

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23266 0000

ORIGINAL

County Rooks County, Kansas

NW - NW - SW - Sec. 25 Twp. 9S Rge. 20 XX

2310 Feet from S/N (circle one) Line of Section

110 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S/W (circle one)

Lease Name Steeples Well # 1

Field Name W.C.

Producing Formation NA

Elevation: Ground 2190 KB 2198

Total Depth 3800 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 276 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 4-11-96  
(Data must be collected from the Reserve Pit)

Chloride content 27,000 ppm Fluid volume 160 bbls

Dewatering method used Truck Liquids to SWD

Location of fluid disposal if hauled offsite:

Operator Name Venture Resources, Inc.

Lease Name Pywell License No. 30537

NE Quarter Sec. 35 Twp. 9 S Rng. 20W E/W

County Rooks Docket No. D21070

Operator: License # 30537

Name: Venture Resources Inc.

Address 518 17th St. - Suite 1130

City/State/Zip Denver CO 80202

Purchaser: \_\_\_\_\_

Operator Contact Person: Ron Mackey

Phone (303) 573-6634

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ron Mackey

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTD  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

07-31-95 08-05-95 08-06-95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Todd W. Smith, President Date 4-9-96  
Subscribed and sworn to before me this 9<sup>th</sup> day of April, 1996.  
Notary Public Linda G. Mackey  
Date Commission Expires 10-31-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
RECEIVED  
04-11-1996

Form ACO-1 (7-91)  
APR 11 1995  
09-11-1995

SIDE TWO

Operator Name Venture Resources, Inc.

Lease Name Steeples Well # 1

Sec. 25 Twp. 9S Rge. 20  
 East  
 West

County Rooks County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Radiation--Guard

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhydrite	1650	1684	
Topeka	3203	3406	
Heebner	3406	3410	
Toronto	3426	3440	
Lansing/KC	3446	3664	
Arbuckle	3748	3800	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	276'	60/40 Poz	150	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj.			Producing Method				
D & A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
	N/A		N/A		N/A		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_



ORIGINAL

Todd W. Smith, President  
Ronald T. Mackey, C.E.O.

15-163-23266-00-00

VENTURE RESOURCES, INC. # 1 STEEPLES DST REPORT

DST # 1 3494-3531 LKC 'E' ZONE  
15-30-15-45

Recovery 1050' Salt Water

IFP 158-296#

ISI 862#

FFP 398-480#

FSI 862#

HP 1685-1660#

DST # 2 3660-3728' Conglomerate Sand  
15-30-30-30

Recovery 15' Mud

IFP 56-44#

ISI 456#

FFP 63-52#

FSI 260#

HP 1856-1807#

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STATE CORPORATION COMMISSION

SEP 1 1995

STATE CORPORATION COMMISSION  
DENVER, COLORADO

# ALLIED CEMENTING CO., INC. -4917

15-163-23266-00-00  
ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell  
M. NIGHT

DATE <u>8-5-95</u>	SEC. <u>25</u>	TWP. <u>9 S</u>	RANGE <u>20 W</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Steeple</u>		WELL # <u>#1</u>	LOCATION <u>ZURICH 4W 1/2 N</u>			COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>

OLD OR  NEW (Circle one)

CONTRACTOR DUKE DRILL RIG #1

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 T.D. 3760'

CASING SIZE 8 7/8 SURFACE DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 X-H DEPTH 3728

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER \_\_\_\_\_ CEMENT \_\_\_\_\_

AMOUNT ORDERED 215 SK 60% 1/4 # F10-SEAL PER SK

COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	_____	@	_____
CHLORIDE	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
HANDLING	_____	@	_____
MILEAGE	_____	_____	_____

### EQUIPMENT

PUMP TRUCK CEMENTER Alan

# 177 HELPER Will

BULK TRUCK

# 282 DRIVER Paul

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \_\_\_\_\_

### REMARKS:

25 SK @ 3728'

25 SK @ 1665'

100 SK @ 990'

40 SK @ 325'

10 SK @ 40' & Plug

15 SK @ RAT Hole

### SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

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STATE CORPORATION COMMISSION

SEP 11 1995  
TOTAL \_\_\_\_\_

CHARGE TO: VENTURE RESOURCES INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

3323

15-163-23266-00-00

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-31-95</u>	SEC. <u>25</u>	TWP. <u>9</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>12 PM</u>	JOB START	JOB FINISH <u>12:45 PM</u>
LEASE <u>Steeple</u>	WELL# <u>1</u>	LOCATION <u>Zurich 4W 2N</u>			COUNTY <u>Frank</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Duke #1</u>	OWNER
TYPE OF JOB <u>Surface surface</u>	CEMENT
HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	

AMOUNT ORDERED	<u>150 60/40 3% cc 2906</u>
	<u>150 60/40 3% cc 2906</u>

**EQUIPMENT**

PUMP TRUCK #	CEMENTER <u>MA Adoo</u>
	HELPER <u>Dave F</u>
BULK TRUCK #	DRIVER <u>Jason</u>
BULK TRUCK #	DRIVER

COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	
TOTAL	

**REMARKS:**  
Cement Didcic

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	
MILEAGE	
PLUG	
TOTAL	

CHARGE TO: Venture Res

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@
	@
	@
	@
	@
TOTAL	

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 SEP 11 1995