

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6926
name ARI/Universal Resources Corp.
address 1600 Broadway #1940
City/State/Zip Denver, Colorado 80202

Operator Contact Person Ed Ackman
Phone (303) 831-1912

Contractor: license # 6033
name Murfin Drilling

Wellsite Geologist John Riggs
Phone (303) 297-2600

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-3-84 11-7-84 11-8-84
Spud Date Date Reached TD Completion Date

3850
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 259' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-163-22, 548-00-00
County Rooks
SW NW NE Sec 4 Twp 9S Rge 20 X W
(location)

4290 Ft North from Southeast Corner of Sect
2310 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

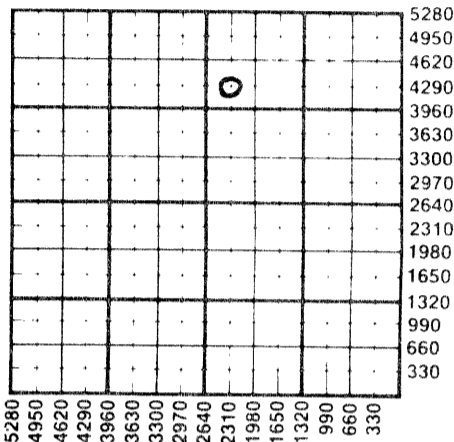
Lease Name Whisman Well# 24

Field Name Arpin East Field Extension

Producing Formation N/A

Elevation: Ground 2168 KB 2173

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner a (Stream, Pond etc.) Ft West From Southeast Corner E 1/2 NE NE Sec 4 Twp 9S Rge 20 East X West
 Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal Repressuring
Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Zimmerman
Title Geologist Date 11-15-84

Subscribed and sworn to before me this 15th day of November 19 84

Notary Public Michelle L. Barton
Date Commission Expires 4-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD-Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Advantage Resources Lease Name Whisman Well# 2-4 SEC. 4 TWP. 9S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	3174	
Queen Hill	3321	
Heebner	3380	
Toronto	3402	
Lansing	3420	
Marmaton	3680	
Arbuckle	3754	

DST 3445-3492
 30-60-30-60

IHP 1812
 IF 35-35
 IC 851
 FHP 1743
 FF 35-35
 FC 747

BHT 102°

Recovery: 12' Mud

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	24	259	60/40 POZ	160	3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	N/A	N/A	

TUBING RECORD

size N/A set at _____ packer at _____ Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	N/A				

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed. Commingled