

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5046 EXPIRATION DATE June 30, 1984
OPERATOR Raymond Oil Company, Inc. API NO. 15-065-21,807-0000
ADDRESS One Main Place, Suite 900 COUNTY Graham
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Pat Raymond PROD. FORMATION Arbuckle
PHONE 316-267-4214

PURCHASER N/A LEASE Buss
ADDRESS _____ WELL NO. 2
WELL LOCATION NE/4 SW/4 NE/4

DRILLING CONTRACTOR Red Tiger Drilling Company 1650 Ft. from North Line and
ADDRESS 1720 KSB Building 1650 Ft. from East Line of (E)/
Wichita, Kansas 67202 the NE (Qtr.) SEC 12 TWP 9S RGE 22W (W).

PLUGGING CONTRACTOR Allied Cementing Company, Inc.
ADDRESS Box 31, 332 West Wichita
Russell, Kansas 67665

WELL PLAT			
		⊕	
		12	

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG.
NGPA _____

TOTAL DEPTH 3,859' PBTD _____

SPUD DATE 6/20/83 DATE COMPLETED 6/29/83

ELEV: GR 2,229' DF 2,232' KB 2,232'-2,234'

DRILLED WITH (C/A/B/E) (ROTARY) (A/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 362' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July, 19 83.

STATE CORPORATION COMMISSION

7-11-83
JUL 11 1983
(Signature)
(NOTARY PUBLIC)
Kathleen Pipes
Wichita, Kansas

MY COMMISSION EXPIRES: March 22, 1987 CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Raymond Oil Company, Inc. LEASE Buss

SEC. 12 TWP. 9S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run. Check if samples sent to Geological		Survey		SAMPLE TOPS	
				No Electric	Log Run
Sand & Shale		0	325	T Anhy	1735
Clay & Shale		325	375	B Anhy	1768
Sand & Shale		375	582	Topeka	3196
Shale & Sand		582	1560	Heebner	3424
Shale		1560	1735	Toronto	3446
Anhydrite		1735	1768	Lansing	3464
Red Bed & Shale		1768	2175	B/KC	3681
Shale		2175	2481	Congl Chert	3752
Shale & Lime Streaks		2481	2840	RTD	3859
Shale & Lime		2840	2910		
Shale & Lime Streaks		2910	3050		
Shale & Lime		3050	3273		
Lime & Shale		3273	3490		
Lime		3490	3680		
Lime & Chert		3680	3740		
Lime		3740	3859		
RTD			3859		
DST #1 30-60-30-60		3532	3565		
Rec. 80' Wtry Mud					
FP 31-42 - 52-63					
ISIP 741 - FSIP 699					
DST #2 30-60-30-60		3615	3680		
Rec. 5' Mud					
FP 52-52 - 63-63					
ISIP 826 - FSIP 709					

If additional space is needed use Page-2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	369'	Common	185	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations
