

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9152
Name: MAREXCO, Inc.
Address: 3555 NW 58th St. - Suite 420
City/State/Zip: Oklahoma City, OK 73112
Purchaser: Oneok
Operator Contact Person: Stephen W. Marden
Phone: (405) 942-4880
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type of Completion: *new or re-completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry Other (Core, WSW, Expl., Cathodic, etc)
new or re-completion
If Workover/Re-entry: Old Well Info as follows:

Operator: Stoltz-Wagner & Brown
Well Name: Mary No. 1
Original Comp. Date: 3/10/78 Original Total Depth: 3,100'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

**03/06/06 03/06/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date
**frac date

API No. 15 - 093-20,479-0001
County: Kearny
____ - C - NW Sec. 32 Twp. 22 S. R36 East West
1,320 feet from S / (circle one) Line of Section
1,320 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vedder Well #: 1-32
Field Name: Hugoton
Producing Formation: Chase Herrington/Krider
Elevation: Ground: 3,227 Kelly Bushing: 3,232
Total Depth: 3,100 Plug Back Total Depth: 3,092'
Amount of Surface Pipe Set and Cemented at 337 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ 400 SX _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *David W. H. 5-14-2007*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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MAY 11 2007
CONSERVATION DIVISION
WICHITA, KS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen W. Marden
Title: V.P. Date: 5/08/07

Subscribed and sworn to before me this 8th day of May,
20 07.

Notary Public: Victoria Cramer
Date Commission Expires: 6-28-07 Commission # 06006355 Expires 06/28/10

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: MAREXCO, Inc. Lease Name: Vedder Well #: 1-32

Sec. 32 Twp. 22 S. R. 36 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey ? <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) on file List All E. Logs Run: <p style="text-align: center;">Densilog/Neutron log Dual induction focuse log</p> <p style="text-align: center;">New completion of old well</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD ? <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	376	Class "H"	325	3% CaCl
Production	7 7/8	5 1/2	14#	3092	Lite Wt.	400	3% gel & 18% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
** new information for re-completion 2	2687' to 2693'	500 gal 15% acid, 7,000 gal pad	
2	2624' to 2636'	12,000 gal 70% N-2 Foam frac w/ 26,000# 16-30 sand	
	cast iron bridge plug set @ 2,850'	RECEIVED KANSAS CORPORATION COMMISSION MAY 11 2007	

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>2,714'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas <input checked="" type="checkbox"/> Mcf <u>70</u>	Water Bbbs. <u>18 bbls/day</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15-093-20,479-0001

LOCATION OF WELL: COUNTY Kearny

OPERATOR MAREXCO, Inc.

LEASE Vedder

WELL NUMBER 1-32

FIELD Hugoton

1,320 feet from south/north line of section
1,320 feet from east /west line of section

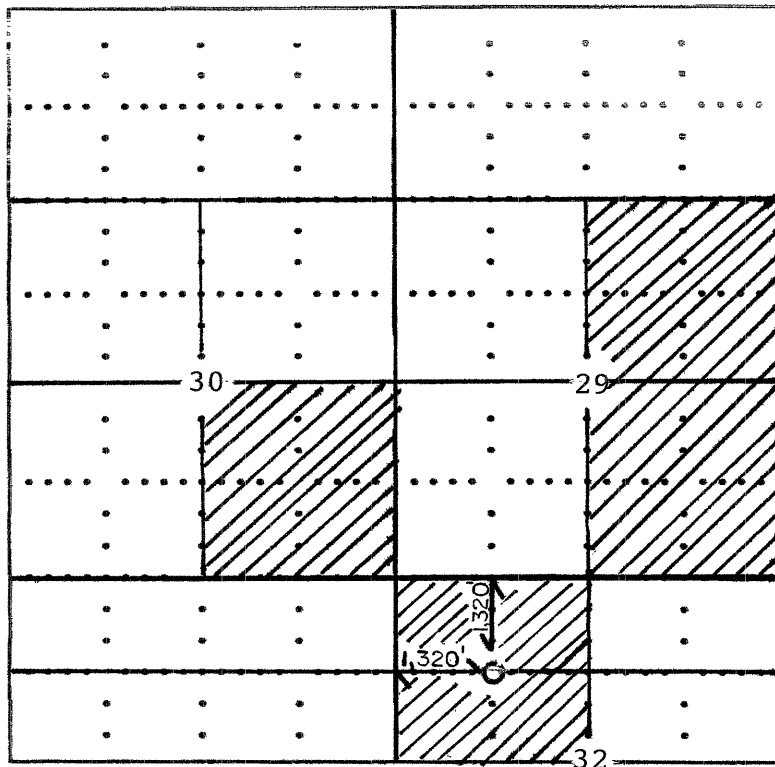
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE - C - NW/4

Sec. 32, NW/4; Sec. 29, E/2
 Sec. 30, SE/4, all in 22S-36W

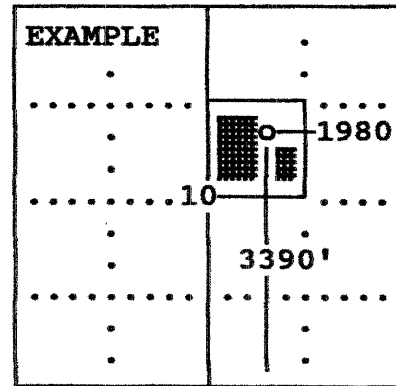
SECTION 32 TWP 22 (S) RG 36 E/W
 IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: NE X NW SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



Portions of T22S-R36W - Kearny County

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 MAY 11 2007
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

The undersigned hereby certifies as _____ Vice President (title) for

MAREXCO, Inc.

(Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Stephen W. Mardon

Subscribed and sworn to before me on this 8th day of May, 19 2007



Notary Public
 State of Oklahoma
 Commission # 06006355 Expires 06/28/10

Victoria Cramer
 Notary Public

My Commission expires 6-28-10