

RELEASED

4130183
KCC

TYPE

SIDE ON

Date: MAY 1 1984 AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

(Rules 82-3-107 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6484 EXPIRATION DATE 6-30-83
OPERATOR Thornton E. Anderson API NO. 15-163-22009 -00-00
ADDRESS 840 First National Bank Bldg. COUNTY Rooks
Wichita, KS 67202 FIELD Wildcat
** CONTACT PERSON Bill Anderson PROD. FORMATION D & A
PHONE 265-7929

PURCHASER _____ LEASE McClellan
ADDRESS _____ WELL NO. 1
WELL LOCATION SE NW NW

DRILLING CONTRACTOR Mallard Drilling 830 Ft. from North Line and
ADDRESS 405 Century Plaza 980 Ft. from West Line of
Wichita, KS 67202 the NW (Qtr.) SEC 6 TWP 9 RGE 19 (W). **KEX**

PLUGGING CONTRACTOR Allied Cementing
ADDRESS Russell, KS 67665

WELL PLAT (Office Use Only)

	6		

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3595 PBDT 3600
SPUD DATE 4-21-83 DATE COMPLETED 4-30-83
ELEV: GR 2080 DF 2085 KB 2088
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 287' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William L. Anderson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William L. Anderson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of June, 19 83.

MARILYN A. SLAYMAKER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-20-85

Marilyn A. Slaymaker
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES:

JUN 13 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

6-13-83

SIDE TWO

OPERATOR Thornton E. Anderson LEASE McClellan SEC. 6 TWP. 9 RGE. 19 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p>				
Surface Soil & Shale	0	1032	Anhydrite	1554 + 534
Cedar Hills Sand	1032	1289	Topeka	3064 - 976
Shale	1289	1556	Heebner	3269 - 1181
Anhydrite	1556	1590	Toronto	3295 - 1207
Shale	1590	2095	Lansing	3310 - 1222
Shale & Lime	2095	2653	Conglomerate	3563 - 1457
Lime & Shale	2653	3595	RTD	3595 - 1507
<p>DST #1 3215 - 3255' 30-45-30-45 ISIP 951# FSIP as 1# IFT 53-53 FFA 85-85# Rec. 130' muddy water</p> <p>DST #2 3302 - 3364' 30-45-60-45 ISIP 1014# FDIP 575# IFP 63-85# FFP 181-181# Rec. 330' Wtr m w/spk oil</p> <p>DST #3 3372' - 3402' 30-30-45-30 ISIP 596 FSIP 575 IFP 63-85# FFP 181-181# Rec. 390' muddy water</p> <p>DST #4 3430' - 3456' 30-30-45-30 ISIP 1108# FSIP 1087# IFP 31-31# FFP 117-117# Rec. 210' wtr mud w/spk oil</p> <p>DST #5 3458. - 3476' Misrun</p> <p>DST #6 3476 - 3525' 35-30 Rec. 3' mud ISIP 53# IFP 53# FFP 53#</p> <p>DST #7 3516 - 3595' 30-30-45-30 ISIP 564# FSIP 459# IFP 53-53# FFP 95-95# Rec. 200' socm</p>				
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RELEASED MAY 20 1984 FROM CONFIDENTIAL CONFIDENTIAL</p> <p style="text-align: center; font-size: 1.5em; font-family: cursive;">5-20-84</p>				
<p>If additional space is needed use Page 2,</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12	8 5/8	23#	287'	Common	180	3% cacl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations