

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6171 EXPIRATION DATE 6/30/84

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-065-21,899 -0000

ADDRESS HC 39, Box 355 COUNTY Graham

Hays, KS 67601 FIELD _____

** CONTACT PERSON Edward R. Traub PROD. FORMATION _____

PHONE 913-628-6972 _____ Indicate if new pay.

PURCHASER _____ LEASE D. Sutor

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NW SW

DRILLING Emphasis Oil Operations 2310 Ft. from South Line and

CONTRACTOR _____ 990 Ft. from West Line of

ADDRESS P. O. Box 506 the SW (Qtr.) SEC 25 TWP 9S RGE 21 (W).

Russell, KS 67665

PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS P. O. Box 506

Russell, KS 67665

TOTAL DEPTH 3823' PBTD _____

SPUD DATE 1/5/84 DATE COMPLETED 1/16/84

ELEV: GR 2243 n DF 2248 KB 3822

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edward R. Traub PRESIDENT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edward R. Traub President
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 1984.



MY COMMISSION EXPIRES: 9-24-85



Kathryn L. Traub
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 18 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR High Plains Oil Explora- LEASE NAME D. Sutor

SEC 25 TWP 9S RGE 21 (W)

tions, Inc. WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		260'	Common	150	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Water %	Gas-oil ratio
Disposition of gas (vented, used)	MCF	bbbls. CFPB
Perforations		