

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

API NO. 15-163-21,640 -00-00
COUNTY Rooks
FIELD Wildcat

\*\*CONTACT PERSON Ramona Gunn
PHONE 316-367-3241

PROD. FORMATION
LEASE Mongeau

PURCHASER
ADDRESS

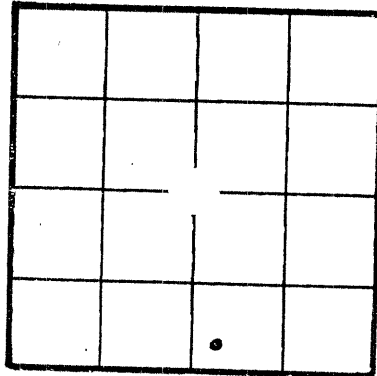
WELL NO. 1-21
WELL LOCATION 2200'fEL 330'fSL

DRILLING Murfin Drilling Co.
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

2200 Ft. from East Line and
330 Ft. from South Line of
the SE SEC. 21 TWP. 9S RGE. 19W

PLUGGING Murfin Drilling Co.
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3715 PBT

SPUD DATE 4-2-82 DATE COMPLETED 4-12-82

ELEV: GR 2167 DF KB 2172

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 187' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR) (OF) Murfin Drilling Company

OPERATOR OF THE Mongeau LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

4-28-82

(S) David L. Murfin

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 19 82.

RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp.

Ramona Gunn
NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan. 25, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG			LOG TOPS	
Surface Soil		40	Anhydrite	1541 (+631)
Shale		188	B/Anhydrite	1583 (+589)
Sand & Shale		1535	Topeka	3111 (-939)
Shale		1544	Heebner	3315 (-1143)
Anhydrite		1585	Toronto	3339 (-1167)
Shale		2160	Lansing	3357 (-1185)
Shale w/lime		2440	B/KC	3572 (-1400)
Shale		2920	Arbuckle	3606 (-1434)
Lime & Shale		3622		
Arbuckle		3632		
Lime & Shale		3672		
Lime & Shale & Dolomite RTD		3715		
DST #1: 3264-85'/45-45-45-45. Rec. 120' MW w/sl scum 0 + 2094' W HYD: 1792-1684#. FP: 144/564-683/755#. SIP: 929-938#.				
DST #2: 3349-80'/45-45-45-45. Rec. 112' M. HYD: 1821-1792#. FP: 49/49-55/55#. SIP 509-496#.				
DST #3: 3373-3445'/45-45-45-45. Rec. 930' MSW. HYD: 1900-1821#. FP: 172/382-386-96#. SIP: 519-536#.				
DST #4: 3479-3580'/45-45-45-45. Rec. 160' M. HYD: 1935-1860#. FP: 80/120-150/150#. SIP: 699-649#.				
DST #5: 3563-3622'/45-45-45-45. Rec. 25' M. HYD: 1988-1870#. FP: 49/49-59/105#. SIP: 125-105#.				
DST #6: 3622-32'/45-45-45-45. Rec. 50' O + 72' MCO (55% O, 45% M.) HYD: 2017-1900#. FP: 75/79-95/95#. SIP: 496-273#.				
DST's Continued on separate sheet.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 28 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

15-163-21640-00-00

MONGEAU #1-21

DST's Continued

DST #7: 3632-42'/45-45-45-45. Rec. 82'M w/few spks 0. HYD: 2017-1929#.  
FP: 49/49-59/59#. SIP: 692-643#.

DST #8: 3642-52'/45-45-45-45. Rec. 30'M w/few 0 Spks. HYD: 2037-1929#.  
FP: 49/49-49/49#. SIP: 115-75#.