

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8061  
name Oil Producers, Inc. of Kansas  
address P.O. Box 8647  
Wichita, Kansas 67208  
City/State/Zip

Operator Contact Person Diana Richecky  
Phone 316-682-3022

Contractor: license # 5122  
name Woodman & Janitti Drilling Co.

Wellsite Geologist Chuck Immich  
Phone 684-5500

PURCHASER Koch Oil Co.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8/9/84 8/15/84 8/30/84  
Mud Date Date Reached TD Completion Date

3735 3734  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 246 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 complete cement circulated  
from feet depth to 246 w/ 140 SX cmt

API NO. 15 - 163-22,457-00-00  
County ROOKS  
C E/2 SW NW Sec 4 Twp 9S Rge 20  
3300 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

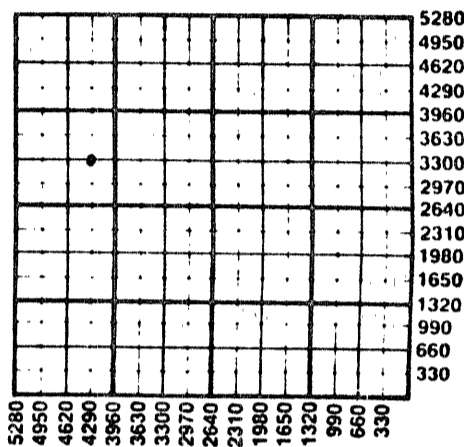
Lease Name Arpin Well# 1  
(Whisman Prospect)

Field Name Arpin East

Producing Formation 3710 Arbuckle

Elevation: Ground 2181 KB 2185

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A true copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Miller, President  
Date: 9/7/84  
Subscribed and sworn to before me this 7th day of September 1984  
Notary Public: S.M. Miller  
State Commission Expires: 11/17/1985

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution:  KCC  KGS  SWD/Rep  Plug  NGPA  Other (Specify)

Sec. 4 Top. 9 Rge. 20

Operator Name Oil Prod. Inc. of Ks. Lease Name Arpin Well# 1 SEC 4 TWP 9S RGE 20  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #	Interval	Notes	Name	Top	Bottom
DST #1	3584-3603'	30"-30"-45"-60"			
IFP	31#-42#		Anhydrite	1706	+ 479
ISIP	1225#		Topeka	3180	- 995
FFP	42#	rec. 125' muddy water	Heebner	3385	-1200
FSIP	1225#	temp 108°	Toronto	3407	-1222
IHP	2004#		Lansing	3423	-1238
FHP	1951#		Base KC	3640	-1455
			Conglomerate	3697	-1512
DST #2	3693-3735'	30"-30"45"-60"	Arbuckle	3716	-1531
IFP	74#-84#		T.D.	3735	-1550
ISIP	856#				
FFP	95#-127#	rec. 320' heavily MCO			
FSIP	835#	(60% oil, 25% mud, 10%			
IHP	2035#	gas, 5% H <sub>2</sub> O)			
FHP	2025#				

Lansing J Zone 3589'-3592  
 Cream fine crystalline fossiliferous to very slightly oolitic and oolitic limestone- fair to scattered good foss. to penpoint and tract of oolitic porosity- light brown spotty oil stain - fair show of slightly gassy free oil - fair odor - fair fluor. saturated stain in dry samples.

Arbuckle 3716'-3735  
 tan fine to med. crystalline rhombic dolomite w/poor to fair interxlyn to scattered vugular porosity - fair show of free oil - fair odor - no fluorescence - saturated to spotty light to med. brown stain in dry samples - also dense crystalline dolomite pyritic in part. w/ no visible porosity or show.

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

9-18-85

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8	28	246	Common 60/40 POZ	140	3% CaCl 2% gel
Production		4 1/2	10.5#	3718	Common	100	10% salt 2% ge 3/4 of 1% FRA

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	1	500 gal 5% MA w/ FE addition	3710
		1000 gal 15% HCL w/ double FE Additive	3710

TUBING RECORD

size 2" set at 3730.87 packer at

Liner Run  Yes  No

Date of First Production

Producing method

flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) \_\_\_\_\_  
 used on lease  Dually Completed.  
 Commingled

PRODUCTION INTERVAL

3710