

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 059-25117-00-00

County FRANKLIN

W/2 -SE -NE - Sec. 31 Twp. 15S Rge. 21 NE W

1925 Feet from S (circle one) Line of Section

1040 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name SANDERS Well # 9

Field Name PAOLA-RANTOUL

Producing Formation DRY HOLE

Elevation: Ground 1050 KB

Total Depth 744 PBTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 7 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II PEA with 5-9-07

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 9131

Name: JACK SANDERS & SON

Address 4303 SHAWNEE TERRACE

City/State/Zip WELLSVILLE, KS. 66092

Purchaser: PLAINS MARKETING, L.P.

Operator Contact Person: JACKIE SANDERS

Phone (913) 963-1232 (CELL)

Contractor: Name: EVANS ENERGY DEVELOPMENT

License: 8509

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

3/3/06 3/6/06 PLUGGED
Spud Date Date Reached TD Completion Date 3/17/06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jackie E. Sanders

Title Partner Date 4-30-07

Subscribed and sworn to before me this 30 day of April, 2007.

Notary Public Brenda F. Vickers

Date Commission Expires 12-03-09

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
Form ACO-1 (7-91)
KANSAS CORPORATION COMMISSION

MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS



Operator Name JACK SANDERS & SON

Lease Name SANDERS Well # 9

Sec. 31 Twp. 15S Rge. 21

East

West

County FRANKLIN

JAN 1970

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Sample

Formation (Top), Depth and Datum

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8		20'	BULK	7	NONE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

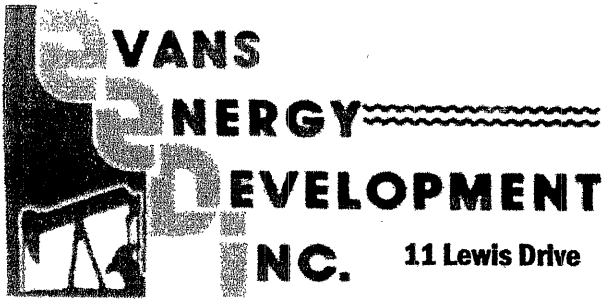
Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Jack Sanders and Sons
Sanders #9

API# 15-059-25,117

March 3 - March 6, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil	8
37	shale	45
25	lime	70
5	shale	75
12	lime	87
4	shale	91
24	lime	115
32	shale	147
22	lime	169
60	shale	229
62	lime	291
16	shale	307
12	lime	319
14	shale	333
12	lime	345
16	shale	361
74	lime	435 base of the Kansas City
173	shale	608
8	lime	616
5	shale	621
5	lime	626
5	shale	631
7	lime	638
14	shale	652
4	lime	656
10	shale	666
2	lime	668
4	shale	672
6	lime	678
19	shale	697
5	lime	702
6	shale	708
1	lime	709
13	shale	722 dark
1	broken sand	723 drilled
1	broken sand	724 cored
20	shale	744 cored
		744 TD

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 03 2007

CONSERVATION DIVISION
WICHITA, KS

Sanders #9

Page 2

Drilled a 12 1/4" to 20'
Drilled a 6 3/4" to 723'.

Upper Squirrel Core Time

	<u>Seconds</u>
724	0.52
725	0.26
726	0.25
727	0.24
728	0.26
729	0.27
730	0.27
731	0.26
732	0.29
733	0.26
734	0.25
735	0.24
736	0.22
737	0.22
738	0.22
739	0.25
740	0.27
741	0.25
742	0.24
743	0.19
744	0.23

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 03 2007
CONSERVATION DIVISION
TOPEKA, KS