

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-82

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-163-21726 -00-00

ADDRESS P.O. Box 45442 COUNTY Rooks

Tulsa, Oklahoma 74145 FIELD Gra-Rok

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Conglomerate

PHONE AC 918, 492-1694

PURCHASER MOBIL(PIPELINE) OIL CORPORATION LEASE Simoneau "A"

ADDRESS P.O. Box 900 WELL NO. 1-A-2AP

Dallas, Texas 75221 WELL LOCATION NE NE SW

DRILLING CONTRACTOR SANTA FE DRILLING COMPANY 330 Ft. from East Line and

ADDRESS P.O. Box 8647 330 Ft. from North Line of (R)

Wichita, Kansas 67208 the SW (Qtr.) SEC 17 TWP 9S RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC ✓ KGS ✓

TOTAL DEPTH 3903' PBDT 3899'

SPUD DATE 6-22-82 DATE COMPLETED 6-29-82

ELEV: GR 2259' DF 2266' KB 2269'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Trucked

Amount of surface pipe set and cemented 268' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

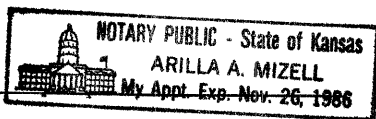
A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

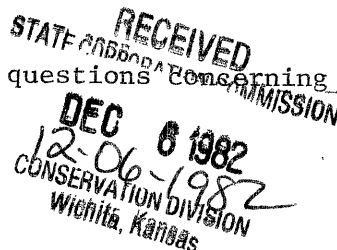
SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 82.



MY COMMISSION EXPIRES:

(Signature) (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay, shale and sand		970'	Anhydrite	1779'
Shale and sand		1192'	Topeka XXXX	3234'
Iron pyrite		1203'	Heebner	3493'
Shale, sand and red beds		1784'	Toronto	3518'
Anhydrite		1817'	Lansing	3535'
Shale and lime		3150'	B/KC	3750'
Lime and shale		3322'	Conglomerate	3780'
Lime		3445'	RTD	3903'
Lime		3643'		
Lime and shale		3903'		
DST #1 3560-3643, Open 1 hour Recovered 80' mud Pressure recorders failed.				
DST #2 3815-3830, Open 1 hour Recovered 390' HOCM ISIP - NR FSIP 969#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	268'	Common	175	2% CaCl ₂ , 3% Ge1
Production	7 7/8"	5 1/2"	14#	3903'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Set CIBP @	3849-3855
			1	3845'	3816-3834

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons of 15% HCL	3816-3834

Date of first production 10-20-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 26
Estimated Production -I.P. Oil 9 bbls.	Gas None MCF	Water % 10 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio TSTM CFPB
		Perforations 3816-3834