

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-163-21704 - 00 - 00

ADDRESS P.O. Box 45442 COUNTY Rooks

Tulsa, Oklahoma 74145 FIELD Gra-Rok

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Conglomerate

PHONEAC 918, 492-1694

PURCHASER MOBIL OIL CORPORATION LEASE Simoneau "B"

ADDRESS P.O. Box 900 WELL NO. 1

Dallas, Texas 75221 WELL LOCATION C SE

DRILLING SANTA FE DRILLING COMPANY 1320 Ft. from South Line and

CONTRACTOR CONTRACTOR 1320 Ft. from East Line of (X)

ADDRESS P.O. Box 8647 the SE (Qtr.) SEC 17 TWP 9S. RGE 20 (W).

Wichita, Kansas 67208

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3874' PBDT 3847'

SPUD DATE 5-27-82 DATE COMPLETED 6-2-82

ELEV: GR 2239' DF 2247' KB 2250'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

Amount of surface pipe set and cemented 265' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

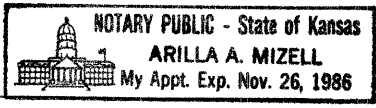
ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

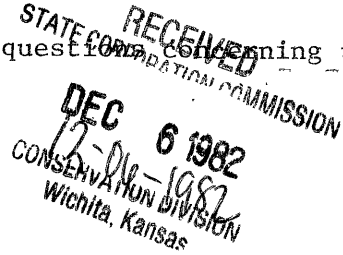
SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 82.



MY COMMISSION EXPIRES:

[Signature] (NOTARY PUBLIC)

** The person who can be reached by phone regarding any question concerning this information.



SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Simoneau "B"

ACO-1 WELL HISTORY
 SEC. 17 TWP. 9S RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sand and shale		270'	Anhydrite	1760'
Clay, shale and sand		1476'	Topeka	3268'
Shale		1770'	Heebner	3472'
Anhydrite		1810'	Toronto	3496'
Shale		2130'	Lansing	3513'
Lime and shale		2400'	B/KC	3730'
Shale and lime		3322'	Conglomerate	3760'
Lime and shale		3595'	RTD	3874'
Lime		3874'		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	265'	Common	175	2% CaCl, 3% Ge1
Production	7 7/8"	5 1/2"	14#	3873'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3794-3824

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
875 gallons of 15% HCL	3794-3824

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-20-82	Pumping	26
Estimated Production -I.P.	Oil	Gas
	5 bbls.	TSTM MCF
		Water % 60 bbls.
		Gas-oil ratio TSTM CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3794-3824