

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984
OPERATOR Gear Petroleum Company, Inc. API NO. 15-163-22,151-00-00
ADDRESS 300 Sutton Place COUNTY Rooks
Wichita, Kansas 67202 FIELD Wildcat
** CONTACT PERSON Jim Thatcher PROD. FORMATION - - -
PHONE 316-265-3351

PURCHASER - - - LEASE Georgia
ADDRESS _____ WELL NO. 1-1
WELL LOCATION NW/4 SE/4 SW/4

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and
CONTRACTOR 1720 KSB Building 1650 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 1 TWP 9S RGE 20W (W)

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR Box 31, 332 West Wichita
ADDRESS Russell, Kansas 67665

WELL PLAT			
		1	
	*		

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3,650' PBD - - -
SPUD DATE 10/4/83 DATE COMPLETED 10/12/83
ELEV: GR 2,105' DF - - - KB 2,110'

DRILLED WITH (~~API~~) (ROTARY) (~~API~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -

Amount of surface pipe set and cemented 314.98' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

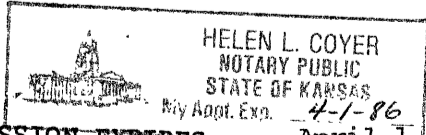
Jim Thatcher, Drilling & Production Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1983.



MY COMMISSION EXPIRES: April 1, 1986

Helen L. Coyer

HELEN L. COYER (NOTARY PUBLIC)
KANSAS CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

1020-83

OCT 20 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Company, Inc. LEASE Georgia

SEC.1 TWP.9S RGE.20W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	1572
X Check if samples sent to Geological Survey			Topeka	3091
			Heebner	3294
Surface Soil, Rock & Shale	0	325	Toronto	3318
Shale	325	1035	LKC	3335
Sand	1035	1290	Arbuckle	3635
Shale	1290	1565		
Anhydrite	1565	1608		
Shale	1608	2520		
Shale & Lime	2520	2980		
Lime & Shale	2980	3231		
Lime	3231	3650		
RTD		3650		
DST #1, Times 30/30/30/30, Rec. 15' M Flow P 34/34-34/56, SIP 712/261	3327	3360		
DST #2, Time 30/30/30/30, Rec. 10' M Flow P 34/34-34/45, SIP 159/79	3382	3405		
DST #3, Times 30/60/45/90, Rec. 1612' MW Flow P 306/600-712/845, SIP 946/946	3403	3424		
DST #4, Times 30/30/30/30, Rec. 5' M, Flow P 34/34-34/34, SIP 113/68	3480	3494		
DST #5, Times 30/30/30/30, Rec. 190' MW Flow P 45/68-79/113 SIP 1177/1166	3494	3518		
DST #6, Time 30/30/30/30, Rec. 30' M, Flow P 56/56-56/56, SIP 193/147	3569	3642		

RELEASED

NOV 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Specks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	322.33'	Common	190	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPS
	bbbl	bbbl	MCFT		bbbl	
Disposition of gas (vented, used on lease or sold)						Perforations