

00924-00-01
065-01,024 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6931
Name Bowman Oil Company
Address Box 17
City/State/Zip Goddall, KS 67630

Purchaser Farmland

Operator Contact Person Louis D. Bowman
Phone 913-431-2304

Contractor: License # 6997
Name Bill's Well Service

Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator Jones, Shel. & Farmer
Well Name Loe # 1
Comp. Date 12/28/56 Old Total Depth 3790

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/18/89 8/30/89 9/28/89
Spud Date Date Reached TD Completion Date
3790 3790
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 160 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1735 feet
If alternate 2 completion, cement circulated from 1735 feet depth to surface 115
Cement Company Name
invoice #

API NO. 15-
County Graham
NW SW NE Sec 24 Twp 9 Rge 21W East West

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name M. DeYoung Well # 1

Field Name Moral

Producing Formation Arbuckle

Elevation: Ground 2236 KCC ZAP KB
Section Plat

STATE CORPORATION COMMISSION
12 1989
KANSAS

12-12-89

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 0-13519 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) purchased from farmer (purchased from city, R.W.D. #)

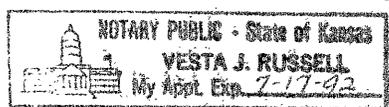
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title [Signature] Date 12/11/89 Date 12/11/89

Subscribed and sworn to before me this 11 day of Dec 1989
Notary Public Vesta J. Russell
Date Commission Expires July 17, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



PI

SIDE TWO

Operator Name Bowman Oil Company Lease Name DeYoung Well # 1

Sec. 24 Twp. 9 Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
OWWO		
Cement and hulls	0	3790

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface		8.5/8		160		110	
Production		5.1/2	14	3786		150	
DV. at 1735' with 135' sax							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
3 7/8	3782						
Date of First Production	Producing Method						
10/31/89	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	5 Bbls		90 MCF				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled