

KCC  
APR 27 2006  
CONFIDENTIAL

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COPY

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Oneok  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. CO-020605  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
12/31/05 01/11/06 03/03/06  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22012-000  
County: Seward  
- NE - NE - NW Sec 15 Twp. 34 S. R. 33W  
386 feet from S  (circle one) Line of Section  
2470 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Eubank E Well #: 1  
Field Name: Adamson  
Producing Formation: Chester/Morrow  
Elevation: Ground: 2840 Kelly Bushing: 2851  
Total Depth: 6371 Plug Back Total Depth: 6325  
Amount of Surface Pipe Set and Cemented at 1704 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3075  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WSM  
(Data must be collected from the Reserve Pit) 5-15-07  
Chloride content 1000 mg/l ppm Fluid volume 1600 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS  
APR 28 2006

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date 04/27/06  
Subscribed and sworn to before me this 27 day of April  
20 06  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2009

**ANITA PETERSON**  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: OXY USA Inc. Lease Name: Eubank E Well #: 1  
 Sec. 15 Twp. 34 S. R. 33W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:      Microlog                  Neutron CBL                                  Induction                  Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Krider</td> <td>2670</td> <td>181</td> </tr> <tr> <td>Winfield</td> <td>2727</td> <td>124</td> </tr> <tr> <td>Heebner</td> <td>4328</td> <td>-1477</td> </tr> <tr> <td>Toronto</td> <td>4345</td> <td>-1494</td> </tr> <tr> <td>Lansing</td> <td>4475</td> <td>-1624</td> </tr> <tr> <td>Cherokee</td> <td>5411</td> <td>-2560</td> </tr> <tr> <td>Atoka</td> <td>5596</td> <td>-2745</td> </tr> </table> <p>(See Side Three)</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Krider	2670	181	Winfield	2727	124	Heebner	4328	-1477	Toronto	4345	-1494	Lansing	4475	-1624	Cherokee	5411	-2560	Atoka	5596	-2745
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Atoka	5596	-2745																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1704	C	605	35/65 Poz C
					C	195	Class C
Production	7 7/8	5 1/2	17	6372	H	155	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	~1377-3075	H	360	50/50 Lite Poz (Port Collar) 150 gls 15% HCL Acid
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				100 sxs neat (Port Collar Sqz.)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
6	6268-6273	Acidize 18 bbls 17% HCL-FE		
		98 bbls Diesel dwn csg		
4	6238-6250	Frac-51,925 gls Delta 75QN2, 76,500# 20/40 Sand		
4	5970-5982	Acidize-43 bbls 17% HCL-FE		
		Frac-35,430 gls Delta 75QN2, 46,400# 20/40 Sand		

TUBING RECORD	Size 2 3/8	Set At 6302	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 03/08/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 464	Water Bbls 6.5	Gas-Oil Ratio	Gravity
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Disposition of Gas                                  METHOD OF COMPLETION                                  Production Interval

Vented  Sold  Used on Lease                                   Open Hole  Perf.  Dually Comp.  Commingled Chester-6238-6273

*(If vented, Submit ACO-18)*                                   Other (Specify) \_\_\_\_\_                                  Morrow 5970-5982

Side Three

Operator Name: OXY USA Inc. Lease Name: Eubank E Well #: 1  
Sec. 15 Twp. 34 S. R. 33W  East  West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Morrow	5777	-2926
Chester	6017	-3166

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WICHITA, KS

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## Cementing Service Report

Customer OXY USA, INC.						Job Number 2205549088				
Well EUBANK E 1			Location (legal) SEC 15-T34S-R33W			Schlumberger Location Perryton, TX			Job Start 2006-Jan-01	
Field ADAMSON		Formation Name/Type		Deviation °		Bit Size 12.3 in	Well MD 1,700 ft	Well TVD 1,700 ft		
County SEWARD		State/Province KANSAS		BHP psi	BHST 98 °F	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: 0630748454		API / UWI: 15175220120000		<b>Casing/Liner</b>						
Rig Name MURFIN 20	Drilled For Oil & Gas		Service Via Land		Depth, ft 1697	Size, in 8.63	Weight, lb/ft 24	Grade	Thread 8RD	
Offshore Zone	Well Class New		Well Type Development		<b>Tubing/Drill Pipe</b>					
Drilling Fluid Type		Max. Density lb/gal	Plastic V: cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Cem Surface Casing		<b>Perforations/Open Hole</b>						
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft		
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 605 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 DISPLACE WITH FRESH WATER										
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		<b>Casing Tools</b>			<b>Squeeze Job</b>			
Lift Pressure: 450 psi				Shoe Type:			Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth: 1697 ft			Tool Type:			
No. Centralizers:		Top Plugs: 1	Bottom Plugs: 0		Stage Tool Type:			Tool Depth: ft		
Cement Head Type: Single				Stage Tool Depth: ft			Tail Pipe Size: in			
Job Scheduled For:		Arrived on Location: 2006-Jan-01 15:30		Leave Location: 2006-Jan-01 20:00		Collar Type:			Tail Pipe Depth: ft	
				Collar Depth: 1652 ft			Sqz Total Vol: bbl			
Date	Time	Treating Pressure psi	Flow Rate bbl/min	CMT VOL bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message	
2006-Jan-01	18:16	0	0.0	0.0	8.30	0.0	0.0	0	<b>KCC</b> <b>APR 27 2006</b> <b>CONFIDENTIAL</b>	
2006-Jan-01	18:16							0		
2006-Jan-01	18:16	-5	0.0	0.0	8.30	0.0	0.0	0		
2006-Jan-01	18:16	0	0.0	0.0	8.30	0.0	0.0	0		
2006-Jan-01	18:17	87	0.6	0.0	8.29	0.1	0.4	0		
2006-Jan-01	18:17	1735	0.0	0.0	8.29	0.0	0.4	0		
2006-Jan-01	18:18							0		
2006-Jan-01	18:18	1877	0.0	0.0	8.29	0.0	0.4	0		
2006-Jan-01	18:18	1863	0.0	0.0	8.29	0.0	0.4	0		
2006-Jan-01	18:18	1840	0.0	0.0	8.29	0.0	0.4	0		
2006-Jan-01	18:19	37	0.0	0.0	8.29	0.0	0.4	0		
2006-Jan-01	18:19	156	6.0	1.5	8.27	5.6	2.2	0		
2006-Jan-01	18:20	174	6.5	4.7	8.27	6.6	5.4	0		
2006-Jan-01	18:20	174	6.6	5.2	8.27	6.5	6.0	0		
2006-Jan-01	18:20							0		
2006-Jan-01	18:20	165	6.3	7.9	8.27	6.4	8.7	0		
2006-Jan-01	18:21	165	6.4	11.1	8.27	6.5	11.9	0		
2006-Jan-01	18:21	174	6.5	12.7	8.98	6.4	13.5	0		
2006-Jan-01	18:21							0		
2006-Jan-01	18:21	183	6.5	12.9	9.12	6.4	13.7	0		
2006-Jan-01	18:21							0		
2006-Jan-01	18:21							0		
2006-Jan-01	18:21							0		
2006-Jan-01	18:21							0		

Well		Field			Service Date		Customer		Job Number
EUBANK E #1		ADAMSON			061-Jan-01		OXY USA, INC.		2205549088
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jan-01	18:21	179	6.5	0.3	9.24	6.4	0.3	0	
2006-Jan-01	18:21	192	6.5	1.4	9.62	6.3	1.4	0	
2006-Jan-01	18:22	197	6.6	4.7	10.44	6.5	4.6	0	
2006-Jan-01	18:22	211	6.6	8.0	11.19	6.6	7.8	0	
2006-Jan-01	18:23	215	6.7	11.3	11.48	6.6	11.1	0	
2006-Jan-01	18:23	220	6.8	14.7	11.66	6.8	14.5	0	
2006-Jan-01	18:24	211	6.9	18.1	11.93	6.8	17.8	0	
2006-Jan-01	18:24	197	7.0	21.6	11.98	6.8	21.3	0	
2006-Jan-01	18:25	179	6.6	25.1	11.98	6.8	24.7	0	
2006-Jan-01	18:25	165	6.6	28.4	12.11	6.6	28.0	0	
2006-Jan-01	18:26	160	6.6	31.7	12.14	6.5	31.2	0	
2006-Jan-01	18:26	165	6.7	35.0	12.11	6.6	34.6	0	
2006-Jan-01	18:27	165	6.7	38.4	12.11	6.7	37.9	0	
2006-Jan-01	18:27	165	6.8	41.7	12.08	6.6	41.2	0	
2006-Jan-01	18:28	169	6.7	45.1	12.01	6.8	44.6	0	
2006-Jan-01	18:28	169	6.8	48.5	12.09	6.8	48.0	0	
2006-Jan-01	18:29	174	6.9	52.1	12.14	6.8	51.5	0	
2006-Jan-01	18:29	169	6.9	55.5	12.09	6.8	54.9	0	
2006-Jan-01	18:30	165	6.9	59.0	11.94	6.8	58.3	0	
2006-Jan-01	18:30	169	6.9	62.4	12.01	6.9	61.7	0	
2006-Jan-01	18:31	169	7.0	65.9	12.06	6.9	65.1	0	
2006-Jan-01	18:31	169	7.0	69.3	12.01	6.9	68.5	0	
2006-Jan-01	18:32	174	7.0	72.8	11.95	6.8	71.9	0	
2006-Jan-01	18:32	192	7.0	76.3	12.03	6.9	75.4	0	
2006-Jan-01	18:33	192	7.0	79.8	12.03	6.8	78.8	0	
2006-Jan-01	18:33	179	6.6	83.3	12.14	6.4	82.2	0	
2006-Jan-01	18:34	174	6.6	86.6	12.28	6.6	85.4	0	
2006-Jan-01	18:34	165	6.6	89.9	12.17	6.6	88.7	0	
2006-Jan-01	18:35	165	6.6	93.2	12.21	6.6	91.9	0	
2006-Jan-01	18:35	160	6.6	96.5	12.21	6.7	95.2	0	
2006-Jan-01	18:36	165	6.6	99.9	12.20	6.5	98.5	0	
2006-Jan-01	18:36	165	6.6	103.2	12.20	6.6	101.7	0	
2006-Jan-01	18:37	160	6.6	106.5	12.17	6.5	105.0	0	
2006-Jan-01	18:37	165	6.7	109.8	12.15	6.5	108.3	0	
2006-Jan-01	18:38	165	6.7	113.2	12.17	6.7	111.6	0	
2006-Jan-01	18:38	165	6.7	116.5	12.17	6.6	114.9	0	
2006-Jan-01	18:39	160	6.7	119.9	12.21	6.6	118.2	0	
2006-Jan-01	18:39	165	6.7	123.3	12.19	6.7	121.6	0	
2006-Jan-01	18:40	165	6.7	126.7	12.25	6.7	124.9	0	
2006-Jan-01	18:40	165	6.7	130.0	12.17	6.6	128.2	0	
2006-Jan-01	18:41	165	6.7	133.4	12.24	6.7	131.6	0	
2006-Jan-01	18:41	165	6.7	136.8	12.27	6.6	134.9	0	
2006-Jan-01	18:42	160	6.7	140.1	12.26	6.6	138.2	0	
2006-Jan-01	18:42	165	6.8	143.5	12.21	6.7	141.5	0	
2006-Jan-01	18:43	165	6.7	146.8	12.15	6.7	144.9	0	
2006-Jan-01	18:43	165	6.7	150.2	12.15	6.7	148.2	0	
2006-Jan-01	18:44	165	6.7	153.6	12.07	6.6	151.6	0	
2006-Jan-01	18:44	156	6.7	157.0	11.83	6.7	154.9	0	
2006-Jan-01	18:45	160	6.8	160.3	11.85	6.6	158.2	0	
2006-Jan-01	18:45	156	6.7	163.7	12.04	6.7	161.5	0	
2006-Jan-01	18:46	160	6.7	167.1	12.24	6.7	164.9	0	
2006-Jan-01	18:46	165	6.7	170.4	12.28	6.7	168.2	0	
2006-Jan-01	18:47	165	6.7	173.8	12.31	6.6	171.6	0	
2006-Jan-01	18:47	165	6.7	177.2	12.36	6.7	174.9	0	

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Well		Field			Service Date		Customer		Job Number
EUBANK E #1		ADAMSON			061-Jan-01		OXY USA, INC.		2205549088
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jan-01	18:48	169	6.8	180.6	12.40	6.6	178.2	0	
2006-Jan-01	18:48	165	6.8	184.0	12.34	6.8	181.6	0	
2006-Jan-01	18:49	165	6.8	187.3	12.31	6.7	184.9	0	
2006-Jan-01	18:49	165	6.7	190.7	12.26	6.7	188.3	0	
2006-Jan-01	18:50	165	6.7	194.2	12.30	6.7	191.7	0	
2006-Jan-01	18:50	165	6.8	197.6	12.34	6.7	195.1	0	
2006-Jan-01	18:51	169	6.8	201.0	12.34	6.7	198.4	0	
2006-Jan-01	18:51	169	6.8	204.4	12.31	6.7	201.8	0	
2006-Jan-01	18:52	169	6.8	207.7	12.31	6.7	205.2	0	
2006-Jan-01	18:52	174	6.8	211.1	12.31	6.8	208.5	0	
2006-Jan-01	18:53	174	6.9	214.5	12.30	6.7	211.9	0	
2006-Jan-01	18:53	174	6.9	218.0	12.14	6.9	215.3	0	
2006-Jan-01	18:54	169	6.8	221.4	12.04	6.7	218.6	0	
2006-Jan-01	18:54	169	6.8	224.8	12.00	6.7	222.0	0	
2006-Jan-01	18:55	165	6.8	228.2	11.83	6.7	225.3	0	
2006-Jan-01	18:55	197	6.9	231.6	13.39	6.9	228.7	0	
2006-Jan-01	18:55								End Lead Slurry
2006-Jan-01	18:55	201	6.8	231.8	13.46	6.9	228.9	0	
2006-Jan-01	18:55								Reset Total, Vol = 232.12 bbl
2006-Jan-01	18:55	206	6.7	232.1	13.57	6.9	229.3	0	
2006-Jan-01	18:55	215	6.9	0.2	13.63	6.8	0.2	0	
2006-Jan-01	18:55								Start Mixing Tail Slurry
2006-Jan-01	18:56	220	6.8	2.8	14.14	6.8	2.9	0	
2006-Jan-01	18:56	238	6.8	6.2	14.46	6.9	6.3	0	
2006-Jan-01	18:57	229	6.9	9.6	14.49	6.9	9.7	0	
2006-Jan-01	18:57	229	6.8	13.0	14.43	6.8	13.1	0	
2006-Jan-01	18:58	224	6.9	16.4	14.57	6.8	16.5	0	
2006-Jan-01	18:58	188	6.3	19.7	14.36	6.2	19.8	0	
2006-Jan-01	18:59	165	6.0	22.9	14.30	6.2	22.9	0	
2006-Jan-01	18:59	165	5.8	25.8	14.47	5.9	25.9	0	
2006-Jan-01	19:00	165	5.8	28.7	14.40	5.7	28.8	0	
2006-Jan-01	19:00	165	5.8	31.7	14.52	5.8	31.8	0	
2006-Jan-01	19:01	165	5.8	34.6	14.75	5.8	34.7	0	
2006-Jan-01	19:01	169	5.8	37.5	14.71	5.9	37.6	0	
2006-Jan-01	19:02	165	5.8	40.4	14.65	5.8	40.5	0	
2006-Jan-01	19:02	169	5.8	43.3	14.65	5.9	43.4	0	
2006-Jan-01	19:03	101	3.0	45.1	15.34	4.3	45.6	0	
2006-Jan-01	19:03	92	3.0	46.7	15.24	4.3	47.7	0	
2006-Jan-01	19:04								End Tail Slurry
2006-Jan-01	19:04	0	0.0	47.0	13.32	0.8	48.3	0	
2006-Jan-01	19:04	0	0.0	47.0	13.33	0.4	48.3	0	
2006-Jan-01	19:04								Reset Total, Vol = 46.96 bbl
2006-Jan-01	19:04	0	0.0	0.0	13.42	0.3	0.0	0	
2006-Jan-01	19:04								Drop Top Plug
2006-Jan-01	19:04	0	0.0	0.0	13.53	0.2	0.0	0	
2006-Jan-01	19:04								Start Displacement
2006-Jan-01	19:04	-5	0.0	0.0	13.91	0.0	0.0	0	
2006-Jan-01	19:04	0	0.0	0.0	13.66	0.0	0.0	0	
2006-Jan-01	19:05	0	0.0	0.0	11.72	0.0	0.0	0	
2006-Jan-01	19:05	0	0.0	0.0	11.01	0.0	0.0	0	
2006-Jan-01	19:06	0	0.0	0.0	10.64	0.0	0.0	0	
2006-Jan-01	19:06	0	0.0	0.0	10.29	0.0	0.0	0	
2006-Jan-01	19:07	73	5.4	0.6	8.89	5.2	0.9	0	
2006-Jan-01	19:07	110	6.0	3.5	8.85	6.2	3.9	0	

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Well		Field			Service Date		Customer		Job Number
EUBANK E #1		ADAMSON			061-Jan-01		OXY USA, INC.		2205549088
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jan-01	19:08	96	6.0	6.5	8.32	6.2	7.0	0	
2006-Jan-01	19:08	82	6.0	9.6	8.30	6.2	10.1	0	
2006-Jan-01	19:09	101	6.1	12.6	8.35	6.2	13.2	0	
2006-Jan-01	19:09	105	6.1	15.6	8.33	6.1	16.3	0	
2006-Jan-01	19:10	114	6.1	18.7	8.30	6.2	19.4	0	
2006-Jan-01	19:10	128	6.1	21.7	8.31	6.2	22.5	0	
2006-Jan-01	19:11	137	6.1	24.7	8.31	6.2	25.6	0	
2006-Jan-01	19:11	146	6.1	27.9	8.30	6.2	28.7	0	
2006-Jan-01	19:12	160	6.1	30.9	8.30	6.2	31.8	0	
2006-Jan-01	19:12	174	6.1	34.0	8.31	6.2	34.9	0	
2006-Jan-01	19:13	179	6.2	37.1	8.30	6.2	38.0	0	
2006-Jan-01	19:13	183	6.2	40.1	8.30	6.2	41.1	0	
2006-Jan-01	19:14	206	6.2	43.2	8.30	6.2	44.2	0	
2006-Jan-01	19:14	211	6.2	46.3	8.30	6.2	47.3	0	
2006-Jan-01	19:15	224	6.2	49.4	8.30	7.1	50.5	0	
2006-Jan-01	19:15	243	6.2	52.5	8.30	6.2	53.7	0	
2006-Jan-01	19:16	243	6.2	55.6	8.30	6.2	56.8	0	
2006-Jan-01	19:16	266	6.3	58.7	8.30	6.2	59.9	0	
2006-Jan-01	19:17	279	6.2	61.8	8.30	6.2	63.0	0	
2006-Jan-01	19:17	293	6.3	64.9	8.30	6.3	66.1	0	
2006-Jan-01	19:18	311	6.3	68.0	8.30	6.3	69.2	0	
2006-Jan-01	19:18	343	6.3	71.2	8.30	6.3	72.4	0	
2006-Jan-01	19:19	352	6.3	74.3	8.30	6.4	75.5	0	
2006-Jan-01	19:19	366	6.3	77.5	8.30	6.3	78.7	0	
2006-Jan-01	19:20	389	6.3	80.6	8.30	6.4	81.8	0	
2006-Jan-01	19:20	412	6.3	83.8	8.30	6.3	85.0	0	
2006-Jan-01	19:21	435	6.3	86.9	8.30	6.4	88.2	0	
2006-Jan-01	19:21	453	6.4	90.1	8.30	6.4	91.4	0	
2006-Jan-01	19:22	485	6.3	93.4	8.30	6.3	94.7	0	
2006-Jan-01	19:22	485	6.3	96.6	8.30	6.3	97.8	0	
2006-Jan-01	19:23	513	6.4	99.7	8.30	6.4	101.0	0	
2006-Jan-01	19:23	412	2.4	102.4	8.30	2.6	103.8	0	
2006-Jan-01	19:24	426	2.4	103.7	8.30	2.5	105.0	0	
2006-Jan-01	19:24	430	2.4	104.9	8.30	2.5	106.3	0	
2006-Jan-01	19:25	444	2.4	106.1	8.30	2.5	107.5	0	
2006-Jan-01	19:25								Bump Top Plug
2006-Jan-01	19:25	1035	0.0	106.5	8.30	0.0	108.0	0	
2006-Jan-01	19:25								End Displacement
2006-Jan-01	19:25								Reset Total, Vol = 106.49 bbl
2006-Jan-01	19:25	1030	0.0	0.0	8.30	0.0	0.0	0	
2006-Jan-01	19:26	806	0.0	0.0	8.30	0.0	0.0	0	
2006-Jan-01	19:26	0	0.0	0.0	8.30	0.0	0.0	0	
2006-Jan-01	19:27								End Job
2006-Jan-01	19:27	0	0.0	0.0	8.30	0.0	0.0	0	

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Well EUBANK E #1		Field ADAMSON		Service Date 061-Jan-01		Customer OXY USA, INC.		Job Number 2205549088	
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	CMT VOL bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message
								0	
<b>Post Job Summary</b>									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
6			7	281	0	10			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
			1060						
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	80	bbl		
%	281 bbl	105.2 bbl	°F	<input type="checkbox"/> Washed Thru Perfs	To	ft			
Customer or Authorized Representative Willimon, Wes			Schlumberger Supervisor Ahrends, Timothy			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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**Schlumberger**

Date	01/01/06
Company	OXY
Job Number	2205549088
Well Name	Eubank
Well Number	E 1
County	Seward
State	KS

Pipe Size	8 5/8	
Pipe Weight	24	24
Pipe Depth	1697	
Shoe Length	45	
Insert Depth	1652	
Hole Size	12 1/4	
Hole Depth	1700	

1st System	
605 sacks	C
2.18 yield	D132,D20,S1,D29
12.2 weight	
12.4 water	179
cubic ft.	1319
height	3196
bbls	235

233	Pipe Volume	108
	Annular Volume	125
	Total Cement	281
	Total Water	313

Pipe Factor	0.0637	0.0637
Annular Factor	0.0735	
Height Factor	2.4231	

2nd System	
195 sacks	C
1.34 yield	S1,D29
14.8 weight	
6.3 water	29
cubic ft.	261
height	633
bbls	46.5

Casing lift 697  
 Cement lift 403

3rd System	
0 sacks	
0 yield	
0 weight	
0 water	0
cubic ft.	0
height	0
bbls	0

Test 2000

0 Mud

10 Spacer

235 Lead 12.2

47 Tail 14.8

105.2 Displacement

1000 Maximum Pressure

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pump time @ 6 BPM

64 MIN

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**Schlumberger**

**Cementing Service Report**

Customer OXY USA, INC.						Job Number 2205550284						
Well EUBANK E 1			Location (legal) SEC 15-T34S-R33W			Schlumberger Location Perryton, TX			Job Start 2006-Jan-13			
Field ADAMSON		Formation Name/Type		Deviation °	Bit Size 7.75 in	Well MD 6,371 ft		Well TVD 6,371 ft				
County SEWARD		State/Province KANSAS		BHP psi	BHST 146 °F	BHCT °F	Pore Press. Gradient psi/ft					
Well Master: 0630748454		API / UWI: 15175220120000		<b>Casing/Liner</b>								
Rig Name MURFIN 20	Drilled For Oil & Gas		Service Via Land		Depth, ft 6372	Size, in 5.5	Weight, lb/ft 17	Grade	Thread			
Offshore Zone	Well Class New		Well Type Development		<b>Tubing/Drill Pipe</b>							
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread				
Service Line Cementing		Job Type Cem Prod Casing			<b>Perforations/Open Hole</b>							
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spc	No. of Shots	Total Interval ft				
Service Instructions CEMENT 5 1/2" PRODUCTION CASING WITH: 180 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.25 %D112+ 0.25 %D65 + 0.25%D46 (25 SKS FOR MOUSE AND RAT HOLE) DISPLACE WITH FRESH WATER				Diameter in	Treat Down Casing	Displacement 146.8 bbl	Packer Type	Packer Depth ft				
				Tubing Vol. bbl	Casing Vol. 148 bbl	Annular Vol. 197 bbl	Open Hole Vol 344 bbl					
				<b>Casing/Tubing Secured</b> <input checked="" type="checkbox"/>				<b>1 Hole Volume Circulated prior to Cementing</b> <input checked="" type="checkbox"/>		<b>Casing Tools</b>		<b>Squeeze Job</b>
				Lift Pressure: 880 psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input checked="" type="checkbox"/>	Shoe Type:	Shoe Depth: 6372 ft	Squeeze Type	Tool Type:	Tool Depth: ft	
No. Centralizers: Top Plugs: 1	Bottom Plugs: 0	Stage Tool Type:	Stage Tool Depth: ft	Tail Pipe Size: in	Collar Type:	Tail Pipe Depth: ft	Collar Depth: 6327 ft	Sqz Total Vol: bbl				
Cement Head Type: Single	Job Scheduled For:	Arrived on Location: 2006-Jan-13 1:00	Leave Location: 2006-Jan-13 6:30	Message								
Date	Time	Treating Pressure psi	Flow Rate bbl/min	CMT VOL bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	0			
2006-Jan-13	3:57								Start Job			
2006-Jan-13	3:57	-5	0.0	0.0	7.52	0.0	0.0	0				
2006-Jan-13	3:58	-5	0.0	0.0	7.59	0.0	0.0	0				
2006-Jan-13	3:58	-5	0.0	0.0	7.70	0.0	0.0	0				
2006-Jan-13	3:59	-5	0.0	0.0	7.73	0.0	0.0	0				
2006-Jan-13	3:59	-5	0.0	0.0	7.70	0.0	0.0	0				
2006-Jan-13	4:00	-5	0.0	0.0	7.67	0.0	0.0	0				
2006-Jan-13	4:00	0	0.0	0.0	7.60	0.0	0.0	0				
2006-Jan-13	4:01	-5	0.0	0.0	7.53	0.0	0.0	0				
2006-Jan-13	4:01	0	0.0	0.0	7.47	0.0	0.0	0				
2006-Jan-13	4:02	5	0.1	0.0	8.01	11.6	2.0	0				
2006-Jan-13	4:02	101	0.0	0.3	7.90	9.6	6.0	0				
2006-Jan-13	4:03	78	0.0	0.3	8.12	4.4	6.9	0				
2006-Jan-13	4:03	69	0.0	0.3	7.58	6.6	10.0	0				
2006-Jan-13	4:04	60	0.0	0.3	7.80	0.0	10.2	0				
2006-Jan-13	4:04	55	0.0	0.3	7.79	5.1	10.9	0				
2006-Jan-13	4:05	46	0.0	0.3	7.93	0.0	13.5	0				
2006-Jan-13	4:05	41	0.0	0.3	7.89	1.1	15.2	0				
2006-Jan-13	4:06	37	0.0	0.3	8.26	0.2	16.2	0				
2006-Jan-13	4:06	32	0.0	0.3	7.51	5.8	19.1	0				
2006-Jan-13	4:07	27	0.0	0.3	7.41	0.0	20.9	0				
2006-Jan-13	4:07	23	0.0	0.3	8.02	0.0	20.9	0				

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**KANSAS CORPORATION COMMISSION**  
**APR 28 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

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Well		Field			Service Date		Customer		Job Number
EUBANK E #1		ADAMSON			0613-Jan-13		OXY USA, INC.		2205550284
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jan-13	4:08	23	0.0	0.3	7.51	4.8	21.7	0	
2006-Jan-13	4:08	27	0.0	0.3	8.18	0.3	22.6	0	
2006-Jan-13	4:09	41	0.0	0.3	8.14	4.3	23.0	0	
2006-Jan-13	4:09	41	0.0	0.3	7.41	0.0	23.4	0	
2006-Jan-13	4:10	531	0.0	0.3	8.19	0.2	23.6	0	
2006-Jan-13	4:10	2962	0.0	0.3	8.18	0.0	23.6	0	
2006-Jan-13	4:11	3520	0.0	0.3	8.20	0.0	23.6	0	
2006-Jan-13	4:11								Pressure Test Lines
2006-Jan-13	4:11	3232	0.0	0.3	8.24	0.0	23.6	0	
2006-Jan-13	4:11	3026	0.0	0.3	8.26	0.1	23.7	0	
2006-Jan-13	4:12	37	0.0	0.3	8.25	0.1	23.7	0	
2006-Jan-13	4:12	14	0.0	0.3	8.28	4.2	23.9	0	
2006-Jan-13	4:13	14	0.0	0.3	7.85	0.9	25.0	0	
2006-Jan-13	4:13	14	0.0	0.3	7.96	2.5	26.1	0	
2006-Jan-13	4:14	14	0.0	0.3	8.24	2.4	27.3	0	
2006-Jan-13	4:14	14	0.0	0.3	11.01	3.5	28.6	0	
2006-Jan-13	4:15	14	0.0	0.3	13.46	3.9	30.4	0	
2006-Jan-13	4:15	14	0.0	0.3	14.19	3.9	32.3	0	
2006-Jan-13	4:16	32	0.0	0.3	14.16	1.2	33.4	0	
2006-Jan-13	4:16	50	0.0	0.3	14.13	1.6	34.3	0	
2006-Jan-13	4:17	46	0.0	0.3	14.11	1.6	35.2	0	
2006-Jan-13	4:17	46	0.0	0.3	14.11	1.6	36.0	0	
2006-Jan-13	4:18	5	0.0	0.3	14.06	1.6	36.7	0	
2006-Jan-13	4:18	5	0.0	0.3	13.75	1.8	38.1	0	
2006-Jan-13	4:19	5	0.0	0.3	10.32	1.6	39.2	0	
2006-Jan-13	4:19	0	0.0	0.3	11.54	3.6	40.7	0	
2006-Jan-13	4:20	0	0.0	0.3	14.62	3.7	42.6	0	
2006-Jan-13	4:20	0	0.0	0.3	14.59	2.7	44.2	0	
2006-Jan-13	4:21	0	0.0	0.3	14.55	2.8	45.6	0	
2006-Jan-13	4:21	0	0.0	0.3	14.52	2.8	47.0	0	
2006-Jan-13	4:22	32	0.0	0.3	14.49	1.4	47.9	0	
2006-Jan-13	4:22	32	0.0	0.3	14.50	1.4	48.6	0	
2006-Jan-13	4:23	32	0.0	0.3	14.51	1.3	49.3	0	
2006-Jan-13	4:24	32	0.0	0.3	14.51	1.3	50.0	0	
2006-Jan-13	4:24	0	0.0	0.3	14.48	1.6	50.6	0	
2006-Jan-13	4:25	5	0.0	0.3	11.41	3.9	52.2	0	
2006-Jan-13	4:25	5	0.0	0.3	10.97	3.1	53.8	0	
2006-Jan-13	4:26	5	0.0	0.3	12.14	3.4	55.4	0	
2006-Jan-13	4:26	5	0.0	0.3	14.13	3.7	57.1	0	
2006-Jan-13	4:27	5	0.0	0.3	14.12	3.3	58.8	0	
2006-Jan-13	4:27	5	0.0	0.3	14.07	3.3	60.5	0	
2006-Jan-13	4:28	5	0.0	0.3	14.06	3.3	62.1	0	
2006-Jan-13	4:28	458	3.7	0.5	14.03	3.3	63.3	0	
2006-Jan-13	4:29	536	3.9	2.5	13.09	3.7	64.9	0	
2006-Jan-13	4:29	412	3.9	4.5	14.11	3.8	66.8	0	
2006-Jan-13	4:29	403	3.9	5.1	13.58	3.5	67.4	0	
2006-Jan-13	4:29								Start Cement Slurry
2006-Jan-13	4:30	362	3.9	6.4	14.06	4.0	6.4	0	
2006-Jan-13	4:30	325	3.9	8.4	13.46	3.9	8.3	0	
2006-Jan-13	4:31	302	3.9	10.3	13.74	4.1	10.2	0	
2006-Jan-13	4:31	288	3.9	12.3	14.42	3.9	12.2	0	
2006-Jan-13	4:32	243	3.9	14.2	13.79	3.7	14.1	0	
2006-Jan-13	4:32	224	3.9	16.2	14.04	3.9	15.9	0	
2006-Jan-13	4:33	183	3.9	18.1	14.10	3.9	17.9	0	

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Well		Field			Service Date		Customer		Job Number
EUBANK E #1		ADAMSON			0613-Jan-13		OXY USA, INC.		2205550284
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jan-13	4:33	160	3.9	20.1	13.87	3.9	19.8	0	
2006-Jan-13	4:34	142	3.9	22.1	13.73	3.6	21.7	0	
2006-Jan-13	4:34	137	3.9	24.0	14.00	3.6	23.5	0	
2006-Jan-13	4:35	128	2.5	26.0	13.79	3.3	25.5	0	
2006-Jan-13	4:35	169	3.9	27.6	13.57	3.6	27.2	0	
2006-Jan-13	4:36	179	3.9	29.5	13.37	4.0	29.1	0	
2006-Jan-13	4:36	188	3.9	31.5	14.26	3.8	31.0	0	
2006-Jan-13	4:37	188	3.9	33.4	14.01	3.9	32.9	0	
2006-Jan-13	4:37	192	3.9	35.4	14.32	3.9	34.8	0	
2006-Jan-13	4:38	179	3.9	37.4	14.00	3.7	36.7	0	
2006-Jan-13	4:38	174	3.9	39.3	13.87	3.8	38.7	0	
2006-Jan-13	4:39	183	3.9	41.3	14.08	3.9	40.6	0	
2006-Jan-13	4:39	78	0.0	43.1	6.14	0.9	42.3	0	
2006-Jan-13	4:39								End Cement Slurry
2006-Jan-13	4:39	69	0.0	43.1	4.01	2.3	42.4	0	
2006-Jan-13	4:39	64	0.0	43.1	2.70	0.9	42.4	0	
2006-Jan-13	4:39								Reset Total, Vol = 43.06 bbl
2006-Jan-13	4:40	32	0.0	0.0	0.60	4.0	1.8	0	
2006-Jan-13	4:40	23	0.0	0.0	0.59	7.4	4.4	0	
2006-Jan-13	4:41	32	0.0	0.0	0.62	6.6	7.9	0	
2006-Jan-13	4:41	293	0.0	0.0	7.96	5.7	10.6	0	
2006-Jan-13	4:42	485	0.0	0.0	8.02	8.8	15.0	0	
2006-Jan-13	4:42	760	0.0	0.0	8.13	10.4	20.0	0	
2006-Jan-13	4:43	851	0.0	0.0	8.00	11.9	26.0	0	
2006-Jan-13	4:43	623	0.0	0.0	8.29	0.3	28.5	0	
2006-Jan-13	4:44	46	0.0	0.0	8.30	0.0	28.5	0	
2006-Jan-13	4:44	41	0.0	0.0	8.31	0.0	28.5	0	
2006-Jan-13	4:45	146	6.5	1.7	2.65	13.4	29.3	0	
2006-Jan-13	4:46	192	6.6	5.0	8.30	6.9	33.1	0	
2006-Jan-13	4:46	233	7.9	8.7	8.30	8.0	36.8	0	
2006-Jan-13	4:47	215	7.9	12.6	8.30	8.0	40.8	0	
2006-Jan-13	4:47	215	7.9	16.5	8.30	8.0	44.8	0	
2006-Jan-13	4:48	174	6.6	20.1	8.31	6.8	48.5	0	
2006-Jan-13	4:48	169	6.6	23.4	8.30	6.9	51.9	0	
2006-Jan-13	4:48								Drop Top Plug
2006-Jan-13	4:48								Start Displacement
2006-Jan-13	4:48	169	6.6	26.1	8.31	6.8	54.6	0	
2006-Jan-13	4:49	169	6.6	26.7	8.31	6.8	55.3	0	
2006-Jan-13	4:49	165	6.6	30.0	8.31	6.8	29.5	0	
2006-Jan-13	4:50	169	6.6	33.4	8.31	6.7	32.8	0	
2006-Jan-13	4:50	165	6.6	36.7	8.31	6.8	36.2	0	
2006-Jan-13	4:51	169	6.6	40.0	8.31	6.8	39.6	0	
2006-Jan-13	4:51	165	6.6	43.3	8.31	6.8	43.0	0	
2006-Jan-13	4:52	169	6.7	46.6	8.31	6.9	46.4	0	
2006-Jan-13	4:52	169	6.6	49.9	8.31	6.8	49.8	0	
2006-Jan-13	4:53	165	6.6	53.2	8.31	6.8	53.1	0	
2006-Jan-13	4:53	169	6.6	56.5	8.31	6.8	56.5	0	
2006-Jan-13	4:54	165	6.6	59.8	8.31	6.7	59.9	0	
2006-Jan-13	4:54	160	6.6	63.1	8.31	6.8	63.3	0	
2006-Jan-13	4:55	165	6.6	66.4	8.31	6.8	66.6	0	
2006-Jan-13	4:55	165	6.6	69.7	8.31	6.7	70.0	0	
2006-Jan-13	4:56	165	6.6	73.1	8.30	6.8	73.5	0	
2006-Jan-13	4:56	165	6.6	76.4	8.31	6.7	76.9	0	
2006-Jan-13	4:57	160	6.6	79.8	8.31	6.7	80.3	0	

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Well		Field			Service Date		Customer		Job Number
EUBANK E #1		ADAMSON			0613-Jan-13		OXY USA, INC.		2205550284
Date	Time	Treating Pressure	Flow Rate	CMT VOL	CMT DENS	Flowmeter Rate	Flowmeter Tot	0	Message
	24 hr clock	psi	bbl/min	bbl	lb/gal	bbl/min	bbl	0	
2006-Jan-13	4:57	160	6.6	83.1	8.31	6.7	83.7	0	
2006-Jan-13	4:58	183	6.6	86.4	8.31	6.7	87.0	0	
2006-Jan-13	4:58	183	6.6	89.7	8.30	6.8	90.4	0	
2006-Jan-13	4:59	197	6.6	93.0	8.31	6.8	93.8	0	
2006-Jan-13	4:59	238	6.6	96.3	8.31	6.7	97.1	0	
2006-Jan-13	5:00	307	6.6	99.6	8.31	6.7	100.5	0	
2006-Jan-13	5:00	362	6.6	102.9	8.31	6.6	103.8	0	
2006-Jan-13	5:01	417	6.6	106.2	8.31	6.6	107.2	0	
2006-Jan-13	5:01	426	5.7	109.2	8.30	6.2	110.2	0	
2006-Jan-13	5:02	462	5.7	112.0	8.31	6.1	113.3	0	
2006-Jan-13	5:02	490	5.7	114.9	8.31	6.1	116.3	0	
2006-Jan-13	5:03	558	5.7	117.7	8.31	6.2	119.4	0	
2006-Jan-13	5:03	618	5.7	120.6	8.30	6.2	122.5	0	
2006-Jan-13	5:04	691	5.7	123.4	8.31	6.1	125.5	0	
2006-Jan-13	5:04	751	5.7	126.3	8.31	6.1	128.5	0	
2006-Jan-13	5:05	806	5.7	129.2	8.30	6.1	131.6	0	
2006-Jan-13	5:05	847	5.7	132.0	8.31	6.1	134.6	0	
2006-Jan-13	5:06	879	5.7	134.9	8.31	6.1	137.6	0	
2006-Jan-13	5:06	929	5.7	137.8	8.31	6.0	140.8	0	
2006-Jan-13	5:07	769	2.5	139.2	8.31	2.9	142.4	0	
2006-Jan-13	5:07	769	2.5	140.4	8.31	2.8	143.8	0	
2006-Jan-13	5:08	797	2.5	141.7	8.31	2.8	145.2	0	
2006-Jan-13	5:08	819	2.5	142.9	8.31	2.9	146.7	0	
2006-Jan-13	5:09	842	2.2	144.1	8.31	2.5	148.0	0	
2006-Jan-13	5:09	865	2.2	145.2	8.31	2.5	149.2	0	
2006-Jan-13	5:10	847	2.2	146.3	8.31	2.5	150.5	0	
2006-Jan-13	5:10	883	2.2	147.4	8.31	2.5	151.7	0	
2006-Jan-13	5:11	897	2.2	148.5	8.30	2.4	153.0	0	
2006-Jan-13	5:11	1144	0.3	148.9	8.28	0.4	153.4	0	
2006-Jan-13	5:12	1346	0.0	149.0	8.31	0.0	153.6	0	
2006-Jan-13	5:12								End Displacement
2006-Jan-13	5:12	1373	0.0	149.0	8.31	0.0	153.6	0	
2006-Jan-13	5:12								Bump Top Plug
2006-Jan-13	5:12	1346	0.0	149.0	8.31	0.0	153.6	0	
2006-Jan-13	5:12								Reset Total, Vol = 148.99 bbl
2006-Jan-13	5:12	1346	0.0	0.0	8.31	0.0	0.0	0	
2006-Jan-13	5:13	1350	0.0	0.0	8.31	0.0	0.0	0	
2006-Jan-13	5:13	1355	0.0	0.0	8.31	0.0	0.0	0	
2006-Jan-13	5:14	1108	0.0	0.0	8.31	0.0	0.0	0	
2006-Jan-13	5:14	64	0.0	0.0	8.31	0.0	0.0	0	
2006-Jan-13	5:15	41	0.0	0.0	8.31	0.0	0.0	0	
2006-Jan-13	5:15	37	0.0	0.0	8.31	0.0	0.0	0	
2006-Jan-13	5:16								End Job
2006-Jan-13	5:16	32	0.0	0.0	8.31	0.0	0.0	0	
2006-Jan-13	5:16								Stopped Acquisition
2006-Jan-13	5:16	32	0.0	0.0	8.31	0.0	0.0	0	

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Well EUBANK E #1		Field ADAMSON		Service Date 0613-Jan-13		Customer OXY USA, INC.		Job Number 2205550284	
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	CMT VOL bbl	CMT DENS lb/gal	Flowmeter Rate bbl/min	Flowmeter Tot bbl	0	Message
								0	
<b>Post Job Summary</b>									
Average Pump Rates, bpm				Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			8	43	0	0			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
			1340		bbl	lb/gal			
Avg. N2 Percent %	Designed Slurry Volume 43 bbl	Displacement 146.8 bbl	Mix Water Temp °F	<input type="checkbox"/> Cement Circulated to Surface? Volume <input type="checkbox"/> Washed Thru Perfs To ft					
Customer or Authorized Representative Willimon, Wes			Schlumberger Supervisor Ahrends, Timothy			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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**Schlumberger**

Date	01/13/06
Company	OXY
Job Number	2205550284
Well Name	Eubank
Well Number	E 1
County	Seward
State	KS

Pipe Size	5 1/2	
Pipe Weight	17	17
Pipe Depth	6372	
Shoe Length	45	
Insert Depth	6327	
Hole Size	7 7/8	
Hole Depth	6371	

1st System	
155 sacks	H
1.55 yield	
13.8 weight	
7.1 water	26.2
cubic ft.	240
height	1387
bbls	42.8

344	Pipe Volume	148
	Annular Volume	197
	Total Cement	43
	Total Water	173

Pipe Factor	0.0232	0.0232
Annular Factor	0.0309	
Height Factor	5.7718	

2nd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Casing lift            4559  
 Cement lift            733

3rd System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Test 3000

Mud

0 Chemical Wash

43 Lead            13.8

0 Tail            0

146.8 Displacement

2000 Maximum Pressure

4th System	
sacks	
yield	
weight	
water	0
cubic ft.	0
height	0
bbls	0

Pump Time @ 5 BPM            38 MIN



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Cementing Service Report APR 27 2006

Customer OXY USA, INC.	<b>CONFIDENTIAL</b>	Job Number 2205549101
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Well EUBANK E 1		Location (legal) SEC 15-T34S-R33W		Schlumberger Location Perryton, TX		Job Start 2006-Jan-23			
Field ADAMSON		Formation Name/Type		Deviation °		Bit Size 7.88 in	Well MD 3,207 ft	Well TVD 3,207 ft	
County SEWARD		State/Province KANSAS		BHP psi	BHST 110 °F	BHCT 95 °F	Pore Press. Gradient psi/ft		
Well Master: 0630748454		API / UWI: 15175220120000		Casing/Liner					
Rig Name WORKOVER	Drilled For Oil & Gas	Service Via Land		Depth, ft 3207	Size, in 5.5	Weight, lb/ft 17	Grade	Thread	
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth, 2925.91	Size, in 2.375	Weight, lb/ft 4.7	Grade	Thread	
Service Line Cementing	Job Type BlkSqz Rpr Prod. Casing			Perforations/Open Hole					
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure 500 psi	Wellhead Connection 2 3/8" H&SM		Top, ft 3075	Bottom, ft 3076	spf 4	No. of Shots 4	Total Interval ft	
Service Instructions Squeeze Port Collar with Class H (+2% on side)							Diameter in	Packer Depth 2925.91 ft	
Treat Down Tubing	Displacement 14.8 bbl	Packer Type Packer	Packer Depth 2925.91 ft	Tubing Vol. 11.32 bbl	Casing Vol. 3.48 bbl	Annular Vol. 54 bbl	Open Hole Vol bbl		
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools			Squeeze Job		
Lift Pressure: 1940 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:	Squeeze Type		
No. Centralizers: Top Plugs:		Bottom Plugs:		Shoe Depth: ft		Tool Type:			
Cement Head Type: Single		Stage Tool Type:		Tool Depth: ft		Tail Pipe Size: in			
Job Scheduled For: 1/23/2006 11:00		Arrived on Location: 2006-Jan-23 10:30		Leave Location: 2006-Jan-23 14:15		Collar Type:		Tail Pipe Depth: ft	
				Collar Depth: ft		Sqz Total Vol: bbl			

Date	Time	Treating Pressure psi	Density lb/gal	Rate bbl/min	Volume bbl	0	0	0	Message
2006-Jan-23	11:13	-5	8.30	0.0	0.0	0	0	0	Pressure Test Lines
2006-Jan-23	11:13								
2006-Jan-23	11:13	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:14	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:14	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:14	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:15	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:15	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:15	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:16	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:16	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:16	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:17	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:17	-5	8.30	0.0	0.0	0	0	0	
2006-Jan-23	11:17	55	8.30	3.4	0.5	0	0	0	
2006-Jan-23	11:18	55	8.30	3.6	1.7	0	0	0	
2006-Jan-23	11:18	50	8.30	3.7	2.9	0	0	0	
2006-Jan-23	11:18	-18	8.30	0.0	3.6	0	0	0	
2006-Jan-23	11:19	-18	8.30	0.0	3.6	0	0	0	
2006-Jan-23	11:19	-18	8.30	0.0	3.6	0	0	0	
2006-Jan-23	11:19	-14	8.30	0.0	3.6	0	0	0	
2006-Jan-23	11:20	-14	8.30	0.0	3.6	0	0	0	

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KANSAS CORPORATION COMMISSION  
APR 28 2006  
CONSERVATION DIVISION  
WICHITA, KS



Well			Field			Service Date		Customer			Job Number
EUBANK E #1			ADAMSON			0623-Jan-23		OXY USA, INC.			2205549101
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Jan-23	11:20	60	8.30	0.0	3.8	0	0	0	<b>KCC</b> <b>APR 27 2006</b> <b>CONFIDENTIAL</b>		
2006-Jan-23	11:20	2783	8.30	0.1	3.8	0	0	0			
2006-Jan-23	11:21	2834	8.30	0.0	3.8	0	0	0			
2006-Jan-23	11:21	2916	8.30	0.0	3.8	0	0	0			
2006-Jan-23	11:21	2888	8.30	0.0	0.0	0	0	0			
2006-Jan-23	11:22	2888	8.30	0.0	0.0	0	0	0			
2006-Jan-23	11:22								Load Annulus		
2006-Jan-23	11:22	5	8.30	0.0	0.0	0	0	0			
2006-Jan-23	11:22	5	8.30	0.0	0.0	0	0	0			
2006-Jan-23	11:22	60	8.28	3.4	0.7	0	0	0			
2006-Jan-23	11:23	60	8.30	3.6	1.9	0	0	0			
2006-Jan-23	11:23	60	8.30	3.7	3.1	0	0	0			
2006-Jan-23	11:23	60	8.30	3.3	4.3	0	0	0			
2006-Jan-23	11:24	32	8.30	0.0	4.7	0	0	0			
2006-Jan-23	11:24	32	8.30	0.0	4.7	0	0	0			
2006-Jan-23	11:24	32	8.30	0.0	4.7	0	0	0			
2006-Jan-23	11:25	14	8.30	0.0	4.7	0	0	0			
2006-Jan-23	11:25	5	8.30	0.0	4.7	0	0	0			
2006-Jan-23	11:25	5	8.30	0.0	4.7	0	0	0			
2006-Jan-23	11:26	5	8.30	0.0	4.7	0	0	0			
2006-Jan-23	11:26	-5	8.30	0.0	4.7	0	0	0			
2006-Jan-23	11:26	60	8.30	3.2	5.4	0	0	0			
2006-Jan-23	11:27	64	8.30	0.5	6.2	0	0	0			
2006-Jan-23	11:27	298	8.30	1.3	6.4	0	0	0			
2006-Jan-23	11:27	504	8.30	0.0	6.6	0	0	0			
2006-Jan-23	11:28	490	8.30	0.0	6.6	0	0	0			
2006-Jan-23	11:28	0	8.30	0.0	6.6	0	0	0			
2006-Jan-23	11:28								Reset Total, Vol = 6 bbl		
2006-Jan-23	11:28	0	8.30	0.0	0.0	0	0	0			
2006-Jan-23	11:28								Set Injection Rate		
2006-Jan-23	11:28	0	8.30	0.0	0.0	0	0	0			
2006-Jan-23	11:28	0	8.30	0.0	0.0	0	0	0			
2006-Jan-23	11:29	64	8.31	2.3	0.1	0	0	0			
2006-Jan-23	11:29	60	8.30	2.7	1.0	0	0	0			
2006-Jan-23	11:29	60	8.30	2.7	1.9	0	0	0			
2006-Jan-23	11:30	69	8.30	0.5	2.3	0	0	0			
2006-Jan-23	11:30	179	8.30	1.1	2.6	0	0	0			
2006-Jan-23	11:30	394	8.30	1.8	3.1	0	0	0			
2006-Jan-23	11:31	398	8.30	2.0	3.7	0	0	0			
2006-Jan-23	11:31	398	8.30	2.0	4.4	0	0	0			
2006-Jan-23	11:31	394	8.30	2.1	5.1	0	0	0			
2006-Jan-23	11:32	398	8.30	2.1	5.8	0	0	0			
2006-Jan-23	11:32	375	8.30	2.0	6.5	0	0	0			
2006-Jan-23	11:32								Reset Total, Vol = 4.77 bbl		
2006-Jan-23	11:32	105	8.30	0.1	7.0	0	0	0			
2006-Jan-23	11:32	128	8.30	0.1	0.0	0	0	0			
2006-Jan-23	11:33								Batch Mix Slurry		
2006-Jan-23	11:33	73	8.30	0.0	0.0	0	0	0			
2006-Jan-23	11:33	0	8.30	0.0	0.0	0	0	0			
2006-Jan-23	11:33	-9	8.15	4.9	0.4	0	0	0			
2006-Jan-23	11:33	-9	8.62	5.2	2.1	0	0	0			
2006-Jan-23	11:34	-14	9.42	5.0	3.8	0	0	0			
2006-Jan-23	11:34	-14	10.01	4.9	5.5	0	0	0			
2006-Jan-23	11:34	-14	11.94	4.9	7.1	0	0	0			

Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0623-Jan-23		OXY USA, INC.			2205549101
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jan-23	11:35	-14	14.04	4.9	8.7	0	0	0		
2006-Jan-23	11:35	-14	15.73	5.2	10.4	0	0	0		
2006-Jan-23	11:35	105	16.84	3.3	0.1	0	0	0		
2006-Jan-23	11:35	87	16.87	3.2	0.2	0	0	0		
2006-Jan-23	11:35								Start Cement Slurry	
2006-Jan-23	11:36	421	16.80	1.9	0.9	0	0	0		
2006-Jan-23	11:36	394	16.00	1.9	1.5	0	0	0		
2006-Jan-23	11:36	389	16.34	2.1	2.2	0	0	0		
2006-Jan-23	11:37	371	16.44	2.1	2.9	0	0	0		
2006-Jan-23	11:37	311	16.43	2.0	3.6	0	0	0		
2006-Jan-23	11:37	320	16.21	2.1	4.2	0	0	0		
2006-Jan-23	11:38	293	16.32	2.1	4.9	0	0	0		
2006-Jan-23	11:38	288	16.39	2.1	5.6	0	0	0		
2006-Jan-23	11:38	284	16.40	2.1	6.3	0	0	0		
2006-Jan-23	11:39	302	16.39	2.1	7.0	0	0	0		
2006-Jan-23	11:39	302	16.36	2.2	7.7	0	0	0		
2006-Jan-23	11:39	311	16.34	2.1	8.4	0	0	0		
2006-Jan-23	11:40	302	16.32	2.1	9.1	0	0	0		
2006-Jan-23	11:40	298	16.32	2.1	9.8	0	0	0		
2006-Jan-23	11:40	302	16.33	2.1	10.5	0	0	0		
2006-Jan-23	11:41	284	16.24	2.1	11.2	0	0	0		
2006-Jan-23	11:41	266	16.22	2.1	11.9	0	0	0		
2006-Jan-23	11:41	256	16.24	2.1	12.6	0	0	0		
2006-Jan-23	11:42	238	16.26	2.1	13.3	0	0	0		
2006-Jan-23	11:42	215	16.27	2.1	13.9	0	0	0		
2006-Jan-23	11:42	169	16.29	2.1	14.6	0	0	0		
2006-Jan-23	11:43	192	16.39	2.1	15.3	0	0	0		
2006-Jan-23	11:43	281	16.36	2.1	16.0	0	0	0		
2006-Jan-23	11:43	311	16.87	2.1	16.7	0	0	0		
2006-Jan-23	11:44	362	16.38	2.0	17.4	0	0	0		
2006-Jan-23	11:44	371	16.38	2.1	18.1	0	0	0		
2006-Jan-23	11:44	412	16.46	2.1	18.8	0	0	0		
2006-Jan-23	11:45	380	16.43	2.1	19.5	0	0	0		
2006-Jan-23	11:45	380	16.40	2.1	20.2	0	0	0		
2006-Jan-23	11:45	352	16.18	2.0	20.8	0	0	0		
2006-Jan-23	11:46	357	16.13	2.1	21.5	0	0	0		
2006-Jan-23	11:46	320	16.13	2.1	22.2	0	0	0		
2006-Jan-23	11:46	293	16.13	2.1	22.9	0	0	0		
2006-Jan-23	11:47	284	16.11	2.1	23.6	0	0	0		
2006-Jan-23	11:47	288	16.04	2.0	24.3	0	0	0		
2006-Jan-23	11:47	0	14.15	0.1	24.6	0	0	0		
2006-Jan-23	11:47								Reset Total, Vol = 24.73 bbl	
2006-Jan-23	11:47	0	14.15	0.0	0.0	0	0	0		
2006-Jan-23	11:47								Wash Pump & Lines	
2006-Jan-23	11:48	-5	14.15	0.0	0.0	0	0	0		
2006-Jan-23	11:48	-5	13.88	0.0	0.0	0	0	0		
2006-Jan-23	11:48	64	9.89	2.4	1.1	0	0	0		
2006-Jan-23	11:49	124	9.39	2.7	1.7	0	0	0		
2006-Jan-23	11:49	160	9.02	5.8	3.1	0	0	0		
2006-Jan-23	11:49	490	8.75	6.1	5.0	0	0	0		
2006-Jan-23	11:50	426	8.71	6.0	7.0	0	0	0		
2006-Jan-23	11:50	352	7.64	0.0	10.6	0	0	0		
2006-Jan-23	11:50	380	8.28	6.2	12.2	0	0	0		
2006-Jan-23	11:51	385	8.15	6.0	14.1	0	0	0		

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Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0623-Jan-23		OXY USA, INC.			2205549101
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jan-23	11:51	380	8.31	6.1	16.1	0	0	0		
2006-Jan-23	11:51	-14	8.28	2.0	18.0	0	0	0		
2006-Jan-23	11:52	-5	8.29	0.0	18.1	0	0	0		
2006-Jan-23	11:52	-9	8.29	0.0	18.1	0	0	0		
2006-Jan-23	11:52	-9	8.29	0.0	18.1	0	0	0		
2006-Jan-23	11:52								Reset Total, Vol = 15.76 bbl	
2006-Jan-23	11:52								Start Displacement	
2006-Jan-23	11:52	-9	8.29	0.0	0.0	0	0	0		
2006-Jan-23	11:52	-9	8.29	0.0	0.0	0	0	0		
2006-Jan-23	11:53	-5	8.33	0.7	0.1	0	0	0		
2006-Jan-23	11:53	-5	8.29	0.8	0.4	0	0	0		
2006-Jan-23	11:53	-5	8.29	0.8	0.6	0	0	0		
2006-Jan-23	11:54	-5	8.29	0.8	0.9	0	0	0		
2006-Jan-23	11:54	-5	8.29	0.8	1.1	0	0	0		
2006-Jan-23	11:54	-5	8.29	0.8	1.4	0	0	0		
2006-Jan-23	11:55	-5	8.29	0.8	1.7	0	0	0		
2006-Jan-23	11:55	-5	8.29	0.8	1.9	0	0	0		
2006-Jan-23	11:55	-5	8.29	0.8	2.2	0	0	0		
2006-Jan-23	11:56	-5	8.29	0.8	2.5	0	0	0		
2006-Jan-23	11:56	-5	8.29	0.8	2.7	0	0	0		
2006-Jan-23	11:56	-5	8.29	0.3	2.9	0	0	0		
2006-Jan-23	11:57	-5	8.29	0.3	3.0	0	0	0		
2006-Jan-23	11:57	-5	8.29	0.2	3.0	0	0	0		
2006-Jan-23	11:57	-5	8.29	0.2	3.1	0	0	0		
2006-Jan-23	11:58	-5	8.29	0.2	3.2	0	0	0		
2006-Jan-23	11:58	-5	8.29	0.2	3.2	0	0	0		
2006-Jan-23	11:58	-5	8.29	0.1	3.3	0	0	0		
2006-Jan-23	11:59	-5	8.29	0.1	3.3	0	0	0		
2006-Jan-23	11:59	-5	8.29	0.1	3.4	0	0	0		
2006-Jan-23	11:59	-5	8.29	0.1	3.4	0	0	0		
2006-Jan-23	12:00	-5	8.29	0.1	3.4	0	0	0		
2006-Jan-23	12:00	-5	8.29	0.1	3.5	0	0	0		
2006-Jan-23	12:00	-5	8.29	0.0	3.5	0	0	0		
2006-Jan-23	12:01	9	8.29	0.1	3.5	0	0	0		
2006-Jan-23	12:01	201	8.28	0.3	3.6	0	0	0		
2006-Jan-23	12:01	233	8.29	0.3	3.6	0	0	0		
2006-Jan-23	12:02	211	8.29	0.2	3.7	0	0	0		
2006-Jan-23	12:02	201	8.29	0.3	3.8	0	0	0		
2006-Jan-23	12:02	197	8.29	0.3	3.9	0	0	0		
2006-Jan-23	12:03	188	8.29	0.3	4.0	0	0	0		
2006-Jan-23	12:03	211	8.29	0.2	4.1	0	0	0		
2006-Jan-23	12:03	215	8.29	0.2	4.2	0	0	0		
2006-Jan-23	12:04	220	8.29	0.2	4.2	0	0	0		
2006-Jan-23	12:04	224	8.29	0.2	4.3	0	0	0		
2006-Jan-23	12:04	233	8.29	0.2	4.4	0	0	0		
2006-Jan-23	12:05	233	8.29	0.3	4.5	0	0	0		
2006-Jan-23	12:05	243	8.29	0.2	4.5	0	0	0		
2006-Jan-23	12:05	279	8.29	0.2	4.6	0	0	0		
2006-Jan-23	12:06	293	8.29	0.3	4.7	0	0	0		
2006-Jan-23	12:06	307	8.29	0.2	4.8	0	0	0		
2006-Jan-23	12:06	320	8.29	0.2	4.9	0	0	0		
2006-Jan-23	12:07	316	8.29	0.2	4.9	0	0	0		
2006-Jan-23	12:07	325	8.29	0.2	5.0	0	0	0		
2006-Jan-23	12:07	334	8.36	0.2	5.1	0	0	0		

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Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0623-Jan-23		OXY USA, INC.			2205549101
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jan-23	12:08	334	8.32	0.2	5.2	0	0	0		
2006-Jan-23	12:08	334	8.31	0.2	5.2	0	0	0		
2006-Jan-23	12:08	311	8.31	0.2	5.3	0	0	0		
2006-Jan-23	12:09	357	8.31	0.2	5.4	0	0	0		
2006-Jan-23	12:09	362	8.29	0.2	5.5	0	0	0		
2006-Jan-23	12:09	371	8.29	0.2	5.5	0	0	0		
2006-Jan-23	12:10	339	8.29	0.2	5.6	0	0	0		
2006-Jan-23	12:10	371	8.29	0.2	5.7	0	0	0		
2006-Jan-23	12:10	403	8.29	0.2	5.7	0	0	0		
2006-Jan-23	12:11	389	8.29	0.2	5.8	0	0	0		
2006-Jan-23	12:11	403	8.29	0.2	5.9	0	0	0		
2006-Jan-23	12:11	426	8.29	0.2	6.0	0	0	0		
2006-Jan-23	12:12	417	8.29	0.2	6.0	0	0	0		
2006-Jan-23	12:12	430	8.29	0.2	6.1	0	0	0		
2006-Jan-23	12:12	417	8.29	0.2	6.2	0	0	0		
2006-Jan-23	12:13	421	8.29	0.2	6.2	0	0	0		
2006-Jan-23	12:13	426	8.29	0.2	6.3	0	0	0		
2006-Jan-23	12:13	444	8.29	0.2	6.4	0	0	0		
2006-Jan-23	12:14	453	8.29	0.2	6.4	0	0	0		
2006-Jan-23	12:14	462	8.29	0.2	6.5	0	0	0		
2006-Jan-23	12:14	481	8.29	0.2	6.6	0	0	0		
2006-Jan-23	12:15	476	8.29	0.2	6.6	0	0	0		
2006-Jan-23	12:15	508	8.29	0.2	6.7	0	0	0		
2006-Jan-23	12:15	522	8.29	0.2	6.8	0	0	0		
2006-Jan-23	12:16	526	8.29	0.2	6.9	0	0	0		
2006-Jan-23	12:16	545	8.29	0.2	6.9	0	0	0		
2006-Jan-23	12:16	554	8.29	0.2	7.0	0	0	0		
2006-Jan-23	12:17	545	8.29	0.2	7.1	0	0	0		
2006-Jan-23	12:17	531	8.29	0.2	7.1	0	0	0		
2006-Jan-23	12:17	536	8.29	0.2	7.2	0	0	0		
2006-Jan-23	12:18	586	8.29	0.2	7.3	0	0	0		
2006-Jan-23	12:18	613	8.29	0.2	7.3	0	0	0		
2006-Jan-23	12:18	636	8.29	0.2	7.4	0	0	0		
2006-Jan-23	12:19	632	8.29	0.2	7.5	0	0	0		
2006-Jan-23	12:19	650	8.29	0.2	7.5	0	0	0		
2006-Jan-23	12:19	705	8.29	0.2	7.6	0	0	0		
2006-Jan-23	12:20	714	8.29	0.2	7.7	0	0	0		
2006-Jan-23	12:20	710	8.29	0.2	7.7	0	0	0		
2006-Jan-23	12:20	714	8.29	0.2	7.8	0	0	0		
2006-Jan-23	12:21	723	8.29	0.2	7.9	0	0	0		
2006-Jan-23	12:21	732	8.29	0.2	7.9	0	0	0		
2006-Jan-23	12:21	751	8.29	0.2	8.0	0	0	0		
2006-Jan-23	12:22	797	8.29	0.2	8.0	0	0	0		
2006-Jan-23	12:22	797	8.29	0.2	8.1	0	0	0		
2006-Jan-23	12:22	838	8.29	0.2	8.2	0	0	0		
2006-Jan-23	12:23	838	8.29	0.2	8.2	0	0	0		
2006-Jan-23	12:23	879	8.29	0.2	8.3	0	0	0		
2006-Jan-23	12:23	883	8.29	0.2	8.3	0	0	0		
2006-Jan-23	12:24	897	8.29	0.2	8.4	0	0	0		
2006-Jan-23	12:24	902	8.29	0.2	8.5	0	0	0		
2006-Jan-23	12:24	911	8.29	0.2	8.5	0	0	0		
2006-Jan-23	12:25	929	8.29	0.1	8.6	0	0	0		
2006-Jan-23	12:25	934	8.29	0.2	8.6	0	0	0		
2006-Jan-23	12:25	970	8.29	0.2	8.7	0	0	0		

