

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15-163-22:535-00-00

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342
Name Beacon Exploration
Address 410 17th St.
Suite #2300
City/State/Zip Denver, CO 80202

Purchaser N/A

Operator Contact Person David Kranz
Phone (303) 825-1966

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist George Olds
Phone (303) 688-6822

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/31/84	11/07/84	11/07/84
Spud Date	Date Reached TD	Completion Date
3666'	--	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

County Rooks
NW SW SE Sec. 28 Twp. 9S Rge. 17 East West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

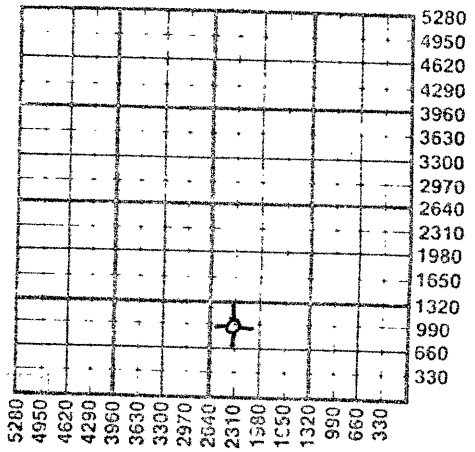
Lease Name BENEDICK Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2094 KB 2099

Section Plat



11-29-1984
NOV 29 1984

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water 3960 Ft North from Southeast Corner (Stream, pond etc) 3630 Ft West from Southeast Corner Sec 17 Twp 9S Rge 17 East West
- Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Kranz
Title...Drilling/Production Engineer Date 11/27/84

Subscribed and sworn to before me this 27th day of November 1984
Notary Public Mary J. Warren
Date Commission Expires June 9, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 28 Twp 9S Rge 17W

Operator Name Beacon Exploration Lease Name..... BENEDICK Well #..... 1-28

Sec..... 28 Twp..... 9S Rge..... 17 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Lansing 'D'
 DST #1: 3237-3338'
 15-30-45-60
 IH 1835 FH 1825
 IFP 434-434 FFP 434-444
 ISIP 1078 FSIP 1068
 BHT 104° F
 Rec 550' Mud
 DST #2: 3338-3375'
 15-45-60-90
 IH 1877 FH 1867
 IFP 52-52 FFP 63-74
 ISIP 850 FSIP 829
 BHT 104° F
 Rec 90' SOCMW (1% O; 15% M; 84% W)

Name	Top	Bottom
Lansing 'H-L'		
DST #3: 3392-3502'		
15-30-45-60		
IH 1956	FH 1967	
IFP 114-114	FFP 114-126	
ISIP 774	FSIP 796	
BHT 106° F		
Rec 30' Mud		
TD	3666'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	215, 96'	Class A	150	2% gel, 3% c.c.
PERFORATION RECORD N/A				Acid, Fracture, Shot, Cement Squeeze Record N/A			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
N/A		N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	0 Bbls	0 MCF	0 Bbls	0	0	CFPB	--

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P. & A.
 Used on Lease Dually Completed
 Commingled