

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: Mark Brecheisen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/30/04</u>	<u>7/1/04</u>	<u>7/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26100-0000
County: Neosho
_____ ne nw Sec. 11 Twp. 30 S. R. 18 East West
810 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes Rev. Trust Well #: 11-1

Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 1022 Kelly Bushing: n/a
Total Depth: 1085 Plug Back Total Depth: 1080.64
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080.64
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan ALT II *KJR 5/14/07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/20/2005

Subscribed and sworn to before me this 20th day of June, 2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Hughes Rev. Trust Well #: 11-1
 Sec. 11 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	Absent Absent
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont	Absent Absent
List All E. Logs Run:		Pawnee Lime	488 +531
Comp Density/Neutron		Oswego Lime	558 +461
Dual Induction		Verdigris Lime	708-1/2 +310-1/2
Gamma Ray/Neutron log		Mississippi Lime	1038 -19

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.75#	21' 7"	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	1080.64'	"A"	125sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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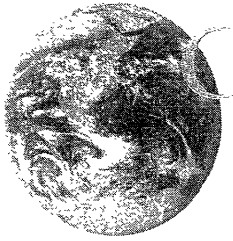
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	586-590	150 sks 20/40 sand & 529 bbls fluid	586-590 & 598-600.5
4	598-600.5		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/7/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5.9	61		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



INVOICE DATE	INVOICE NO.
07/19/04	00191391

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TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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QUEST CHEROKEE LLC
 P.O. BOX 100
 BENEDICT, KS 66714

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PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
0028	0213	40	HUGHES REV TRUST 11-1	07/17/2004	1017		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	20.0000	2.3500	EA	47.00
5609			MISC PUMP CEMENT TRUCK	1.0000	130.0000	HR	130.00
1107			FLO-SEAL (25#)	1.0000	40.0000	SK	40.00
1110			GILSONITE (50#)	12.0000	20.3500	SK	244.20
1110			PREMIUM GEL	2.0000	12.4000	SK	24.80
1123			CITY WATER	4.2000	11.5000	EA	48.30
1126			OIL WELL CEMENT	125.0000	11.8500	SK	1481.25
1111B			SODIUM SILICATE (WATER GLASS)	15.0000	10.5000	GA	157.50
1215			KCL SUB (ESA-55) MB6875 CC3107	2.0000	23.1000	GA	46.20
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00
5501C			WATER TRANSPORT (CEMENT)	3.5000	84.0000	HR	294.00

GROSS INVOICE	TAX
3448.25	125.75

REMITTANCE COPY

PLEASE PAY
3574.00

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1017
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-12-04	6628	Hughes Rev. Trust #11-1	11	30S	18E	DeSoto
CUSTOMER <u>Quest Cherokee, LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			402	Bobby		
STATE			413	Travis M.		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1085 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1080 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 + 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.2 DISPLACEMENT PSI 600 MIX PSI 300 RATE 5

REMARKS: Washed down joints of casing + circulated 2 sks of gel to surface. Rigged up to cement. Broke circulation + ran 11 bbl dye with 15 gal sodium silicate in the last 4 bbl of dyewater. Ran 12.5 sks of OWC cement with 5# gilsonite, first 4 bbl being 12.5 ppg, the rest @ 13.8 ppg. Shut down + washed up behind latchdown plug. Pumped plug to bottom + latched plug into insert. Released pressure + shut in. Circulated 4 bbl cement slurry to pit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		910.00
5406	20 miles	MILEAGE		42.00
5609	1 hrs	Wash		130.00
1107	1 sk	Flg Seal		40.00
1110	12 sks	Gilsonite		244.20
1118	2 sks	Premium Gel		24.80
1123	4,200 gal	City Water		48.30
1126	12.5 sks	OWC		1481.25
1118	15 gal	Sodium Silicate		152.50
1215	2 gal	KCL		46.20
5407	min	Tan Mileage		225.00
5501C	3 1/2 hrs	Transport		394.00
		DeSoto Co. 6.3%	SALES TAX	125.25
			ESTIMATED TOTAL	3524.00

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AUTHORIZATION _____ TITLE _____ DATE _____

191391