

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sid Tomlinson

API NO. 15-163-20,312-00-01

ADDRESS 812 Shoshone St. E.

COUNTY Rooks

Twin Falls, Idaho 83301

FIELD Cresson

\*\*CONTACT PERSON Sid Tomlinson

PROD. FORMATION Arbuckle, Lansing Toronto

PHONE (208) 723-7394

LEASE Elvin Lambert

PURCHASER Clear Creek, Inc.

WELL NO. #1

ADDRESS 818 Century Plaza Bldg

WELL LOCATION C SE SE NW

Wichita, KS 67202

330 Ft. from east Line and

DRILLING Pioneer Drilling Company

330 Ft. from south Line of

CONTRACTOR 308 West Mill

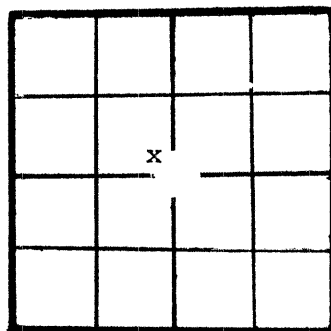
ADDRESS Plainville, Ks

RECEIVED  
STATE CORPORATION COMMISSION  
03-22-1982  
MAR 22 1982

the NW/4 SEC. 12 TWP. 9s RGE 20W

PLUGGING CONTRACTOR ADDRESS

CONSERVATION DIVISION  
Wichita, Kansas



WELL PLAT

KCC   
KGS   
MISC   
(Office Use)

TOTAL DEPTH 3647' PBTD 3625

SPUD DATE 11-16-81 DATE COMPLETED 3/7/82

ELEV: GR 2091 DF          KB 2096

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WALK)~~ TOOLS (New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		289	Reg.	200	
Production	7 7/8"	4 1/2"	10.5#	3642'	RFC	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type jets	Depth interval
			4	jets	3576-3587
TUBING RECORD			1	jets	3457-3478-3498-3519
Size	Setting depth	Packer set at	3	jets	3398-3400
2 3/8	3615	None	4	jets	3403-04
			2	jets	3304-08

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15%, 1000 gals. 15%	3576-87
1000 gals. 15% HCL, 4000 gals. 15% HCL	3457-3478-3498-3519
1000 gals. 15% BDA	3398-3400, 3403-04
1000 gals. 15% BDA	3304-08

Date of first production 3/7/82 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 34

RATE OF PRODUCTION PER 24 HOURS Oil 12 1/2 bbls. Gas          MCF Water 79 % Gas-oil ratio 60 bbls. CFPB

Disposition of gas (vented, used on lease or sold)

Perforations Arbuckle, Lansing Toronto

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe 289 . DEPTH: 50'

DV USED? No

**WELL LOG**

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
washdown	0'	40'		
washdown	40'	3012'		
washdown	3012'	3647'		
	3647'	R.T.D.		
Ran Great Guns RA Guard Log - Electric log tops:			Anhydrite	1548 (+548)
			Topeka	3077 (-981)
			Heebner	3281 (-1185)
			Lansing	3321 (-1125)
			Arbuckle	3576 (-1480)
			TD	3644

**A F F I D A V I T**

STATE OF Idaho, COUNTY OF Twin Falls SS, \_\_\_\_\_

Sid Tomlinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner/Operator (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE Elvin Lambert LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Sid Tomlinson  
SID TOMLINSON

SUBSCRIBED AND SWORN BEFORE ME THIS 18 DAY OF March 19 82

Karen Main  
NOTARY PUBLIC Karen Main

MY COMMISSION EXPIRES: perpetual