

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: L & S Well Service BARTON T. LORENZ
License: 33286

Wellsite Geologist: Mark Brecheisen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/17/04</u>	<u>06/18/04</u>	<u>07/01/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26091-00-00
County: Neosho
SE
- ne - SW Sec. 33 Twp. 30 S. R. 18 East West
1830 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lagaly, Thomas G. Well #: 33-1
Field Name: Cherokee Basin CBM
Producing Formation: Lexington
Elevation: Ground: 946 Kelly Bushing: _____
Total Depth: 1037' Plug Back Total Depth: 1032.91'
Amount of Surface Pipe Set and Cemented at 21'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1032.91'
feet depth to surface w/ 131' sx cmt.

Drilling Fluid Management Plan ALT II KJR
(Data must be collected from the Reserve Pit) 5/04/07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: APR 11 2005
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/7/05
Subscribed and sworn to before me this 7th day of April,
20 05.
Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Lagaly, Thomas G. Well #: 33-1
 Sec. 33 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	257' +689'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	291 1/2' +654 1/2'
List All E. Logs Run:		Pawnee Lime	440' +506'
Comp Density/Neutron		Oswego Lime	500' +446'
Dual Induction		Verdigris Lime	652' +294'
Gamma Ray/Neutron		Mississippi Lime	990' -44'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1032.91'	"A"	131sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	466'-469'	9,428# 20/40 Brady Sand	466'-469'
4	475'-477'	478 BBLS Water	475'-477'
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	701.81'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12/1/2004			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	8.9	28		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

CONSOLIDATED OIL WELL SERVICE
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

NET NUMBER 1495
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-07	6628	Legaly #33-1	33	30S	18E	No

CUSTOMER <u>Quest Cherokee LLC</u>		
MAILING ADDRESS <u>P.O. Box 100</u>		
CITY <u>Benedict</u>	STATE <u>Kansas</u>	ZIP CODE <u>66714</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
206	Wes		
140	Tim		
157	Joe		

JOB TYPE <u>Long-String</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1037'</u>	CASING SIZE & WEIGHT <u>4 1/2 - 10.50</u>
CASING DEPTH <u>1030</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.9</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>Ø</u>
DISPLACEMENT <u>16.4</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Circulate w/fresh H₂O; 2 gal ahead; run 8 bbl dye w/15 gal sodium silicate
Cement until dye return; flush pump; pump plug w/KCL water; set float shoe
Wash 20 ft casing; Circulate gel to surface

(owc; 5# gilsonite; 1/4# flo seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		639. ⁰⁰
5407	29 mi	MILEAGE minimum		225. ⁰⁰
1110	13 sk	gilsonite		264. ⁵⁵
1107	1 1/2 sk	flo-seal		60. ⁰⁰
1118	2 sk	Premium gel (2 ahead)		24. ⁸⁰
1215A	1 gal	KCL		23. ¹⁰
1111.B	15 gal	sodium silicate		157. ²⁰
1123	3760 gal	city water (80 bbl)		43. ²⁴
5501C	4 hr	water Transport		336. ⁰⁰
5502C	4 hr	80-vac		312. ⁰⁰
1126	124 sk	owc Cement (131 sk total)		1469. ⁴⁰
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				SALES TAX
				ESTIMATED
				TOTAL
				127. ²³
				368. ⁸²

AUTHORIZATION _____ TITLE _____ DATE _____

191178

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED

OIL WELL SERVICES LLC
AN INFINITY COMPANY

TICKET NUMBER 22858

211 W 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION 2447 1/2 road
1142 Wanda

FIELD TICKET

DATE 9/2/04	CUSTOMER ACCT #	WELL NAME 3-A	QTR/QTR	SECTION 33	TWP 20S	RGE 11E	COUNTY NO	FORMATION Lakemiller
CHARGE TO <u>Quon Chokee LLC</u>				OWNER				
MAILING ADDRESS <u>PO Box 100</u>				OPERATOR				
CITY & STATE <u>Chanute Kan 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 12 3	1	PUMP CHARGE Frac Pump		962.50
541	1	Trac Van Monitor		310.00
5604	1	Trac Valve		27.50
5715	1	Ball Fingler		40.00
4326	48	715 1.2 56 Ball Sealers		48.00
5102D	1	Frac Pump Acid Backoff		500.00
5310	1	Acid Delivery		70.00
5107	600 gal	13070 HCL Acid		282.00
1114	1 gal	ESM-91 Iron Control		10.85
1123	21,044 gal	Freshwater		120.75
1252A	400 gal	HEC Trac Gel 6A-10W		1732.00
1215	50 gal	KCL Sub		495.00
1205	5 gal	Bloacid		50.00
1208	1 gal	Brocha		62.80
1252	30 gal	Mar Tels		441.00
5107	1	Flow Meter (Pump for Max Flow)		40.00
5116	1	Iron truck		87.50
		BLENDING & HANDLING		112.50
5109	27 M	TON-MILES <u>Min Charge</u>		
		STAND BY TIME		
1108	31 M	MILEAGE <u>Equipment Mobilization v2 P/V</u>		94.77
5501F	4 1/2 hrs	WATER TRANSPORTS <u>1 x 4 1/2 hrs</u>		189.00
		VACUUM TRUCKS		
2101	9400 LBS 94W	FRAC SAND <u>Brady Sand</u>		540.50
		CEMENT		

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KANSAS CORPORATION COMMISSION

APR 11 2005

SALES TAX

Ravin 2790

CONSERVATION DIVISION
WICHITA, KS

ESTIMATED TOTAL 6216.67

CUSTOMER or AGENTS SIGNATURE

OIS FOREMAN

Donald Keckley

CUSTOMER or AGENT (PLEASE PRINT)

DATE

9/2/04