

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9449 EXPIRATION DATE 3/7/85
 OPERATOR Great Eastern Energy & Development Corp API NO. 15-065-21,983 -0000
 ADDRESS 620 City Center Four COUNTY Graham
1801 California St., Denver, CO 80202 FIELD WC (3/4 of Wildhorse Creek)
 ** CONTACT PERSON John W. Smith PROD. FORMATION _____
 PHONE (303) 297-3981 Indicate if new pay. _____
 PURCHASER _____ LEASE Van Loenen
 ADDRESS _____ WELL NO. #1
 DRILLING Woodman-Iannitti Drilling Co. WELL LOCATION SW NW NW
 CONTRACTOR ADDRESS P.O.Box 308 1100 Ft. from N Line and
Great Bend, KS 67530 330 Ft. from W Line of ~~XX(X)~~
 PLUGGING Sun Cementing the NW (Qtr.) SEC 11 TWP 9S RGE 22 (W).
 CONTRACTOR ADDRESS Box 169, Great Bend, KS 67530

WELL PLAT

+			

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH ~~2890'~~ 3890' PBD _____

SPUD DATE 5-20-84 DATE COMPLETED 5-26-84

ELEV: GR 2225' DF _____ KB 2230'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 252' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John W. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John W. Smith
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June, 1984.

MY COMMISSION EXPIRES: 7/28/84

Sharon Hefelt
(NOTARY PUBLIC)
1801 California St., Denver, CO 80202

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
JUN 14 1984
6-14-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Great Eastern Energy & Development Corp. LEASE NAME Van Loenen SEC 11 TWP 9S RGE 22W (E) (W)
 WELL NO 1
 FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale	0	40		
Shale	40	252		
Sand, Shale & Shells	252	1045		
Shale, Sand, & Red Beds	1045	1769		
Anhy	1759	1791		
Shale	1791	1830		
Shale	1830	2380		
Shale & Lime	2380	2627		
Lime	2627	2870		
Lime	2780	3110		
Lime & Shale	3110	3275		
Lime	3275	3438		
Lime	3438	3528		
Lime	3528	3530		
Lime & Shale	3530	3600		
Lime	3600	3685		
Lime	3685	3718		
Lime	3718	3776		
Lime	3776	1850		
Arb	3850	3890		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	252	Common	150	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas bbls. Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3450-3530' (Lansing/KC) Open 30 min SI 60 min Open 30 min SI 60 min Initial Open w/ fair (6") blow Final Open w/6" blow throughout Rec. 30' very slightly oilspecked mud and 180' mud. IH 1877# IF 50-121# ISI 886# FF 141-172# FSI 866# FH 1867# BHT 105'</p> <p>DST #2 3664-3718' (Marmaton) Open 30 min SI 30 min Open 30 min SI 30 min Initial Open w/weak blow increasing to 3" Final Open w/weak blow remaining throughout Rec. 70' mud - no shows. IH 1947# IF 137-137# ISI 1154# FF 105-105# FSI 1164# FH 1884#</p>				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.