This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) William A Spivey OPERATOR API NO. 15-163-21730 -00-00 ADDRESS 120 West 35th COUNTY Rooks Hays, Ks. 67601 FIELD EXT/GRA-Rook NE \*\*CONTACT PERSON PROD. FORMATION PHONE Simoneau LEASE PURCHASER WELL NO.\_\_\_\_ ADDRESS WELL LOCATION NE SW NW RECEIVED-Helberg Oil CompanySTATE CORPORATION COMMISSION Ft. from Line and Box 32 JUL 2 0 1982 Ft. from Line of DRILLING CONTRACTOR ADDRESS the \_\_ **SEC.** 17 **TWP** . 9 **RGE** . 20 ω Morland, Ks. 67650 CONSERVATION DIVISION Wichita, Kansas WELL PLAT PLUGGING Allied Cementing CONTRACTOR Plainville, Ks. 67663 ADDRESS KGS (Office Use) TOTAL DEPTH 3857' PBTD SPUD DATE 7-5-1982 DATE COMPLETED 7-12-1982 DRILLED WITH (CANALY) (ROTARY) XAXIX) TOOLS Amount of surface pipe set and cemented\_\_\_\_ 210' . DV Tool Used? AFFIDAVIT STATE OF Kansas \_\_\_\_, COUNTY OF Graham \_\_\_\_SS, I, Jerry M. Helberg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS the Contractor \_\_\_(FOR)(XXXX) William A. Spivey **OPERATOR OF THE** Simoneau \_ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF July \_\_\_\_, 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. UBSCRIBED AND SWORN BEFORE ME THIS MY COMMISSION EXPIRES: NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

DEPTH

NAME

BOTTOM

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushlon used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.

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	_	intermediate, ;	production, et	c. CASING	RECORD (	New)	or (Use	\d.)	
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Report of all string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemen	•	Secks		pe and percent additives
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Surface  cement circu	Size hole drilled  12½"  Lated  LINER RECO  Bettom, ft.  TUBING REC	8 5/8"  Secks ce  ORD  Packar s  ACID, FRACT	ument  et st  URE, SHOT, material used	210 '	Common que set	uick ERFORA Sixe	TION REC	ORD Depth inter	opth interval
Surface  Cement circu  Ta, ft.	Size hole drilled  12½"  Lated  LINER RECO  Bettom, ft.  TUBING REC	8 5/8"  Secks ce  ORD  Packar s  ACID, FRACT	ument  et st  URE, SHOT, material used	210 Shots	Common grade set	uick ERFORA Sixe	135 TION REC	ORD Depth inter	opth interval