

IIIN 2 2 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

:ONSERVATION DIVISION WICHITA.KS

Contractor: Name: Well Refined Drilling Company, Inc.

____ SWD ____ SIOW .. . Temp. Abd.

Original Comp. Date: _____ Original Total Depth: _____

Docket No._

Docket No._

Docket No.

Conv. to Enhr./SWD

Plug Back Total Depth

7/19/04

Completion Date or

Recompletion Date

New Well ____ Re-Entry ___ . Workover

...... Dry. Other (Core, WSW, Expl., Cathodic, etc)

_____Re-perf.

7/7/04

Date Reached TD

If Workover/Re-entry: Old Well Info as follows:

Operator:

____ Plug Back

Other (SWD or Enhr.?)

_ Dual Completion

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Richard Howard

Phone: (620) 431-9500

Designate Type of Completion:

-- .- .. Oil

. Gas

Well Name: _

7/6/04

Spud Date or

Recompletion Date

Deepening

___ Commingled

Wellsite Geologist: Mark Brecheisen

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

	, , ,	2-0000		8 5 b ×
	, Neosho			- Assessment
1980	ne se Se	ec. 1 Twp.	30 S. R. 18	B
900		feet from	E W (circle o	ne) Line of Section
	es Calculated fro			
Lease	Name: Krame	r, Lois	NW S\	N 3II #: 1-2
	ame: Cheroke			TE DESCRIPTION OF STREET STREET STREET STREET
Produc	ing Formation:	Summit/Mu	ky	ALTERNATION OF MINISTERS INC. A. L.
Elevation Total D	on: Ground: 97 epth: 1000	78 Plug Back To	Kelly Bushing:	n/a .68
Amoun	t of Surface Pipe	Set and Cem	nented at 21'7"	Fee
	Stage Cementi			∐Yes ✓ N
				Fee
				5.68
				sx cmt
	Fluid Manager			
		ppm		bbls
	mig monioa asc			
Location			site:	
	n of fluid dispose	al if hauled off		
Operato	n of fluid disposa	al if hauled off		
Operato	n of fluid disposar r Name:	al if hauled off	License No.:_	
Operato Lease N Quarter	n of fluid disposar r Name:	al if hauled off	License No.:_	[] East [] West

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge. Signature: Title: Head of Operations Date: 6/20/2005 Subscribed and sworn to before me this 20th If Denied, Yes Date:___ 20.05 Wireline Log Received **Geologist Report Received UIC Distribution** Notary Public - State of Kansas

•			Side Tv	10			
Operator Name:	Quest Cherokee, I	LLC	Lease Na	_{lme:} Kramer, Lo	s	Well #: 1-2	
Sec. 1 Twp.		🗸 East 💹 West				VVGII π	
temperature, fluid	recovery, and flow ra	s and base of formation ving and shut-in pressure ates if gas to surface tes h final geological well si	es, whether shut- st. along with final	in nraecura raacha	d ctatic loval by	dea a ta ta	
Drill Stem Tests Ta (Attach Addition		☐ Yes 🗸 No		✓ Log Forma	✓ Log Formation (Top), Depth and Datum		
Samples Sent to G	eological Survey	Yes ✓ No		Name		Тор	Datum
Cores Taken		☐ Yes ✓ No		_enapah Lime Altamont		258	+720
Electric Log Run		✓ Yes No				281	+697
(Submit Copy)		REGEIVED		Pawnee Lime		404-1/2	+573-1/2
List All E. Logs Rui	n: «Al	YSAS CORPORATION CON	MISSIUR	Oswego Lime		481	+497
Comp Densit	v/Noutron	JUN 2 2 200	Fee	/erdigris Lime		621-1/2	+356-1/2
Dual Inductio		JUNLLLLUV	۱ ا	Mississippi Lim	е	954	+24
Purpose of String	Size Hole	Report all strings se		New Used o, intermediate, produ	ction, etc.	# Sacks	Type and Percen
Surface	Drilled 12-1/4"	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		8-5/8"	24.75#	21' 7"	"A"	5sxs	ted promotes yet a streaministic promote to this a since
Production	6 3/4"	4 1/2"	10.5#	995.68'	"A"	400sxs	
		ADDITIONA	AL CEMENTING /	SQUEEZE RECOR			MATERIAL IN IN THE SECURITY WHILE IN THE SECURITY
Purpose:	Depth Top Bottom	Type of Cement #Sacks U		A W - LANGE OF THE STATE OF THE			
Protect Casing Plug Back TD						rercent Additives	· M M MW MANAGEMENT WE ARE STREET WHEN M M NAME &
Plug Off Zone		The second secon	· T				7 - 100 110 Miles 1000 II
		L			the same on address and the same of the sa	HE I IN DESCRIPTION OF LAND ASSESSED.	mention is a series of majority of the series and
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4 .	504-507.5			17800# 20/40 Brady Sand, 454 bbls 20# per 504-507.5 & 518-5			
	516-521			1000 gal CMHPG with Biocide, 2% KCL,			
			1	Max Flo, 70 bbls straight 2% KCL water			
							1
					The same of district on the same of the		
UBIŃG RECORD	Size	Set At	Packer At	Liner Dun			

2-3/8" 742.3 n/a Yes ✓ No Date of First, Resumerd Production, SWD or Enhr. Producing Method 8/21/04 Flowing ✓ Pumping Gas Lift Other (Explain) Estimated Production Bbls. Gas Mcf Water Gas-Oil Ratio Per 24 Hours Gravity 0 43 Disposition of Gas METHOD OF COMPLETION Production Interval Vented ✓ Sold Used on Lease
(If vented, Submit ACO-18.) Open Hole ✓ Perf. Dually Comp. Commingled _ Other (Specify)

CONSCIDATED OIL WELL SERVICES, IN 211, W. 141H STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION

TICIONUM	IBER	1057	· *
LOCATION_	Bertl	esville	19
FOREMAN	Steve	Johns	0 3

TREATMENT REPORT & FIELD TICKET CEMENT

DAIL	COSTONER#	VVEL	L NAME & I	NOMBER	۲	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-04	6628	KRAY	nER	1-0	2	1	305	18°E	Nosho
CUSTOMER	0	<u>. </u>				*		7 3	
	Quesi				;	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS				1	289	KENT		
						202	TRAVIS		
CITY		STATE	ZIP CODE			402	TOM	7	
./									,
JOB TYPE_LO	ns String	HOLE SIZE	63/4	но	OLE DEPTH_	1000	CASING SIZE & W	EIGHT/8/0.5	0
CASING DEPTH_	995	DRILL PIPE		TL	JBING			OTHER	
SLURRY WEIGH	T <u>/3-13,8</u>	SLURRY VOL		W	ATER gal/sk		CEMENT LEFT in (CASING 6	
DISPLACEMENT	15.8	DISPLACEMEN	T PSI	MI	IX PSI			BPM	
REMARKS:	Washed	12 5	oin 1	5	4/2	Ran	25/	out o	f hole
cheered	The second secon	L Ra	1	0 5	01	sodium	. sidirah	z folled	1 6
100 SX	_QWC:_	5# 6il.	sonit.	2	wash	pd be	hind pi	us -	<u> </u>
pump.	ed plu	4 5)	et.	Shor		hat in		J.	to the state of th
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		, The second sec			*	**************************************	A STATE OF THE STA		

P		Service Control of the Control of th		
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONS STring		710,00
5406	2-0	MILEAGE		
5407	min	Bulk delipery		225.00
5609	2 hr.	Misc. primo (WasH)		
	T	mil se forming (Das !!)		260,00
1107	/	Flo Seal		216.66
1110	10	6ilsonite		40,00
11111	(0 50)			203.50
1118	2	6EL		105,00
		0 5		24.80
1126	100 14	OWC		l t di alta a d
7/27	100 1	0000		1188,00
5301C	5 hrs.	WATER TRAINSPORT		16-100
· ·		WATTER TRAJUSPOIT		420.00
	· ANS	RECEIVED AS CORPORATION COMMISSION		
		JUN 2 2 2005	and the little description of the plants and the plants of	
		JUIL 6 7 7003		
		CONSERVATION DIVISION		98.12
		WICHITA, KS	SALES TAX	HEARS
			ESTIMATED	2701 02

191501

TOTAL 3306,

DATE__

331875

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Custon shall be responsible for and secure cows against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.