Gel <i>2 %</i> Flo-Cele				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<i>1/2 Centralizers</i>	<i>6</i>			
	<i>" A.F.U. shoe</i>	<i>1</i>			
	<i>" Latch Down plug &amp; Bottle</i>	<i>1</i>			
	<i>Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M.</i>				
	<i>Slurry Vol. 1.26 CU. FT/SK - Slurry wt 14.2 P.P.G.</i>				

Remarks <i>Get bush w/ 10 BBLs mud loss</i>	Tax Reference Code	Sub Total	<i>3800.00</i>
<i>Displace w/ 25 BBLs K.C.L.</i>	State <i>4.9 %</i>	Tax	<i>186.20</i>
<i>Landed plug w/ 2000 P.S.E.</i>	Disc.	Total	<i>3986.20</i>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1204</i>	Pump Truck		<i>16</i>	<i>20</i>		<i>20</i>	
<i>1211</i>	Bulk Truck		<i>16</i>	<i>20</i>		<i>20</i>	

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Delivered By *Leon, Randy, George*

Received By *[Signature]*  
Customer or His Agent