

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2005

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/21/04 6/22/04 8/9/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26095-00-00
County: Neosho
_____ - ne - sw Sec. 12 Twp. 30 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Brothers Well #: 12-30-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky
Elevation: Ground: 980' Kelly Bushing: _____
Total Depth: 1037' Plug Back Total Depth: 1031.62'
Amount of Surface Pipe Set and Cemented at 21'6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1031.62
feet depth to surface w/ 132 sx cmt.

Drilling Fluid Management Plan ALT II WHM
(Data must be collected from the Reserve Pit) 5/4/07

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 6/20/2005

Subscribed and sworn to before me this 20th day of June, 2005.

Notary Public: Jennifer R. Houston

Date Commission Expires: July 30, 2005

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Brothers Well #: 12-30-1
 Sec. 12 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 22 2005

CONSERVATION DIVISION
 WICHITA, KS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	279'	+704'
Altamont Lime	314'	+669'
Pawnee Lime	432'	+551'
Oswego Lime	508'	+475'
Verdigris Lime	654 1/2'	+328 1/2'
Mississippi Lime	991'	-8'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21'6"	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1031.62'	"A"	132sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	532'-536'	16,300# 20/40 Brady Sand	532'-536'
4	543.5'-546.5'	450 BBLS Water	543.5'-546.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	764.2'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

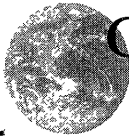
Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/4/2004	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	0	100		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

131 well

TICKET NUMBER 25265

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-9-04	6628	Beachner Bro. 12301		12	30S	18E	NO	Summit-Mulky
CHARGE TO				OWNER				
Guest Cherokee LLC				Doug Lamb				
MAILING ADDRESS				OPERATOR				
P O Box 100								
CITY & STATE				CONTRACTOR				
Benedict KS 66714								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102B	1	PUMP CHARGE 1300 Combo		1925 ⁰⁰
5111	1	Frac Van monitor		620 ⁰⁰
5604	1	3" frac valve		55 ⁰⁰
5115	1	ball injector		80 ⁰⁰
4826	64	1.356 7/8" ballsealers		128 ⁰⁰
5102D	1	Frac pump acid ball-off		395 ⁰⁰
5310	1	Acid pup		140 ⁰⁰
3107	500 gal.	15% HCL acid		975 ⁰⁰
1214	1 gal.	ESA-91 iron control		32 ⁰⁰
1123	21,882 gal.	city H2O		251. ⁰⁴
1232A	400 #	HEC frac gel	2800 ⁰⁰	1120⁰⁰
1215	45 gal.	KCL sub		1039. ³⁰
1205	5 gal.	biocide		118. ²⁵
1208	1 gal.	breaker		153. ³⁰
5107	1	Flow metered Chem. pump		80 ⁰⁰
1252	30 gal.	Max-flo		787. ⁵⁰
5103	1	BLENDING & HANDLING gel frac tank		210 ⁰⁰
5109	20	TON-MILES min charge		325 ⁰⁰
		STAND BY TIME		
5108	20	MILEAGE Mobilization X3 P,I,V	N/C	N/C
5501F	4 hrs	WATER TRANSPORTS X1		336 ⁰⁰
		VACUUM TRUCKS		
2101	163 sks	FRAC SAND 20-40 Brady		1793 ⁰⁰
		CEMENT		
RECEIVED KANSAS CORPORATION COMMISSION JUN 22 2005			SALES TAX	33. ⁹²

Ravin 2790

CONSERVATION DIVISION
WICHITA, KS

ESTIMATED TOTAL

~~10548.41~~
121668.41

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-9-04

191917

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

151 well

TICKET NUMBER 32168
 LOCATION Chanute
 FOREMAN Brett Busby

TREATMENT REPORT

DATE 8-9-04	CUSTOMER # 6628	WELL NAME Beachner Bro No 1230	FORMATION Summit mulky
SECTION 12	TOWNSHIP 305	RANGE 18E	COUNTY NO
CUSTOMER Quest Cherokee h/c			
MAILING ADDRESS Po Box 100			
CITY Benedict KS			
STATE KS		ZIP CODE 66714	
TIME ARRIVED ON LOCATION 7:30AM - 11:20AM			

TRUCK #	DRIVER	TRUCK #	DRIVER
378	Ryan		
383	Gary		
153	Darby		
363	James		
401	Harry		

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 22 2005
 CONSERVATION DIVISION
 WICHITA, KS

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input checked="" type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING casing		3500

WELL DATA	
HOLE SIZE	PACKER DEPTH 532-36 17
TOTAL DEPTH	PERFORATIONS 543-46 13
	SHOTS/FT 4
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH	
CASING WEIGHT 10.5	TUBING SIZE
CASING CONDITION new	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA CASING	

INSTRUCTION PRIOR TO JOB hold safety meeting/set up equip/breakdown formation/establish 4.5 bpm rate/run 500 gal. -15% HCl acid + 40 balls staged thru-out acid flush to perfs/ball off/release/overflush casing 5 bbls/40 bbl total = 28 + 12 acid

AUTHORIZATION TO PROCEED

TITLE

DATE

8-9-04

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	PAD	80	12			983	BREAKDOWN PRESSURE
	20-40		12	.25-2.0	5200	9	DISPLACEMENT
	7 balls		12			810	MIX PRESSURE
	70-40		12	.5-2.0	4200	920	MIN PRESSURE
	7 balls		12			425	ISIP
	20-40		12	.5-2.0	3500	329	15 MIN.
	10 balls		12			12	MAX RATE
	20-40		12	.5-2.0	3600	12	MIN RATE
	FLUSH	20	12				
	49.3			Total	16,300		

450 gelled 43 straight

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.