

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9476
Name G-D Oil Operations dba Glen Drotts
Address P.O. Box 441
City/State/Zip Hays, KS 67601

Purchaser none

Operator Contact Person Glen Drotts
Phone 913-628-3560

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Dust Rhoades
Phone 913-743-5419

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-17-85 6-23-85 6-23-85
Spud Date Date Reached TD Completion Date
3687'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 219' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-22,699-00-00
County Rooks
SE SW NE Sec. 14 Twp. 9 Rge. 20 East West

2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

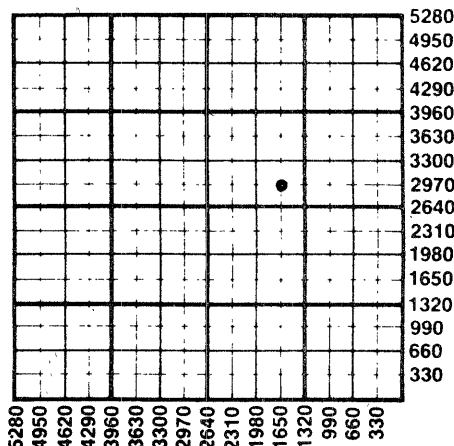
Lease Name Lambert Well # 1

Field Name

Producing Formation none

Elevation: Ground 2134 KB 2139

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #
George Whisman, Palco, KS 67657

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

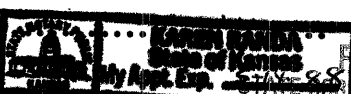
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Tool Pusher Date 6-25-85

Subscribed and sworn to before me this 25 day of June 1985.
Notary Public Karen Randa

Date Commission Expires 5-14-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



OCT 11 1985 Form ACO-1 (7-84)
11-11-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 14 Twp. 9 Rge. 20

SIDE TWO

Operator Name G-D Oil Operations dba Glen Drotts Lease Name Lambert Well # 1

Sec. 14 Twp. 9 Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

* NO LOG WAS RAN*

Formation Description
 Log Sample

Name	Top	Datum Bottom
Anhydrite	1601'	+538
Topeka	3138'	-999
Heebner	3342'	-1203
Toronto	3366'	-1227
Lansing	3384'	-1245
Bs. K.C.	3601'	-1462
Conglomerate	3650'	-1511
Arbuckle	3665'	-1526
RTD	3687'	-1548

DST #1 3500-3610 30-30-30-30

Blow: weak blow; 2nd: no blow
 Recovery: 10' mud, specks of oil
 IHP: 1923#
 IFP: 114-114#
 ISIP: none
 FFP: 114-114#
 FSIP: 182#
 FHP: 1902#

Temp: 109°

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	219	Common	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify).....
 Used on Lease

