

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4678  
Name LASMO Energy Corporation  
Address P.O. Box 1365  
Great Bend, Kansas 67530  
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Claude Blakesley  
Phone 316/792-2585

Contractor: License # 6039  
Name L. D. Drilling, Inc.

Wellsite Geologist David P. Williams  
Phone 316/792-5020

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil Plugged  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10/29/87 11/04/87 12/02/87  
Spud Date Date Reached TD Completion Date  
3790' 3700' Plugged -2-2-88  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 300 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1556' (port collar)  
If alternate 2 completion, cement circulated from 300 feet depth to surface/190 SX cmt  
Cement Company Name BJ Titan Services  
Invoice # YL154

API NO. 15-065-22,418 -00-00  
County Graham  
110 West of  
E/2 NW NW Sec. 10 Twp. 9S Rge. 21 East  
X West

4620 Ft North from Southeast Corner of Section  
4400 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

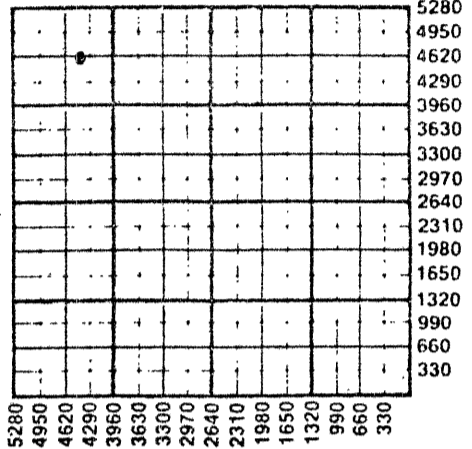
Lease Name Gossejin Well #1-10

Field Name Wildcat

Producing Formation Arbuckle

Elevation: Ground 2151' KB 2156'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

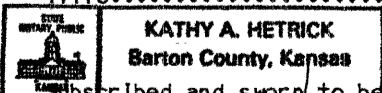
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Claude Blakesley  
Title Operations Manager Date 03/18/88



Subscribed and sworn to before me this 18th day of March 1988  
Notary Public Kathy A. Hetrick  
Date Commission Expires 3-8-92

RECEIVED  
MAR 21 1988  
3-21-88  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 10 Twp 9 Rge 21 W

Operator Name ..... LASMO Energy Corporation ..... Lease Name..... Gosselin ..... Well #..... 1-10

Sec. 10 ..... Twp. 9S ..... Rge. 21 .....  East  West County..... Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 3433-3518 (Lansing KC)  
 Openings 60-45 30-45  
 IH 1725#; FH 1725#; IF 54-65#; FF 76-87#;  
 ISIP 866#; FSIP 866#; T. 110 degrees F.  
 Recovered 60' Drilling Mud

DST # 2 3640-3680 (Conglomerate-Arbuckle)  
 Openings 45-45 45-45  
 IH 1865#; FH 1833#; IF 43-54#; FF 54-54#;  
 ISIP 304#; FSIP 185#; T. 114 degrees F.  
 Recovered 65' Total fluid=35' clean oil and 30' muddy oil. No water.

DST # 3 3675-3691 (Arbuckle)  
 Openings 30-45 30-45  
 IH 1865#; FH 1854#; IF 43-76#; FF 98-120#;  
 ISIP 759#; FSIP 662#; T. 113 degrees F.  
 Recovered 270' total fluid = 149' clean oil & 124' muddy oil. No water.

Name	Top	Bottom
Anhydrite	1610	+ 546
Topeka	3098	- 942
Heebner	3308	-1152
Toronto	3333	-1177
Lansing KC	3348	-1192
Base KC	3567	-1411
Marmaton	3646	-1490
Reworked Arb.	3666	-1510
Arbuckle	3670	-1514
RTD	3790	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	300'	60/40poz	190	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	3792'	60/40poz	150	2% gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3722-3730			Squeezed off w/ 15% cement			
2	3709-3712						
2	3681-3693			500 gal. 15% acid			
2	3671-3673						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
12/02/87		2-7/8"	3694'				
Producing Method		Estimated Production Per 24 Hours					
<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		12 1/2 BOPD		9 BOPD			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

DRILLERS WELL LOG

DATE COMMENCED: October 29, 1987  
DATE COMPLETED: November 04, 1987

LASMO ENERGY CORPORATION

Gosselin #1-10

E/2 NW NW

Sec. 10-9S-21W

Graham County, Kansas

ELEVATION: 2156 K.B.

0 - 1610' Surface soil, Sand, Red Bed  
1610 - 1645' Anhydrite  
1645 - 2700' Lime & Shale  
2700 - 2940' Shale W/lime streaks  
2940 - 3380' Lime & Shale  
3380 - 3515' Lime  
3515 - 3670' Lime & Shale  
3670 - 3790' Arbuckle  
R.T.D. 3790'

FORMATION DATA:

Anhydrite	1610-1645
Topeka	3098
Heebner	3308
Toronto	3333
Lansing K/C	3348
Base K/C	3567
Marm.	3628
Base Marm.	3646
Re worked Arbuckle	3666
Arbuckle	3670
R.T.D.	3790

SURFACE PIPE: Set new 8 5/8" @  
300' W/190 sx. 60/40 Pozmix, 2% Gel  
3% CC

PRODUCTION CSG: 5 1/2" set at 3792,  
3' off bottom W/500 gel mud sweep,  
150 sx. 60/40 Pozmix, 2% gel, 10%  
salt

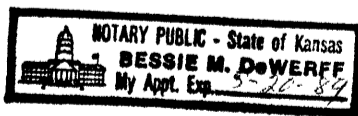
A F F I D A V I T

STATE OF KANSAS  
COUNTY OF BARTON) ss

GREG DAVIDSON of lawful age, does swear and state that the facts and  
statements herein are true and correct to the best of his knowledge.

Greg Davidson  
Greg Davidson

SUBSCRIBED AND SWORN to before me this 16th day of November, 1987.



Bessie M. DeWerff  
Notary Public Bessie M. DeWerff



RECEIVED  
STATE CORPORATION COMMISSION

MAR 21 1988

CONSERVATION DIVISION  
Wichita, Kansas