

NP 5837

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Company, Inc. API NO. 15-065-21,786 -00-00

ADDRESS One Main Place, Suite 900 COUNTY Graham

Wichita, Kansas 67202 FIELD MDREL m

** CONTACT PERSON Pat R. Raymond PROD. FORMATION Arbuckle

PHONE 316-267-4214

PURCHASER Clear Creek, Inc. LEASE Buss

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW/4 NE/4 NE/4

DRILLING Red Tiger Drilling Company 990 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from East Line of (E)

ADDRESS Wichita, Kansas 67202 the NE/4(Qtr.) SEC 12 TWP 9S RGE 22W(W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT (Office Use Only)

	12		

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3,786' PBDT _____

SPUD DATE 4/14/83 DATE COMPLETED 4/24/83

ELEV: GR 2,218' DF 2221' KB 2223'

DRILLED WITH (~~DAVIT~~) (ROTARY) (~~ATV~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 363' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pat R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RAYMOND OIL COMPANY, INC.

Pat R. Raymond (Name)

Pat R. Raymond - Vice-President

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May, 19 83.

MY COMMISSION EXPIRES: March 22, 1987

Kathleen Pines

(NOTARY PUBLIC)

Kathleen Pines

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

5-15-83
MAY 11 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Raymond Oil Company, Inc. LEASE Buss

SEC. 12 TWP. 9S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run.			
Check if samples sent to Geological	Survey		
Post Rock & Shale	0	123	
Sand & Shale	123	377	
Shale	377	1245	
Sand	1245	1470	
Shale	1470	1732	
Anhydrite	1732	1767	
Shale & Sand	1767	1969	
Shale	1969	2490	
Shale w/Lime Streaks	2490	2655	
Shale & Lime	2655	3000	
Lime & Shale	3000	3270	
Lime	3270	3786	
RTD		3786	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ^{8 5/8"} or (Used) 5 1/2"

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	368'	Common	190	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	15.5#	3,781'	60/40 Pozmix	150	
DV Tool		5 1/2"		1748'	50/50 Pozmix	250	10% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole Completion		
Size	Setting depth	Packer set at			
2-1/2"	3780.85'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	Open Hole Completion

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 3, 1983	Pumping	
Estimated Production -I.P.	Oil	Gas
	25 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% Tr	bbls. CFPB
	Perforations	Open Hole Completion

OPERATOR Raymond Oil Co., Inc. LEASE NAME Buss

SEC. 12 TWP. 9 RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-30-30-60 1st open - wk blo - died 17" 2nd open - no blo - flushed. - no help Rec. 25' mud w/oil spks IFP 31-20 - FFP 41-31 - ISIP 633 - FSIP 675	3437	3475	LOG TOPS	
DST #2 30-30-30-30 1st open - wk blo - died 15" Rec. 8' mud - no shos IFP 29-29 - FFP 29-29 - ISIP 59 - FSIP 49	3470	3515	Anhy B/Anhy Heebner Toronto Lansing B/KC Arbuckle LTD	1731 1767 3406 3428 3445 3656 3778 3785
DST #3 30-30-45-60 Strong blo thruout - Rec. 466' Mdy SW w/3' free oil on top IFP 39-119 - FFP 139-229 - ISIP 586 - FSIP 583	3510	3535		
DST #4 30-30-30-30 1st open - wk blo 2nd open - no blo Rec. 10' Mud w/few spks oil IFP 19-19 - FFP 19-19 - ISIP 862 - FSIP 803	3560	3595		
DST #5 30-45-60-60 Strong blo thruout - Rec. 820' sl oil spkd salt water IFP 39-179 - FFP 189-408 - ISIP 724 - FSIP 714	3590	3645		
DST #6 30-45-60-60 1st & 2nd opens - strong blo thruout Rec. 180' GIP - 1910' clean oil IFP 176-414 - FFP 466-685 - ISIP 1029 - FSIP 1029	3780	3786		