

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

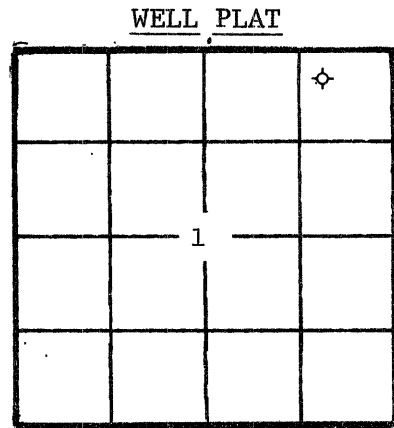
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983
OPERATOR F & M OIL CO., INC. API NO. 15-15-163-21,918 -00-00
ADDRESS 422 Union Center COUNTY Rooks
Wichita, Kansas 67202 FIELD ---
** CONTACT PERSON R. D. Messinger PROD. FORMATION ---
PHONE (316)262-2636

PURCHASER --- LEASE Whisman "D"
ADDRESS --- WELL NO. 1
WELL LOCATION NW NE NE

DRILLING Union Drilling Co., Inc. 330 Ft. from North Line and
CONTRACTOR 422 Union Center 990 Ft. from East Line of
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 1 TWP 9S RGE 20W

PLUGGING Union Drilling Co., Inc.
CONTRACTOR 422 Union Center
ADDRESS Wichita, Kansas 67202



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]

TOTAL DEPTH 3602' PBTD ---
SPUD DATE 3-7-83 DATE COMPLETED 3-13-83
ELEV: GR 2066' DF 2073' KB 2076'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 278' w/175 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

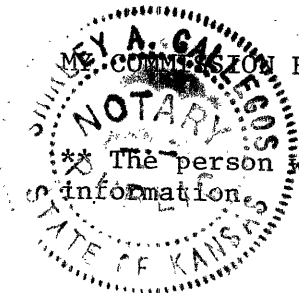
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of R. D. Messinger] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of March, 1983.

[Signature of Shirley A. Gallegos] (NOTARY PUBLIC)
Shirley A. Gallegos

NOTARY COMMISSION EXPIRES: 12-24-84



The person who can be reached by phone regarding any questions is

RECEIVED
STATE CORPORATION COMMISSION
4-5-83
APR 05 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE Whisman "D" SEC. 1 TWP. 9S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|---|-------|
| <p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3463-3530, 30-45-30-45, stg blow off btm of bucket in 16" on 1st opn, fr blow on 2nd opn bldg 4 inches into wtr, rec 165' mud w/ few oil spots, IFP 117-117#, ISIP 1415#, FFP 138-138#, FSIP 1194#.</p> | | | <p>Sample Tops:</p> <p>Anhydrite 1556 (+ 520) B/Anhydrite 1593 (+ 483) Topeka 3063 (- 987) Heebner 3267 (-1191) Toronto 3292 (-1216) Lansing 3307 (-1231) RTD 3602 (-1526)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1554 (+ 522) B/Anhydrite 1588 (+ 488) Topeka 3060 (- 984) Heebner 3265 (-1189) Toronto 3291 (-1215) Lansing 3308 (-1232) B/KC 3523 (-1447) Conglomerate 3572 (-1496) LTD 3595 (-1519)</p> | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 20# | 278' | common | 175 | 2% gel, 3% CC |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | | ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---------------|---------------|---|------------------------|
| Size | Setting depth | Packer set at | Depth interval treated |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---|--------------|---------------|------|
| Date of first production | | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
| Estimated Production -I.P. | Oil bbls. | Gas MCF | Water % | Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | | |