

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6139 EXPIRATION DATE June, 1984

OPERATOR Jay C. Boyer API NO. 15-163-22,064-00-00

ADDRESS P. O. Box 511 COUNTY Rooks

Hays, Kansas 67601 FIELD

** CONTACT PERSON Jay C. Boyer PROD. FORMATION

PHONE 913-625-6967

PURCHASER N/A LEASE Simoneau B KCC ZAP

ADDRESS WELL NO. B-2

WELL LOCATION SW NW SE

DRILLING Ranger Drilling Company, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 856 330 Ft. from West Line of

Hays, Kansas 67601 the SE/4(Qtr.) SEC17 TWP 9 RGE 20

PLUGGING Ranger Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 856

Hays, Kansas 67601

TOTAL DEPTH 3845 PBTB

SPUD DATE 10-7-83 DATE COMPLETED 10-12-83

ELEV: GR 2250 DF 2252 KB 2255

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 204 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

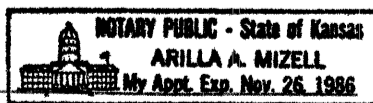
Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December, 1983.

MY COMMISSION EXPIRES:



Arilla A. Mizell (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION DEC 23 1983 12-23-1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Jay C. Boyer

LEASE Simoneau "B"

SEC. 17 TWP. 9 RGE. 20

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>x</u> Check if no Drill Stem Tests Run.				
Shale & Sand	222	1000		
Shale & Sand	1000	1759		
Anhydrite	1759	1792		
Anhydrite	1792	1796		
Shale	1796	1805		
Shale	1805	2015		
Shale & Lime	2015	2305		
Shale	2305	2668		
Shale	2668	2945		
Shale & Lime	2945	3115		
Shale	3115	3255 ⁵		
Shale	3255	3414		
Shale & Lime	3414	3545		
Shale	3545	3800		
Lime Shale & Chert	3800	3845		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	23	204	Common	140	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations

RANGER DRILLING COMPANY, INC.

P.O. Box 856
Hays, Kansas 67601
913/625-4210

15-163-22064-00-00

OPERATOR: Jay C. Boyer
P.O. Box 511
Hays, KS 67601

CONTRACTOR: Ranger Drilling Co. Inc.
P.O. Box 856
Hays, KS 67601

LEASE: Simoneau "B" #2

LOCATION: SW-NW-SE
Section 17-9S-20W
Rooks County, KS

TOTAL DEPTH: 3485'

ELEVATION:

COMMENCED: 10-7-83

COMPLETED: 10 12-83

CASING:

STATUS: Dry Hole

Formation Depths

Shale & Sand	222-1000
Shale & Sand	1000-1759
Anhydrite	1759-1792
Anhydrite	1792-1796
Shale	1796-1805
Shale	1805-2015
Shale & Lime	2015-2305
Shale	2305-2668
Shale	2668-2945
Shale & Lime	2945-3115
Shale	3115-3255
Shale	3255-3414
Shale & Lime	3414-3545
Shale	3545-3726
	3726-3800
Line, Shale & Chert	3800-3845 (R.T.D.)

STATE OF KANSAS, COUNTY OF ELLIS. SS:

I, Robert R. Price, of the Ranger Drilling Company, Inc., state that the above and foregoing is a true and correct log of the above captioned well.

Robert R. Price (As com)
Robert R. Price

Subscribed and sworn to before me this 22nd day of October, 1983.

My commission expires: May 2, 1987

