

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5418
Name Allen Drilling Company
Address P.O. Box 1389
City/State/Zip Great Bend, KS 67530

Purchaser N/A D & A

Operator Contact Person Doug Hoisington
Phone (316) 793-5877

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Deanna D. Ross
Phone (316) 793-5877

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd.
- Delayed Comp.

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

7/31/85 8/5/85 8/6/85
Spud Date Date Reached TD Completion Date
3800' - -
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 277 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,727-00-00

County Rooks
SW NE NW Sec. 23 Twp. 9 Rge. 20 East West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

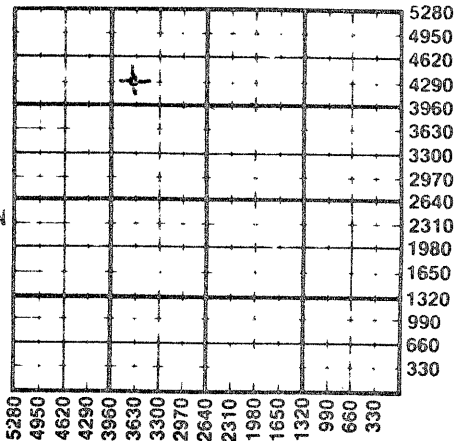
Lease Name STEEPLES Well # 1-23

Field Name Steeples

Producing Formation N/A

Elevation: Ground 2223 KB 22238

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner (Stream, pond etc.) 3630 Ft West from Southeast Corner Sec 23 Twp 10 Rge 20 East West

1 mile South, 1/2 mile East of location
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

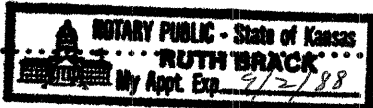
Signature *Doug Hoisington*

Title Vice-President, Production Date 8/15/85

Subscribed and sworn to before me this 15 day of August 1985.

Notary Public *Ruth Brack*

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 23 Twp 10 Rge 20

SIDE TWO

Operator Name ALLEN DRILLING COMPANY Lease Name STEEPLES Well # 1-23

Sec. 23 Twp. 9 S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1-A 3498-3524
 Initial: Weak building to 5" blow
 Final: Weak building to 4" blow
 45-45-60-60
 Recovery: 50' mud and 60' muddy water
 Fluid Properties 25K
 BHT 108°
 FP 45-45-60-60
 SIP 618-609
 HP 1669-1650

Name	Top	Bottom
Anhydrite	1692	
Base Anhydrite	1728	
Topeka	3232	
Heebner	3437	
Toronto	3459	
Lansing	3477	
Base KC	3694	
Conglomerate	3726	
Arbuckle	not reached	
RTD	3800	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24	277	60/40 Poz	175	2% gel 3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain.....)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Oper Hole Perforation
 Sold Other (Specify)
 Used on Lease

Drilling Completed
 Logging Completed