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Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0623-Jan-23		OXY USA, INC.			2205549101
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jan-23	12:26	948	8.29	0.2	8.8	0	0	0		
2006-Jan-23	12:26	1002	8.29	0.1	8.8	0	0	0		
2006-Jan-23	12:26	1021	8.29	0.2	8.9	0	0	0		
2006-Jan-23	12:27	1035	8.29	0.1	8.9	0	0	0		
2006-Jan-23	12:27	1085	8.29	0.3	9.0	0	0	0		
2006-Jan-23	12:27	1108	8.29	0.2	9.0	0	0	0		
2006-Jan-23	12:28	1117	8.29	0.2	9.1	0	0	0		
2006-Jan-23	12:28	1057	8.29	0.2	9.1	0	0	0		
2006-Jan-23	12:28	1025	8.29	0.2	9.2	0	0	0		
2006-Jan-23	12:29	1044	8.29	0.2	9.3	0	0	0		
2006-Jan-23	12:29	1094	8.29	0.2	9.3	0	0	0		
2006-Jan-23	12:29	1154	8.29	0.2	9.4	0	0	0		
2006-Jan-23	12:30	1199	8.29	0.2	9.4	0	0	0		
2006-Jan-23	12:30	1222	8.29	0.1	9.5	0	0	0		
2006-Jan-23	12:30	1245	8.29	0.2	9.5	0	0	0		
2006-Jan-23	12:31	1250	8.29	0.1	9.6	0	0	0		
2006-Jan-23	12:31	1263	8.29	0.1	9.6	0	0	0		
2006-Jan-23	12:31	1277	8.29	0.1	9.7	0	0	0		
2006-Jan-23	12:32	1277	8.29	0.1	9.7	0	0	0		
2006-Jan-23	12:32	1227	8.29	0.2	9.8	0	0	0		
2006-Jan-23	12:32	1135	8.29	0.2	9.9	0	0	0		
2006-Jan-23	12:33	1035	8.29	0.2	9.9	0	0	0		
2006-Jan-23	12:33	998	8.29	0.2	10.0	0	0	0		
2006-Jan-23	12:33	861	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:34	787	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:34	751	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:34	719	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:35	682	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:35	650	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:35	618	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:36	586	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:36	558	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:36	540	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:37	522	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:37	517	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:37	517	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:38	517	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:38	522	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:38	526	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:39	526	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:39	526	8.29	0.0	10.0	0	0	0		
2006-Jan-23	12:39	636	8.29	0.2	10.0	0	0	0		
2006-Jan-23	12:40	929	8.29	0.2	10.1	0	0	0		
2006-Jan-23	12:40	1158	8.29	0.2	10.2	0	0	0		
2006-Jan-23	12:40	1378	8.29	0.2	10.2	0	0	0		
2006-Jan-23	12:41	1607	8.29	0.2	10.3	0	0	0		
2006-Jan-23	12:41	1808	8.29	0.2	10.4	0	0	0		
2006-Jan-23	12:41	1941	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:42	1941	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:42	1941	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:42	1941	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:43	1941	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:43	1941	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:43	1762	8.29	0.0	10.4	0	0	0		

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Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0623-Jan-23		OXY USA, INC.			2205549101
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jan-23	12:44	1099	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:44	623	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:44	293	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:45	92	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:45	5	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:45	5	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:46	5	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:46								Reset Total, Vol = 10.75 bbl	
2006-Jan-23	12:46	5	8.29	0.0	10.4	0	0	0		
2006-Jan-23	12:46	5	8.29	0.0	0.0	0	0	0		
2006-Jan-23	12:46								Reverse Circulate	
2006-Jan-23	12:46	5	8.29	0.0	0.0	0	0	0		
2006-Jan-23	12:46	5	8.29	0.0	0.0	0	0	0		
2006-Jan-23	12:47	5	8.29	0.0	0.0	0	0	0		
2006-Jan-23	12:47	5	8.29	0.0	0.0	0	0	0		
2006-Jan-23	12:47	146	8.29	0.0	0.0	0	0	0		
2006-Jan-23	12:48	124	8.29	0.0	0.0	0	0	0		
2006-Jan-23	12:48	211	8.31	1.1	0.1	0	0	0		
2006-Jan-23	12:48	403	8.29	2.2	0.6	0	0	0		
2006-Jan-23	12:49	467	8.29	2.3	1.4	0	0	0		
2006-Jan-23	12:49	481	8.31	2.2	2.2	0	0	0		
2006-Jan-23	12:49	481	8.29	2.2	2.9	0	0	0		
2006-Jan-23	12:50	481	8.29	2.2	3.6	0	0	0		
2006-Jan-23	12:50	449	8.29	2.2	4.4	0	0	0		
2006-Jan-23	12:50	453	8.29	2.2	5.1	0	0	0		
2006-Jan-23	12:51	471	8.29	2.2	5.9	0	0	0		
2006-Jan-23	12:51	453	8.29	2.2	6.6	0	0	0		
2006-Jan-23	12:51	426	8.29	2.2	7.4	0	0	0		
2006-Jan-23	12:52	430	8.29	2.2	8.1	0	0	0		
2006-Jan-23	12:52	430	8.29	2.2	8.8	0	0	0		
2006-Jan-23	12:52	398	8.29	2.2	9.6	0	0	0		
2006-Jan-23	12:53	375	8.29	2.2	10.3	0	0	0		
2006-Jan-23	12:53	357	8.29	2.3	11.1	0	0	0		
2006-Jan-23	12:53	266	8.29	2.3	11.9	0	0	0		
2006-Jan-23	12:54	275	8.29	2.3	12.6	0	0	0		
2006-Jan-23	12:54	247	8.29	2.3	13.4	0	0	0		
2006-Jan-23	12:54	270	8.29	2.3	14.1	0	0	0		
2006-Jan-23	12:55	243	8.29	2.3	14.9	0	0	0		
2006-Jan-23	12:55	275	8.29	2.3	15.7	0	0	0		
2006-Jan-23	12:55	256	8.29	2.3	16.4	0	0	0		
2006-Jan-23	12:56	261	8.29	2.3	17.2	0	0	0		
2006-Jan-23	12:56	247	8.29	2.3	18.0	0	0	0		
2006-Jan-23	12:56	252	8.29	2.3	18.7	0	0	0		
2006-Jan-23	12:57	261	8.29	2.3	19.5	0	0	0		
2006-Jan-23	12:57	243	8.29	2.3	20.3	0	0	0		
2006-Jan-23	12:57	275	8.29	2.3	21.0	0	0	0		
2006-Jan-23	12:58	247	8.29	2.3	21.8	0	0	0		
2006-Jan-23	12:58	275	8.29	2.3	22.5	0	0	0		
2006-Jan-23	12:58	238	8.29	2.3	23.3	0	0	0		
2006-Jan-23	12:59	270	8.29	2.3	24.1	0	0	0		
2006-Jan-23	12:59	60	8.29	0.0	24.6	0	0	0		
2006-Jan-23	12:59	27	8.29	0.0	24.6	0	0	0		
2006-Jan-23	13:00	18	8.29	0.0	24.6	0	0	0		
2006-Jan-23	13:00	14	8.29	0.0	24.6	0	0	0		

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Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0623-Jan-23		OXY USA, INC.			2205549101
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jan-23	13:00	14	8.29	0.0	24.6	0	0	0		
2006-Jan-23	13:01	14	8.29	0.0	24.6	0	0	0		
2006-Jan-23	13:01	14	8.29	0.0	24.6	0	0	0		
2006-Jan-23	13:01	14	8.29	0.0	24.6	0	0	0		
2006-Jan-23	13:02	14	8.29	0.0	24.6	0	0	0		
2006-Jan-23	13:02	5	8.29	0.0	24.6	0	0	0		
2006-Jan-23	13:02	5	8.29	0.0	24.6	0	0	0		
2006-Jan-23	13:03								Reset Total, Vol = 24.96 bbl	
2006-Jan-23	13:03	5	8.30	0.0	24.6	0	0	0		
2006-Jan-23	13:03								Test Squeeze	
2006-Jan-23	13:03	5	8.29	0.0	0.0	0	0	0		
2006-Jan-23	13:03	5	8.29	0.0	0.0	0	0	0		
2006-Jan-23	13:03	394	8.30	0.6	0.1	0	0	0		
2006-Jan-23	13:03	842	8.28	0.4	0.2	0	0	0		
2006-Jan-23	13:04	1286	8.28	0.4	0.3	0	0	0		
2006-Jan-23	13:04	1611	8.29	0.3	0.4	0	0	0		
2006-Jan-23	13:04	1950	8.29	0.3	0.6	0	0	0		
2006-Jan-23	13:05	1968	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:05	1959	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:05	1955	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:06	1955	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:06	1955	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:06	1955	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:07	1950	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:07	1950	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:07	1950	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:08	1488	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:08	673	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:08	192	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:09	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:09	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:09	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:10	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:10	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:10	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:11	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:11	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:11	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:12	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:12	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:12	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:13	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:13	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:13	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:14	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:14	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:14	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:15	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:15	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:15	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:16	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:16	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:16	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:17	0	8.29	0.0	0.6	0	0	0		

Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0623-Jan-23		OXY USA, INC.			2205549101
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jan-23	13:17	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:17	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:18	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:18	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:18	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:19	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:19	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:19	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:20	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:20	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:20	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:21	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:21	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:21	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:22	0	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:22	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:22	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:22	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:23	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:23	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:23	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:23								Leave 500 psi on casing	
2006-Jan-23	13:23	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:24	-5	8.29	0.0	0.6	0	0	0		
2006-Jan-23	13:24	5	8.29	1.4	0.6	0	0	0		
2006-Jan-23	13:24	5	8.28	1.6	1.3	0	0	0		
2006-Jan-23	13:25	50	8.29	3.7	1.9	0	0	0		
2006-Jan-23	13:25	46	8.29	2.8	3.1	0	0	0		
2006-Jan-23	13:25	46	8.29	2.3	3.9	0	0	0		
2006-Jan-23	13:26	18	8.29	0.1	4.5	0	0	0		
2006-Jan-23	13:26	60	8.29	0.0	4.7	0	0	0		
2006-Jan-23	13:26	197	8.29	0.4	4.8	0	0	0		
2006-Jan-23	13:27	417	8.29	0.4	4.9	0	0	0		
2006-Jan-23	13:27	504	8.29	0.0	5.0	0	0	0		
2006-Jan-23	13:27	499	8.29	0.0	5.0	0	0	0		
2006-Jan-23	13:28	-5	8.29	0.0	5.0	0	0	0		
2006-Jan-23	13:28	-9	8.29	0.0	5.0	0	0	0		
2006-Jan-23	13:28	-5	8.29	0.0	5.0	0	0	0		
2006-Jan-23	13:29	41	8.31	2.7	5.2	0	0	0		
2006-Jan-23	13:29	55	8.29	3.0	6.2	0	0	0		
2006-Jan-23	13:29	55	8.29	3.2	7.2	0	0	0		
2006-Jan-23	13:30	55	8.29	3.3	8.3	0	0	0		
2006-Jan-23	13:30	73	8.29	4.1	9.6	0	0	0		
2006-Jan-23	13:30	27	8.29	4.5	11.1	0	0	0		
2006-Jan-23	13:31	50	8.29	3.3	12.2	0	0	0		
2006-Jan-23	13:31	55	8.29	3.3	13.3	0	0	0		
2006-Jan-23	13:31	55	8.29	3.2	14.4	0	0	0		

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Well		EUBANK E #1		Field		ADAMSON		Service Date		0623-Jan-23		Customer		OXY USA, INC.		Job Number		2205549101	
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message										
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0											
<b>Post Job Summary</b>																			
Average Pump Rates, bpm										Volume of Fluid Injected, bbl									
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2												
0.2			2	24.5		5													
Treating Pressure Summary, psi										Breakdown Fluid									
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density													
1940		500				8.34 lb/gal													
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp		<input type="checkbox"/> Cement Circulated to Surface?		Volume									
%		38 bbl		10.75 bbl		°F		<input type="checkbox"/> Washed Thru Perfs		To		ft							
Customer or Authorized Representative				Schlumberger Supervisor															
Fillpot, Greg				Ousley, John								<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed					

