

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2005

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/29/04</u>	<u>6/30/04</u>	<u>7/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26094-00-00
County: Neosho
_____ - ne - ne Sec. 10 Twp. 30 S. R. 18 East West
810 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brungardt, Randall F. Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 1012' Kelly Bushing: _____
Total Depth: 1105' Plug Back Total Depth: 1100.58'
Amount of Surface Pipe Set and Cemented at 217" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1100.58'
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan ALT # 2 KJR
(Data must be collected from the Reserve Pit) 5/4/07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/20/2005
Subscribed and sworn to before me this 20th day of June,
20 05.
Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt, Randall F. Well #: 10-1
 Sec. 10 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>352'</td> <td>+658'</td> </tr> <tr> <td>Altamont Lime</td> <td>375'</td> <td>+635'</td> </tr> <tr> <td>Pawnee Lime</td> <td>498'</td> <td>+512'</td> </tr> <tr> <td>Oswego Lime</td> <td>574'</td> <td>+436'</td> </tr> <tr> <td>Verdigris Lime</td> <td>715'</td> <td>+295'</td> </tr> <tr> <td>Mississippi Lime</td> <td>1048'</td> <td>-38'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	352'	+658'	Altamont Lime	375'	+635'	Pawnee Lime	498'	+512'	Oswego Lime	574'	+436'	Verdigris Lime	715'	+295'	Mississippi Lime	1048'	-38'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	217"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1100.58'	"A"	135sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	597.6'-601.5'	16,500# 20/40 Brady Sand	597.6'-601.5'
4	610'-613'	445 BBLS water	610'-613'

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/7/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	23.4	40		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

2nd well

TICKET NUMBER **25231**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-29-04	6628	Brungardt no 10		10	30S	18E	NO	Summit-Mulky
CHARGE TO <u>Quest Cherokee LLC</u>				OWNER				
MAILING ADDRESS <u>PO Box 100</u>				OPERATOR				
CITY & STATE <u>Benedict KS 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 Combs 2 nd well		4732. ⁰⁰
5111	1	Frac Van monitor		490. ⁰⁰
5604	1	3" frac valve		55. ⁰⁰
5115	1	ball injector		80. ⁰⁰
4326	70	1.3 SG 7/8" ballsealers		140. ⁰⁰
5102D	1	Frac pump acid ball-off		375. ⁰⁰
5310	1	Acid pup		110. ⁰⁰
3107	500 gal.	15% HCl acid		475. ⁰⁰
1214	1 gal.	ESA-91 iron seques.		32. ⁰⁰
1123	none	city H2O		
1232A	400 #	HEC gel		3800. ⁰⁰
1215	40 gal.	KCl sub		924. ⁰⁰
1252	30 gal.	Max-flo		787. ⁰⁰
5107	1	Flow metered Chem. pump		80. ⁰⁰
1208	1 gal.	breaker		153. ⁰⁰
1205	5 gal.	biocide		1182. ⁰⁰
5103	1 gal.	BLENDING & HANDLING gel frac tank		200. ⁰⁰
5109	18	TON-MILES		235. ⁰⁰
		STAND BY TIME		
5108	18	MILEAGE Mobilization x3 P.I.V	N/c	N/c
5501F	3 hrs	WATER TRANSPORTS X1		232. ⁰⁰
		VACUUM TRUCKS		
2101	165 sks	FRAC SAND 20-40 Brady		1815. ⁰⁰
		RECEIVED		
		KANSAS CORPORATION COMMISSION	SALES TAX	8. ⁸²
		JUN 22 2005		
		CONSERVATION DIVISION	ESTIMATED TOTAL	11,883. ⁶²
		WICHITA, KS		

Revin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-29-04

191697

CONSOLIDATED OIL WELL SERVICES INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

NET NUMBER 1068
 LOCATION Bartlesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-04	6628	Brungardt, Randall 10-1	10	30S	18E	Neosho
CUSTOMER Quest Cherokee LLC						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
418	Tim					
438	Jerry					
428	Danny					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1105 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1100 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.55 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.5 DISPLACEMENT PSI 200 MIX PSI 200 RATE 5

REMARKS: Washed down 10 joints of casing & circulated 2 sks of gel to surface
Rigged up to cement. Broke circulation & ran 12 bbl of dye water with 15 gal of
sodium silicate in the last 4 bbl. Ran 135 sks of OWC cement with 5
q. Isonite. Shutdown & washed up behind plug. Pumped latchdown plug to
bottom & latched into insert. Released pressure & shut in. Circulated
4 bbl cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		710.00
5406	20	MILEAGE		47.00
5402	2 hrs	Wash		260.00
1107	1 sk	F/O Seal		40.00
1110	14 sks	Gilsonite		284.90
1111B	15 gal	Sodium Silicate		152.50
1118-10	2 sks	Premium Gel		24.80
1123	2500 gal	City Water		28.25
1126	135 sks	OWC		1599.75
1215	2 gal	KCL		46.20
5502C	4 hrs	80 Vac		312.00
5407	min	Ton Mileage		225.00
				Neosho Co. 6.3%
				SALES TAX
				ESTIMATED TOTAL
				3870.95

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____ TITLE _____ DATE _____

191543

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

2nd well

TICKET NUMBER **32137**
 LOCATION Chanute
 FOREMAN Brett Busby

TREATMENT REPORT

DATE 7-29-04	CUSTOMER # 6628	WELL NAME Brungardt 10-1	FORMATION Summit Mauky
SECTION 10	TOWNSHIP 30S	RANGE 18E	COUNTY NO
CUSTOMER Quest Cherokee			
MAILING ADDRESS Box 100			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION <i>11:45A-3:00PM</i>			

TRUCK #	DRIVER	TRUCK #	DRIVER
378	Ryan		
383	Will		
153	Chris		
363	Daniel		
401	Larry		

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WELL DATA

HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS <i>5975-6015 17</i>
	SHOTS/FT <i>610-13 13</i>
CASING SIZE <i>4 1/2</i>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <i>casing</i>	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input checked="" type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		3
ANNULUS LONG STRING		
TUBING		3500

INSTRUCTION PRIOR TO JOB *breakdown / establish 4.5 bpm / 500 gal. -15% + 45 balls / flush to perfs / ball-off & release balls / 6 bbl overflush 26 + 12 acid = 38 total / get up frac tank / 20" HEC / 2% KCL / .25% biocide / run max fls in frac only*

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE 7-29-04

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	PAD	80	12			1236	BREAKDOWN PRESSURE
	20-90		12	.5-2	5400 #	10	DISPLACEMENT
	7 balls		12			1050	MIX PRESSURE
	20-90		12	.5-2	4000 #	620	MIN PRESSURE
	7 balls		12			438	ISIP
	20-90		12	.5-2	3000 #	376	15 MIN.
	11 balls		12			12	MAX RATE
	20-90		12	.5-2	4100 #	12	MIN RATE
	FLUSH	20	12				
	Total	491		Total	16,500 #		

445 gal + 46 straight

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