

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5247/9639  
Name Oil Property Mgmt/Peregrine Energy  
Address 221 N. Main, Suite 220  
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Alan C. Snider  
Phone (316) 263-0134

Contractor: License # 5107  
Name H-30, Inc.

Wellsite Geologist Tony Kruse  
Phone 913-628-2993

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

1-18-85 1-25-85 1-26-85  
Spud Date Date Reached TD Completion Date  
3740'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 258 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,595-00-00  
County Rooks  
205' E of  
SW SE SW Sec. 35 Twp. 9 Rge. 19  East  West

330 Ft North from Southeast Corner of Section  
3425 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

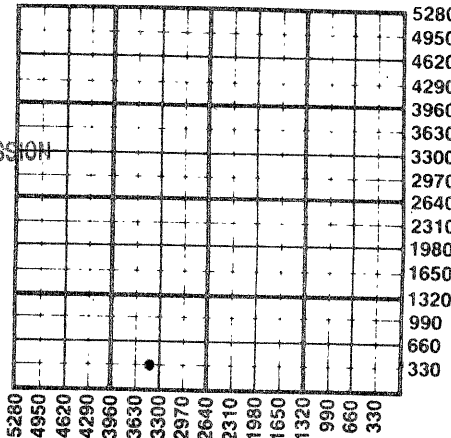
Lease Name Thomas Well # 1-A

Field Name Zurich Townsite SE

Producing Formation none

Elevation: Ground 2181' KB 2186'

Section Plat



RECEIVED  
FEB 07 1985  
CONSERVATION DIVISION  
Wichita, Kansas

2-7-85

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 2640 Ft North from Southeast Corner  
X Stream, pond etc) 660 Ft West from Southeast Corner  
Sec 14 Twp 10 Rge 19  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan C. Snider

Title Vice President Date 2-6-85

Subscribed and sworn to before me this 6th day of February 1985

Notary Public Tammy P. Sheldon  
Tammy P. Sheldon

Date Commission Expires February 24, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

TAMMY P. SHELDON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

Sec 35 Twp. 9 Rge. 19 W

**SIDE TWO**

Operator Name Oil Property Mgmt/Peregrine Energy Lease Name Thomas Well # 1-A

Sec. 35 Twp. 9S Rge. 19  East  West County Rooks

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1  
 3500/3565 - Misrun (Hit Bridge)

DST #2  
 3497/3565 - 30-30-30-30

IHSP 2022  
 IFP 84/84 Rec. 10' mud w/ oil spots  
 ISIP 254 in tool

FFP 84/84  
 FSIP 105  
 FHSP 2002

Name	Top	Bottom
Sand, red bed & shale	0'	263'
Shale	263'	1500'
REd bed & shale	1500'	1584'
Shale & lime	1584'	1980'
Lime & shale	1980'	2887'
Lime	2887'	3040'
Lime & shale	3040'	3223'
Lime	3223'	3415'
Lime & shale	3415'	3497'
Lime	3497'	3740'
Rotary total depth	3740'	

Anhydrite 1548/1584  
 Topeka 3131/3346  
 Lansing 3385/3599  
 Arbuckle 3717/3740

RTD 3740 in Arbuckle Fm.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20#	258	60/40	1.75	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....