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Customer OXY USA, INC.	Job Number 2205549094
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Well <b>EUBANK E 1</b>		Location (legal) <b>SEC 15-T34S-R33W</b>		Schlumberger Location <b>Perryton, TX</b>		Job Start <b>2006-Jan-18</b>				
Field <b>ADAMSON</b>		Formation Name/Type		Deviation °		Bit Size <b>7.88 in</b>	Well MD <b>6,600 ft</b>	Well TVD <b>6,600 ft</b>		
County <b>SEWARD</b>		State/Province <b>KANSAS</b>		BHP psi	BHST <b>146 °F</b>	BHCT °F	Pore Press. Gradient psi/ft			
Well Master: <b>0630748454</b>		API / UWI: <b>15175220120000</b>		Casing/Liner						
Rig Name <b>WORKOVER</b>	Drilled For <b>Oil &amp; Gas</b>	Service Via <b>Land</b>		Depth, ft <b>6600</b>	Size, in <b>5.5</b>	Weight, lb/ft <b>15.5</b>	Grade	Thread		
Offshore Zone	Well Class <b>New</b>	Well Type <b>Development</b>		Tubing/Drill Pipe						
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cp	Depth, ft <b>3075</b>	Size, in <b>2.375</b>	Weight, lb/ft <b>4.7</b>	Grade	Thread		
Service Line <b>Cementing</b>		Job Type <b>Cem Prod Casing</b>		Perforations/Open Hole						
Max. Allowed Tubing Pressure <b>1500 psi</b>	Max. Allowed Ann. Pressure psi	Wellhead Connection <b>2 3/8" H&amp;SM</b>		Top, ft <b>3075</b>	Bottom, ft <b>3076</b>	spf <b>4</b>	No. of Shots <b>4</b>	Total Interval ft		
Service Instructions <b>CEMENT PORT COLLAR WITH: 20 bbl CW100 360 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.6 %D112+ 0.25 %D65+0.25%D46 DISPLACE WITH FRESH WATER</b>				Diameter in	Treat Down Tubing	Displacement <b>11.5 bbl</b>	Packer Type <b>Other</b>	Packer Depth <b>3075 ft</b>		
				Tubing Vol. <b>11.9 bbl</b>	Casing Vol. bbl	Annular Vol. <b>56.3 bbl</b>	Open Hole Vol. bbl			
				Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>	Casing Tools		Squeeze Job		
				Lift Pressure: <b>1100 psi</b>	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type: <b>None</b>	Squeeze Type		
No. Centralizers: <b>Top Plugs:</b>		<b>Bottom Plugs:</b>		Shoe Depth: ft	Tool Type:					
Cement Head Type: <b>Single</b>		Stage Tool Type:		Stage Tool Depth: ft	Tool Depth: ft					
Job Scheduled For: <b>1/18/2006 10:30</b>		Arrived on Location: <b>2006-Jan-18 10:00</b>		Leave Location: <b>2006-Jan-18 14:00</b>		Collar Type: <b>None</b>	Tail Pipe Size: in			
				Collar Depth: ft	Tail Pipe Depth: ft		Sqz Total Vol: bbl			
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message	
2006-Jan-18	11:24	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:24								Pressure Test Lines	
2006-Jan-18	11:24	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:25	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:25	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:25	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:26	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:26	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:26	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:27	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:27	-5	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:27	37	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:28	41	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:28	1208	0.6	8.29	0.0	0	0	0		
2006-Jan-18	11:28	600	0.0	8.29	0.0	0	0	0		
2006-Jan-18	11:29	916	0.0	8.29	0.1	0	0	0		
2006-Jan-18	11:29	2774	0.0	8.29	0.1	0	0	0		
2006-Jan-18	11:29	82	0.0	8.28	0.1	0	0	0		
2006-Jan-18	11:30								Test Port Collar & Open Tool	
2006-Jan-18	11:30	41	0.0	8.28	0.1	0	0	0		
2006-Jan-18	11:30	41	0.0	8.28	0.0	0	0	0		
2006-Jan-18	11:30								Start Pumping Wash	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 28 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0618-Jan-18		OXY USA, INC.			2205549094
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2006-Jan-18	11:30	32	0.0	8.28	0.0	0	0	0		
2006-Jan-18	11:30	243	1.4	8.29	0.1	0	0	0		
2006-Jan-18	11:31	952	0.0	8.29	0.5	0	0	0		
2006-Jan-18	11:31	1414	1.4	8.30	0.7	0	0	0		
2006-Jan-18	11:31	1451	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:32	1460	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:32	1414	0.0	8.30	0.8	0	0	0		
2006-Jan-18	11:32	1414	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:33	1419	0.0	8.30	0.8	0	0	0		
2006-Jan-18	11:33	1012	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:33	352	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:34	412	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:34	352	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:34	371	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:35	371	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:35	366	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:35	366	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:36	371	0.0	8.29	0.8	0	0	0		
2006-Jan-18	11:36	371	0.0	8.30	0.8	0	0	0		
2006-Jan-18	11:36	371	0.0	8.30	0.8	0	0	0		
2006-Jan-18	11:37	371	0.0	8.31	0.8	0	0	0		
2006-Jan-18	11:37	371	0.0	8.31	0.8	0	0	0		
2006-Jan-18	11:37	371	0.0	8.31	0.8	0	0	0		
2006-Jan-18	11:38	37	0.0	8.31	0.8	0	0	0		
2006-Jan-18	11:38	92	0.9	8.35	0.9	0	0	0		
2006-Jan-18	11:38	481	1.4	8.25	1.3	0	0	0		
2006-Jan-18	11:39	751	2.0	8.28	1.9	0	0	0		
2006-Jan-18	11:39	1030	2.4	8.29	2.6	0	0	0		
2006-Jan-18	11:39	604	3.0	8.29	3.5	0	0	0		
2006-Jan-18	11:40	600	3.0	8.30	4.5	0	0	0		
2006-Jan-18	11:40	618	3.0	8.30	5.5	0	0	0		
2006-Jan-18	11:40	623	3.0	8.29	6.4	0	0	0		
2006-Jan-18	11:41	613	3.0	8.29	7.4	0	0	0		
2006-Jan-18	11:41	595	3.0	8.29	8.4	0	0	0		
2006-Jan-18	11:41	591	3.0	8.29	9.4	0	0	0		
2006-Jan-18	11:42	613	3.0	8.30	10.4	0	0	0		
2006-Jan-18	11:42	595	3.0	8.30	11.4	0	0	0		
2006-Jan-18	11:42	595	3.0	8.29	12.4	0	0	0		
2006-Jan-18	11:43	595	3.0	8.29	13.4	0	0	0		
2006-Jan-18	11:43	591	3.0	8.30	14.4	0	0	0		
2006-Jan-18	11:43	595	3.0	8.30	15.4	0	0	0		
2006-Jan-18	11:44	595	3.0	8.30	16.4	0	0	0		
2006-Jan-18	11:44	600	3.0	8.30	17.4	0	0	0		
2006-Jan-18	11:44	581	3.0	8.30	18.4	0	0	0		
2006-Jan-18	11:45	595	3.0	8.29	19.4	0	0	0		
2006-Jan-18	11:45	591	3.0	8.30	20.3	0	0	0		
2006-Jan-18	11:45	591	3.0	8.30	21.3	0	0	0		
2006-Jan-18	11:46								Reset Total, Vol = 20 bbl	
2006-Jan-18	11:46	558	3.0	8.82	22.1	0	0	0		
2006-Jan-18	11:46	554	3.0	9.21	0.2	0	0	0		
2006-Jan-18	11:46								Start Cement Slurry	
2006-Jan-18	11:46	526	3.0	10.36	1.2	0	0	0		
2006-Jan-18	11:46	513	3.0	11.02	2.2	0	0	0		
2006-Jan-18	11:47	517	3.0	11.51	3.2	0	0	0		

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Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0618-Jan-18		OXY USA, INC.			2205549094
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2006-Jan-18	11:47	508	3.0	12.16	4.2	0	0	0		
2006-Jan-18	11:47	504	3.0	13.21	5.2	0	0	0		
2006-Jan-18	11:48	531	3.0	14.14	6.2	0	0	0		
2006-Jan-18	11:48	581	3.0	14.59	7.2	0	0	0		
2006-Jan-18	11:48	577	3.0	14.47	8.2	0	0	0		
2006-Jan-18	11:49	536	3.0	14.04	9.2	0	0	0		
2006-Jan-18	11:49	458	3.0	13.59	10.2	0	0	0		
2006-Jan-18	11:49	600	3.3	13.59	11.2	0	0	0		
2006-Jan-18	11:50	549	3.3	13.62	12.3	0	0	0		
2006-Jan-18	11:50	545	3.3	13.68	13.4	0	0	0		
2006-Jan-18	11:50	581	3.3	13.73	14.5	0	0	0		
2006-Jan-18	11:51	540	3.3	13.77	15.6	0	0	0		
2006-Jan-18	11:51	591	3.3	13.81	16.7	0	0	0		
2006-Jan-18	11:51	636	3.3	13.82	17.8	0	0	0		
2006-Jan-18	11:52	650	3.3	13.82	18.9	0	0	0		
2006-Jan-18	11:52	673	3.3	13.77	20.0	0	0	0		
2006-Jan-18	11:52	714	3.3	13.76	21.1	0	0	0		
2006-Jan-18	11:53	746	3.3	13.75	22.2	0	0	0		
2006-Jan-18	11:53	755	3.3	13.73	23.3	0	0	0		
2006-Jan-18	11:53	719	3.3	13.72	24.4	0	0	0		
2006-Jan-18	11:54	760	3.3	13.73	25.5	0	0	0		
2006-Jan-18	11:54	787	3.3	13.74	26.6	0	0	0		
2006-Jan-18	11:54	792	3.3	13.75	27.7	0	0	0		
2006-Jan-18	11:55	824	3.3	13.77	28.8	0	0	0		
2006-Jan-18	11:55	829	3.3	13.77	29.9	0	0	0		
2006-Jan-18	11:55	838	3.3	13.77	31.0	0	0	0		
2006-Jan-18	11:56	861	3.3	13.78	32.1	0	0	0		
2006-Jan-18	11:56	851	3.3	13.78	33.2	0	0	0		
2006-Jan-18	11:56	865	3.3	13.78	34.3	0	0	0		
2006-Jan-18	11:57	879	3.3	13.77	35.4	0	0	0		
2006-Jan-18	11:57	893	3.3	13.77	36.5	0	0	0		
2006-Jan-18	11:57	874	3.3	13.77	37.6	0	0	0		
2006-Jan-18	11:58	893	3.3	13.78	38.7	0	0	0		
2006-Jan-18	11:58	883	3.3	13.79	39.8	0	0	0		
2006-Jan-18	11:58	893	3.3	13.82	40.9	0	0	0		
2006-Jan-18	11:59	902	3.3	13.82	42.0	0	0	0		
2006-Jan-18	11:59	893	3.3	13.82	43.1	0	0	0		
2006-Jan-18	11:59	897	3.3	13.82	44.2	0	0	0		
2006-Jan-18	12:00	929	3.3	13.72	45.3	0	0	0		
2006-Jan-18	12:00	902	3.3	13.51	46.4	0	0	0		
2006-Jan-18	12:00	902	3.3	13.32	47.5	0	0	0		
2006-Jan-18	12:01	906	3.3	13.38	48.6	0	0	0		
2006-Jan-18	12:01	934	3.3	13.83	49.8	0	0	0		
2006-Jan-18	12:01	952	3.3	14.09	50.9	0	0	0		
2006-Jan-18	12:02	952	3.3	14.15	52.0	0	0	0		
2006-Jan-18	12:02	957	3.3	14.12	53.1	0	0	0		
2006-Jan-18	12:02	929	3.3	14.13	54.2	0	0	0		
2006-Jan-18	12:03	952	3.3	14.09	55.3	0	0	0		
2006-Jan-18	12:03	925	3.3	14.02	56.4	0	0	0		
2006-Jan-18	12:03	861	3.3	13.98	57.5	0	0	0		
2006-Jan-18	12:04	957	3.3	13.92	58.6	0	0	0		
2006-Jan-18	12:04	952	3.3	13.85	59.7	0	0	0		
2006-Jan-18	12:04	961	3.3	13.70	60.8	0	0	0		
2006-Jan-18	12:05	948	3.3	13.70	61.9	0	0	0		

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Well		Field			Service Date		Customer		Job Number
EUBANK E #1		ADAMSON			0618-Jan-18		OXY USA, INC.		2205549094
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2006-Jan-18	12:05	989	3.3	13.73	63.0	0	0	0	
2006-Jan-18	12:05	1025	3.3	13.78	64.2	0	0	0	
2006-Jan-18	12:06	1035	3.3	13.80	65.3	0	0	0	
2006-Jan-18	12:06	1025	3.3	13.85	66.4	0	0	0	
2006-Jan-18	12:06	1035	3.3	13.89	67.5	0	0	0	
2006-Jan-18	12:07	1076	3.3	13.91	68.6	0	0	0	
2006-Jan-18	12:07	1062	3.3	13.93	69.7	0	0	0	
2006-Jan-18	12:07	970	3.3	13.88	70.8	0	0	0	
2006-Jan-18	12:08	1062	3.3	13.82	71.9	0	0	0	
2006-Jan-18	12:08	1062	3.3	13.74	73.0	0	0	0	
2006-Jan-18	12:08	1071	3.3	13.66	74.1	0	0	0	
2006-Jan-18	12:09	1103	3.3	13.59	75.2	0	0	0	
2006-Jan-18	12:09	1103	3.3	13.53	76.4	0	0	0	
2006-Jan-18	12:09	1131	3.3	13.80	77.5	0	0	0	
2006-Jan-18	12:10	1112	3.3	14.14	78.6	0	0	0	
2006-Jan-18	12:10	1122	3.3	14.30	79.7	0	0	0	
2006-Jan-18	12:10	1122	3.3	14.33	80.8	0	0	0	
2006-Jan-18	12:11	1085	3.3	14.30	81.9	0	0	0	
2006-Jan-18	12:11	1131	3.4	14.26	83.0	0	0	0	
2006-Jan-18	12:11	1122	3.4	14.20	84.1	0	0	0	
2006-Jan-18	12:12	1071	3.4	14.17	85.3	0	0	0	
2006-Jan-18	12:12	1076	3.4	14.13	86.4	0	0	0	
2006-Jan-18	12:12	1103	3.4	14.10	87.5	0	0	0	
2006-Jan-18	12:13	1067	3.4	14.03	88.7	0	0	0	
2006-Jan-18	12:13	1094	3.4	13.88	89.8	0	0	0	
2006-Jan-18	12:13	1108	3.4	13.74	90.9	0	0	0	
2006-Jan-18	12:14	1135	3.4	13.59	92.0	0	0	0	
2006-Jan-18	12:14	1163	3.3	13.44	93.2	0	0	0	
2006-Jan-18	12:14	1172	3.3	13.62	94.3	0	0	0	
2006-Jan-18	12:15	1231	3.3	13.75	95.4	0	0	0	
2006-Jan-18	12:15	1236	3.3	13.80	96.5	0	0	0	
2006-Jan-18	12:15	1236	3.3	13.77	97.6	0	0	0	
2006-Jan-18	12:16	1241	3.3	13.69	98.7	0	0	0	
2006-Jan-18	12:16	1231	3.3	13.74	99.7	0	0	0	
2006-Jan-18	12:16	1241	3.3	14.04	100.8	0	0	0	
2006-Jan-18	12:17	989	2.9	14.04	101.9	0	0	0	
2006-Jan-18	12:17	1007	2.9	14.02	102.8	0	0	0	
2006-Jan-18	12:17	1002	2.9	14.02	103.8	0	0	0	
2006-Jan-18	12:18	1044	2.9	14.01	104.8	0	0	0	
2006-Jan-18	12:18	984	2.9	13.62	105.0	0	0	0	
2006-Jan-18	12:18								Reset Total, Vol = 103 bbl
2006-Jan-18	12:18								Start Displacement
2006-Jan-18	12:18	938	2.9	12.65	0.1	0	0	0	
2006-Jan-18	12:18	1039	2.9	8.87	0.7	0	0	0	
2006-Jan-18	12:18	1039	2.9	8.44	1.7	0	0	0	
2006-Jan-18	12:19	1044	2.9	8.35	2.7	0	0	0	
2006-Jan-18	12:19	1057	2.9	8.33	3.7	0	0	0	
2006-Jan-18	12:19	1053	2.9	8.32	4.6	0	0	0	
2006-Jan-18	12:20	1071	2.9	8.31	5.6	0	0	0	
2006-Jan-18	12:20	1048	2.9	8.31	6.6	0	0	0	
2006-Jan-18	12:20	1057	2.9	8.30	7.6	0	0	0	
2006-Jan-18	12:21	1053	2.9	8.30	8.5	0	0	0	
2006-Jan-18	12:21	1067	2.9	8.30	9.5	0	0	0	
2006-Jan-18	12:21	1067	2.9	8.30	10.5	0	0	0	

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Well		Field			Service Date		Customer		Job Number
EUBANK E #1		ADAMSON			0618-Jan-18		OXY USA, INC.		2205549094
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2006-Jan-18	12:22	1067	2.9	8.30	11.5	0	0	0	
2006-Jan-18	12:22	449	0.0	8.30	11.9	0	0	0	
2006-Jan-18	12:22								Reset Total, Vol = 11.5 bbl
2006-Jan-18	12:22	449	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:22	471	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:23	467	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:23								Close Port Collar
2006-Jan-18	12:23	471	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:23								Test Port Collar
2006-Jan-18	12:23	471	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:23	613	0.6	8.34	0.1	0	0	0	
2006-Jan-18	12:23	1080	0.8	8.32	0.3	0	0	0	
2006-Jan-18	12:24	1479	0.0	8.30	0.5	0	0	0	
2006-Jan-18	12:24	1405	0.0	8.30	0.5	0	0	0	
2006-Jan-18	12:24	1405	0.0	8.30	0.5	0	0	0	
2006-Jan-18	12:25	1405	0.0	8.30	0.5	0	0	0	
2006-Jan-18	12:25								Wash Pump & Lines
2006-Jan-18	12:25	1405	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:25	37	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:25	0	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:26	5	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:26	0	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:26	0	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:27	0	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:27	41	0.0	8.47	0.0	0	0	0	
2006-Jan-18	12:27	27	0.0	8.63	0.0	0	0	0	
2006-Jan-18	12:28	18	0.0	8.58	0.0	0	0	0	
2006-Jan-18	12:28	50	3.0	8.49	0.2	0	0	0	
2006-Jan-18	12:28	55	5.3	8.39	1.6	0	0	0	
2006-Jan-18	12:29	55	5.3	8.35	3.4	0	0	0	
2006-Jan-18	12:29	55	5.3	8.35	5.1	0	0	0	
2006-Jan-18	12:29	14	5.3	8.80	6.9	0	0	0	
2006-Jan-18	12:30	0	5.3	7.81	8.7	0	0	0	
2006-Jan-18	12:30	9	5.3	7.84	10.4	0	0	0	
2006-Jan-18	12:30	23	5.3	8.17	12.2	0	0	0	
2006-Jan-18	12:31	46	6.3	8.30	14.2	0	0	0	
2006-Jan-18	12:31	46	6.3	8.22	16.3	0	0	0	
2006-Jan-18	12:31	-18	0.0	8.27	16.9	0	0	0	
2006-Jan-18	12:32	-9	0.0	8.28	16.9	0	0	0	
2006-Jan-18	12:32	0	0.0	8.28	16.9	0	0	0	
2006-Jan-18	12:32	5	0.0	8.28	16.9	0	0	0	
2006-Jan-18	12:33	9	0.0	8.28	16.9	0	0	0	
2006-Jan-18	12:33	14	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:33	18	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:34	23	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:34	27	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:34	32	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:35	41	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:35	41	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:35	41	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:36	41	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:36	46	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:36	50	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:37	55	0.0	8.30	16.9	0	0	0	

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Well		Field			Service Date		Customer		Job Number
EUBANK E #1		ADAMSON			0618-Jan-18		OXY USA, INC.		2205549094
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2006-Jan-18	12:37	60	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:37	64	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:38	69	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:38	69	0.0	8.30	16.9	0	0	0	
2006-Jan-18	12:38								Reverse Circulate Well
2006-Jan-18	12:38	73	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:38	78	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:39	60	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:39	247	2.2	8.28	0.4	0	0	0	
2006-Jan-18	12:39	362	2.4	8.28	1.2	0	0	0	
2006-Jan-18	12:40	439	2.6	8.30	2.1	0	0	0	
2006-Jan-18	12:40	513	2.6	8.30	2.9	0	0	0	
2006-Jan-18	12:40	513	2.6	8.30	3.8	0	0	0	
2006-Jan-18	12:41	504	2.6	8.30	4.7	0	0	0	
2006-Jan-18	12:41	508	2.6	8.28	5.5	0	0	0	
2006-Jan-18	12:41	508	2.6	8.30	6.4	0	0	0	
2006-Jan-18	12:42	504	2.6	8.30	7.2	0	0	0	
2006-Jan-18	12:42	508	2.6	8.30	8.1	0	0	0	
2006-Jan-18	12:42	508	2.6	8.30	8.9	0	0	0	
2006-Jan-18	12:43	481	2.5	8.30	9.8	0	0	0	
2006-Jan-18	12:43	499	2.5	8.30	10.6	0	0	0	
2006-Jan-18	12:43	490	2.5	8.30	11.4	0	0	0	
2006-Jan-18	12:44	439	2.6	8.30	12.3	0	0	0	
2006-Jan-18	12:44	366	2.6	8.30	13.1	0	0	0	
2006-Jan-18	12:44	385	2.6	8.30	14.0	0	0	0	
2006-Jan-18	12:45	352	2.6	8.30	14.9	0	0	0	
2006-Jan-18	12:45	307	2.6	8.30	15.7	0	0	0	
2006-Jan-18	12:45	284	2.6	8.28	16.6	0	0	0	
2006-Jan-18	12:46	288	2.6	8.30	17.5	0	0	0	
2006-Jan-18	12:46	302	2.6	8.30	18.4	0	0	0	
2006-Jan-18	12:46	284	2.6	8.30	19.2	0	0	0	
2006-Jan-18	12:47	288	2.6	8.30	20.1	0	0	0	
2006-Jan-18	12:47	298	2.6	8.30	21.0	0	0	0	
2006-Jan-18	12:47	288	2.7	8.30	21.8	0	0	0	
2006-Jan-18	12:48	288	2.6	8.30	22.7	0	0	0	
2006-Jan-18	12:48	293	2.6	8.30	23.6	0	0	0	
2006-Jan-18	12:48	302	2.6	8.30	24.5	0	0	0	
2006-Jan-18	12:49	288	2.6	8.30	25.3	0	0	0	
2006-Jan-18	12:49	293	2.6	8.30	26.2	0	0	0	
2006-Jan-18	12:49	302	2.6	8.30	27.1	0	0	0	
2006-Jan-18	12:50	0	0.0	8.30	27.3	0	0	0	
2006-Jan-18	12:50	0	0.0	8.30	27.3	0	0	0	
2006-Jan-18	12:50	0	0.0	8.30	27.3	0	0	0	
2006-Jan-18	12:51	0	0.0	8.30	27.3	0	0	0	
2006-Jan-18	12:51								Reset Total, Vol = 27.29 bbl
2006-Jan-18	12:51	0	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:51								Pressure Test Port Collar
2006-Jan-18	12:51	0	0.0	8.30	0.0	0	0	0	
2006-Jan-18	12:51	60	0.8	8.30	0.0	0	0	0	
2006-Jan-18	12:51	829	1.7	8.30	0.5	0	0	0	
2006-Jan-18	12:52	1465	0.0	8.30	0.8	0	0	0	
2006-Jan-18	12:52	1337	0.0	8.30	0.8	0	0	0	
2006-Jan-18	12:52	1263	0.0	8.30	0.8	0	0	0	
2006-Jan-18	12:53	1195	0.0	8.30	0.8	0	0	0	

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Well		Field			Service Date		Customer			Job Number
EUBANK E #1		ADAMSON			0618-Jan-18		OXY USA, INC.			2205549094
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0		
2006-Jan-18	12:53	1135	0.0	8.30	0.8	0	0	0		
2006-Jan-18	12:53	1080	0.0	8.30	0.8	0	0	0		
2006-Jan-18	12:54	1030	0.0	8.30	0.8	0	0	0		
2006-Jan-18	12:54	989	0.0	8.30	0.8	0	0	0		
2006-Jan-18	12:54	1213	0.7	8.30	1.0	0	0	0		
2006-Jan-18	12:55	1479	0.1	8.28	1.2	0	0	0		
2006-Jan-18	12:55	1378	0.0	8.30	1.2	0	0	0		
2006-Jan-18	12:55	1309	0.0	8.30	1.2	0	0	0		
2006-Jan-18	12:56	1245	0.0	8.30	1.2	0	0	0		
2006-Jan-18	12:56	1186	0.0	8.30	1.2	0	0	0		
2006-Jan-18	12:56	1126	0.0	8.30	1.2	0	0	0		
2006-Jan-18	12:57	563	0.0	8.30	1.2	0	0	0		
2006-Jan-18	12:57	0	0.0	8.30	1.2	0	0	0		
2006-Jan-18	12:57	5	0.0	8.30	1.2	0	0	0		
2006-Jan-18	12:58	0	0.0	8.28	1.2	0	0	0		
2006-Jan-18	12:58	0	0.0	8.28	1.2	0	0	0		
2006-Jan-18	12:58	0	0.0	8.28	1.2	0	0	0		
2006-Jan-18	12:59	9	0.0	8.28	1.2	0	0	0		
2006-Jan-18	12:59	60	0.0	8.28	1.2	0	0	0		
2006-Jan-18	12:59	554	1.3	8.30	1.4	0	0	0		
2006-Jan-18	13:00	1414	1.4	8.28	1.9	0	0	0		
2006-Jan-18	13:00	1419	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:00	1323	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:01	1231	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:01	1149	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:01	1076	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:02	1007	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:02	952	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:02	897	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:03	847	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:03	806	0.0	8.30	2.0	0	0	0		
2006-Jan-18	13:03	1080	1.2	8.30	2.1	0	0	0		
2006-Jan-18	13:04	1451	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:04	1364	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:04	1346	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:05	1341	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:05	1332	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:05	1328	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:06	1323	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:06	1314	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:06	1309	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:07	1305	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:07	1295	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:07	1291	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:08	1286	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:08	1277	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:08	1273	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:09	1268	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:09	1259	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:09	627	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:10	613	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:10	476	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:10	5	0.0	8.28	2.4	0	0	0		
2006-Jan-18	13:11	5	0.0	8.28	2.4	0	0	0		

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Well		Field			Service Date		Customer			Job Number	
EUBANK E #1		ADAMSON			0618-Jan-18		OXY USA, INC.			2205549084	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message		
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0			
<b>Post Job Summary</b>											
Average Pump Rates, bpm					Volume of Fluid Injected, bbl						
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2				
2			4	103		20					
Treating Pressure Summary, psi					Breakdown Fluid						
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density					
1100		900				8.34 lb/gal					
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft							
%	99 bbl	11.5 bbl	°F								
Customer or Authorized Representative				Schlumberger Supervisor				<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Fillpot, Greg				Ousley, John							

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