

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) NO LOG RUN.

OPERATOR Murfin Drilling Company

API NO. 15-163-21,672-00-00

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 316-267-3241

LEASE McClellan Trust

PURCHASER

WELL NO. 1-21

ADDRESS

WELL LOCATION SE NE NE

DRILLING Murfin Drilling Company

990 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

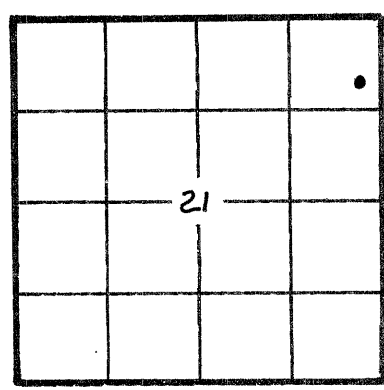
ADDRESS 617 Union Center Bldg.

the SEC. 21 TWP. 9S RGE. 20W

Wichita, KS 67202

WELL PLAT

PLUGGING Murfin Drilling Company



KCC [check] KGS [check] (Office Use)

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202

TOTAL DEPTH 3950' PBDT

SPUD DATE 4-30-82 DATE COMPLETED 5-6-82

ELEV: GR 2207' DF KB 2212'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 210'. DV Tool Used? No.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Co.

OPERATOR OF THE McClellan Trust LEASE, AND IS DULY AUTHORIZED TO MAKE

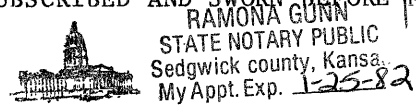
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

(S) [Signature] David L. Murfin

SUBSCRIBED AND SWORN BEFORE ME THIS 21 st DAY OF May, 19 82.



[Signature] Ramona Gunn

NOTARY PUBLIC Ramona Gunn

MY COMMISSION EXPIRES: January 25, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>SAMPLE TOPS</u>	
Sand & Clay		75		
Shale		210	Anhydrite	1681 +531
Sand & Shale		2649	B/Anhydrite	1717 +495
Shale		2895	Topeka	3235 -1023
Shells & Shale		3055	Heebner	3444 -1232
Shale & Limestone		3950	Toronto	3483 -1253
			Lansing	3483 -1271
			BKC	3705 -1493
			Arbuckle Weat.	3823 -1611
			Arbuckle/Solid	-1642
DST #1: 3698-3798'. Rec. 150' M. HP: 1854-1785. SIP: 938-770. FP: 128/128-128/128.				
<u>NO LOG RUN</u>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$	8-5/8"	24#	210'	60-40 Poz., 3% ec	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations