ORIGINAL

15-163-23097-00-00

SIDE ONE

API NO. 15- _

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

	WELL COMPLETION FORM	County _		1	COOKS	-			-	.
DESC	ACO-1 WELL HISTORY CRIPTION OF WELL AND LEASE	NW N	V	NEsec	. 17	Twp	<u>9S</u> Rge	. 20	X	_ East _ West
Operator: License	6273		495	0	Ft. Nor	th from	Southeas	t Corne	r of Se	ection
	BERT R. PRICE OPERATING. INC.	L					Southeast			
	P.O. Box 470442				(NOTE:	Locate 1	well in s	ection	plat be	elow.)
_	Tulsa, Oklahoma 74147	Lease Na	me _	Trit	ole		Well #		1	****
-		Field Na	me _	Gra	-Rok				-	
	te/Zip	Producin	g Fo	ormation _	D	& A			*···	
	Person: Robert R. Price	Elevation	n:	Ground	223	7'	КВ	22	<u> </u>	19 14 - 1914 -
	· · · · · · · · · · · · · · · · · · ·	Total De	pth	38	800 *	and the second second second second	PBTD	***************************************		
	18) 492-1694 : Mays Drilling Company			ПП		x I I	ПП	5280 4950		
	30348							4620 4290		
	st: Robert R. Price	Service Section						3960 3630	Į.	
	, , , ,		::55	(CA)				3300 2970	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Designate Type o f <u>X</u> New	f Completion Well Re-Entry Workover / 👸	l 8 1990						2640 2310 -	#	
Oil	SWD Temp. Abd. 08-	08-190	0					1980 1650	N	
Gas X Dry	INJDelayed Complication	ta, Kansas	W.W					1320 990 660		
	info as follows:							330	1/T II	' DK
	*			\$280 4950 4620 4290	3630 3300 2970	2310 2310 1980 1650	1320 990 660 330	N	,, .	0.
	e:	Amount o	f Su	urface Pip	e Set a	nd Cemer	nted at _	216		Feet
Comp. Dat	ceOld Total Depth	Multiple	Sta	age Cement	ing Col	lar Used	1?	Yes		No
Drilling Method:	A Botony Air Determ	If yes,	sho	depth se	t	***				_ Feet
	Rotary Air Rotary Cable	If Alter	nate	II compl	etion, d	cement o	irculate	d from		
Spud Date	7-17-90 7-17-90 Date Reached TD Completion Date	1								
INSTRUCTIONS: To Derby Building, 82-3-106 apply. Writing and su wireline logs ar form with all	This form shall be completed in triplicate and Wichita, Kansas 67202, within 120 days Information on side two of this form will habilited with the form. See rule 82-3-32 did drillers time log shall be attached with a plugged wells. Submit CP-111 form with a well requires filing of ACO-2 within 120 days	nd filed wood filed wood filed wood filed work of the special filed wo	ith ud c nfic nfic AL	the Kansa date of an dential fo dentiality L CEMENTI	s Corpor y well. r a peri in exce NG TICKI	ration Rule iod of 1 ess of 1	Commissi 82-3-13 2 months 2 months BE ATTA	on, 200 0, 82 if red . One of	0 Colo -3-107 quested copy of Submit	and in all
with and the stat	of the statutes, rules and regulations promul temports herein are domplete and correct to the	gated to re	egul my	ate the oi	il and ga	as indus	try have	been fu	ily com	plied
Signature	lent.			F			CE USE O		ttached	İ
the same of the sa	Date			C	Wirel	ine Log	Received	d		
Subscribed and sw 19 <u>90</u> .	orn to before me this <u>31s</u> tday of <u>Jul</u>	у	_,	/			ibution			
Notary Public	Laura Josnell			V	KCC KGS		_ SWD/Rep Plug	· –	NGPA Other	
Date Commission E	xpires Laura Gorrell		-					(Sp	pecify)	!
	My Commission Expires Dec.	26, 1992				7				101

SIDE TWO

Operator Name ROBER	TR. PRICE	e operating, in	C. Lease Name	Trible		Well #	1
		East	County	Grahar			
Sec. <u>17</u> Twp. <u>9S</u>	Rge. <u>20W</u>	X West		r			
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole	nd closed, flowing a temperature, fluid re	and shut-in pres	sures. whet	her shut-in pre	ssure rea	ched static level
Drill Stem Tests Take (Attach Additional		Yes X No			Formation Desc	ription	
Samples Sent to Geolo	ogical Survey	Yes K No			Log X	Sample	
Cores Taken	1	Yes X No	Name		Тор	Bott	
Electric Log Run (Submit Copy.)		Yes 🛣 No	Anhydrite Topeka Heebner Toronto Lansing-H	KC.	1741* 3196* 3455* 3479* 3492*	3486 3708	5° 3° 5°
			Conglome:	ate	3745'	3800)' (TD)
		CASING RECORD	X Non Du		*		
	Report al	ll strings set-conduc	NCW US	ed ntermediate	production et	r	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface	121"	8 5/8"	24#	216*	60-40 Poz.	140	3% CaC1
	[
Shots Per Foot	PERFORATION Specify Footag	N RECORD ge of Each Interval P	erforated	Acid, (Amount an	Fracture, Shot, d Kind of Mater	Cement S q ial Used)	Jueeze Record Depth
				~ · ~	**************************************		dor mile
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First Produc	tion Producin	ng Method Flowing	Pumping Ga	s Lift 🗌 (Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Water		Gas-Oil	Ratio	Gravity
Disposition of Gas:		MF1	THOD OF COMPLETION			` *.	Inadizati - I
Vented Sold (If vented, subr			Hole Perfor		Oually Completed		roduction Interval
		Other	(Specify)			_	,

ORIGINAL

15-163-23097-00-00

DRILLERS LOG

ROBERT R. PRICE P.O. BOX 470442 TULSA, OK 74147

TRIBLE #1 SEC. 17-9-20w ROOKS COUNTY, KS

DEPTH	FORMATION	
40 "	SURFACE CLAY AND	POST ROCK
225 '	SHALE	
730'	SHALE AND SAND	
1585'	SHALE	STATE COMPANY OF SERSEGIES
1741'	ANHYDRITE	:DQ ~ 8 1990
2300'	SHALE	CONȘERVATION DIVISIUN Wichita, Kansas
2800'	SHALE	8/8/90
3300'	LIME	
3700'	LIME	



15-163-23097-00-00 ORIGINAL

INVOICE DATE 07/01/90

ORIGINAL

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:	
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212	

PAGE INVOICE NO. 1 UU020

ROBERT R PRICE

BOX 45442

TULSA

OK 74145

AUTHORIZED BY 627526

WELL NUMBER : 1

CUSTOMER NUMBER : 02642002

PURCH. ORDER REF. NO.

						7 F 1 Star 1 'S	MORDEK .	02042002	***************************************	And the second of the second control of the second of the
The same of the sa	AE AND NUMBI	ER	STATE	C	OUNTY/PARISH	************	CITY	DISTRIC	T NAM	IE DISTR. NO.
TRIBLE			15				at the first was the record on the child and have have a supply registed the force and constraint of the security	HAYES	Profesional magnetical district	3370
	JOB LOCATION	WFIELD			MTA DISTRICT		DATE OF JOB	T	YPE O	DF SERVICE
		recentablement religio conspirale bringiste dell'esco per					07/01/90	LAND-CO	NDU	CTOR/SURFACE
PRODUCT	QUANTITY	, b	-		DESCRIPTION			UNIT	T	
NUMBER	GC/AVIIII		-	ورود و و در و و در و و و و و و و و و و و	DESCRIPTION	,		PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEME	ENTIN	G CA	SING 0 TO 300	FTe	T PRINTED BY BERTHAM AND COMMISSION OF THE WAY AND	395.00		395.00
10109005	32.00	MILE	EAGE (CHRG	• FROM NEARES	T BA	SE OF	1.10		35•20
10410504	84.00	CLAS	S\$ "A"	· CE	MENT			5.45	CE	457 90

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100303	1.00	CEMENTING CASING O TO 300 FT.	395.00		395.00
10109005	32.00	MILEAGE CHRG. FROM NEAREST BASE OF	1.10		35.20
10410504	84.00	CLASS "A" CEMENT	5.45	CF	457.80
10415018	56•00	FLY ASH	2.88	CF	161.28
10420145	241.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	31.33
10415049	361.00		0.32	LB	115.52
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	17.00	EA	17.00
10880001	140.00	MIXING SEVICE CHRG DRY MATERIALS, P	0.95		133.00
10940101	100.80	· ·	0.70		70.56
		15/20	SUBTOTAL	Andrews and Company of the Company o	1,416.69
ACCOUNT		Data	DISCOUNT		283•34
ated Active Activities (CC) of the Military and the Control of the	4.2	5000% STATE TAX	1133.39	5	48.18
		/JIG - 8 19	90		
		Wichita, Kansa	× M		

TAX EXEMPTION STATUS

PAY THIS AMOUNT

1,181,53



ORIGINAL

15-163-23097-00-00

ORIGINAL INVOICE DATE 07/17/90

DIRECT BILLING INQUIRIES TO:	TERMS	REMIT TO:	
713-895-5821	NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212	

PAGE INVOICE NO.

1 UY093

ROBERT R PRICE

BOX 45442

TULSA

OK 74145

AUTHORIZED BY 627529

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 02642002

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
TRIBLE	15			HAYES	3370
JOB LOCATION/FIEL)	MTA DISTRICT	DATE OF JOB	TYPE OF SEF	
			07/17/90	LAND-PLUG AND	ABANDON

-			And the second s	Control Property and Assessment Control	
PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	υ/м	EXTENDED PRICE
10100303	1.00	CEMENTING CASING O TO 300 FT.	395.00		395.00
10109005	32.00	MILEAGE CHRG+ FROM NEAREST BASE OF	1.10		35.20
10410504	114.00	CLASS "A" CEMENT	5•45	CF	521.30
10415018	76.00	FLY ASH	2.88	CF	218.38
10420145	980.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	127.40
10422005	50 .0 0	CELLO FLAKE,	1.21	GL	۵0 , 50
10430539	1.00	8 5/8" TOP HOLE (SURFACE) PLUG	12.00	EA	12.00
10880001	190.00	MIXING SEVICE CHRG DRY MATERIALS, P	0.95		180•50
10940101	139.20	DRAYAGE, PER TON MILE	0.70		97.44
		8			
			SUBTOTAL		1,748,22
ACCOUNT		190	DISCOUNT		349.65
	4.2	CONSERVATION DIVISIONS WITH REAL REPORTS OF THE PARTY OF	Chie	7	59.44
TAX EXEMPTION STATE	US:	PAY THIS AMOUNT		->	1,458.01