

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6412 EXPIRATION DATE June 1984

OPERATOR Sid Tomlinson API NO. 15-163-22,271-00-00

ADDRESS 812 Shoshone St. E. COUNTY Rooks

Twin Falls, Idaho 83301 FIELD _____

** CONTACT PERSON Sid Tomlinson PROD. FORMATION _____
PHONE 208-734-7394 Indicate if new pay.


PURCHASER none LEASE Lambert "B"

ADDRESS _____ WELL NO. #1

DRILLING Revlin Drlg., Inc. WELL LOCATION SE NW NW

CONTRACTOR Box 293 1155 Ft. from North Line and

ADDRESS Russell, Kansas 67665 990 Ft. from West Line of

PLUGGING Revlin Drlg., Inc. the NW (Qtr.) SEC 12 TWP 9 RGE 20 

CONTRACTOR Box 293 WELL PLAT _____ (Office Use Only)

ADDRESS Russell, Kansas 67665 KCC

TOTAL DEPTH 3640 PBD 1572 KGS

SPUD DATE 1-23-84 DATE COMPLETED 1-29-84 SWD/REP _____

ELEV: GR 2108 DF _____ KB 2113 PLG. _____

DRILLED WITH ~~(CARTRIDGE)~~ (ROTARY) ~~(CARTRIDGE)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 301 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



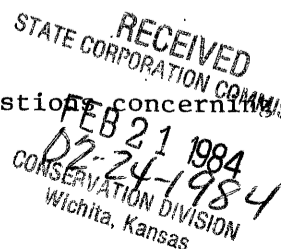
Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 1984.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO
OPERATOR Sid Tomlinson

LEASE NAME Lambert "B"

SEC 12 TWP9 RGE 20

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale & Shells	00	304		
Shale	304	1080		
Sand	1080	1330		
Sand & Shale	1300	1572		
Anhydrite	1572	1610		
Sand & Shale	1610	1740		
Shale	1740	2087		
Lime & Shale	2087	3336		
Lime	3336	3619		
Conglomerate	3619	3640		
DST #1 3513-3550 30-30-30-30 Rec: 15 mud				
DST #2 3554-3619 30-30-30-30 Rec: 25' mud				
Welex ran Gamma-Guard Sidewall Neutron Log. Log tops:				
			Anhydrite	1575 (+539)
			Topeka	3106 (-992)
			Heebner	3312 (-1198)
			Lansing	3353 (-1239)
			Base LKC	3573 (-1459)
			Conglomerate	3603 (-1489)
			TD	3646 (-1532)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	301	50-50 Poz	175	3% CC
Production	Dry Hole						

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations