

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 32302  
Name: Key Gas Corp.  
Address: 155 N. Market Suite 900  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Rod Andersen  
Phone: (316) 265-2270  
Contractor: Name: Key Gas Corp.  
License: 32302  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temporary Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7-10-03    7-15-03    7-30-03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 023-20504-00-00  
County: Cheyenne  
NW NW - SE SE Sec. 16 Twp. 2 S. R. 41  East  West  
1195 feet from (S) / N (circle one) Line of Section  
1260 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ochsner Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Niobrara  
Elevation: Ground: 3595 Kelly Bushing: 3600  
Total Depth: 2454 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT II WHM  
(Data must be collected from the Reserve Pit) 4-3-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporate & Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 7/28/04  
Subscribed and sworn to before me this 30<sup>th</sup> day of July,  
2004  
Notary Public: Bonita Danner  
Date Commission Expires: 3-17-08

BONITA DANNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-17-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 1  
 Sec. 16 Twp. 2 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Niobrara 1502 +2098  
 Dakota 2000 +1600

List All E. Logs Run:  
 Dual Induction  
 Dual Porosity

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24#	259	Common	175	
Production	7 7/8	4 1/2		2132	Common	370	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

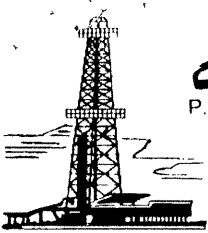
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1508-44	100,000# sd frac w/nitrogen	

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE  
**№ 183201**

*Ochsner*

Date <b>07-09-03</b>	Well Owner <b>Key Gas Coop.</b>	Well No. <b># 1</b>	Lease <b><del>02-11-03</del></b>
County <b>Cheyenne</b>	State <b>Kansas</b>	Field	
Charge to <b>Foscest Energy, LLC</b>	Address <b>410 Urban Drive</b>		Charge Code
City, State <b>Hutchinson Kansas, 67501</b>			For Office Use Only
Pump Truck No. <b>1204</b>	Code	Bulk Truck No. <b>1211</b>	Code
Type of Job	Depth	Ft. <b>275'</b>	To
<b>Surface</b> <b>8 5/8" Casing</b>	Bottom of Surface	Ft. <b>259</b>	To
Plug	Plug Landed @ <b>244'</b> Ft.	Time On <b>21:15</b>	
Production	Pipe Landed @ <b>259'</b> Ft.	Time Off <b>plug Down @ 22:00</b>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <input checked="" type="checkbox"/>	175	SKS		3037.50
	Poz. Mix				
	Calcium Chloride <input checked="" type="checkbox"/>	3%			
	Gel % Flo-Cele <b>1/4</b> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
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Mixing Rate 4 BPM - Displacement Rate 6 BPM. Slurry Vol. 1.18 CU.FT/SK - Slurry WT. 15.2 RPPG.					

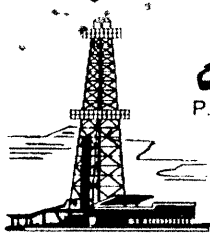
Remarks: <b>Red Lush w/10.5 BBLs H<sub>2</sub>O</b>	Tax Reference Code	Sub Total	3037.50
<b>Displace w/15.5 BBLs H<sub>2</sub>O</b>	<b>KS. 4.9%</b>	Tax	148.84
<b>Circulate 1 BBLs Cement</b>	Disc.	Total	<b>3,186.34</b>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	KANSAS	Total Mileage
1204	Pump Truck		12	14		18	44
1211	Bulk Truck		12	14		18	44

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John

Received By R. King  
 Customer or His Agent



# CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE  
No 183282

Date	7-15-2003	Well Owner	KET GAS INC.	Well No.	# 1	Lease	OSCHNER
County	CHEYENNE	State	KANSAS			Field	
Charge to	FORREST ENERGY, LLC					Charge Code	
Address	410 URBAN DRIVE					For Office Use Only	
City, State	HUTCHINSON, KANSAS 67501						
Pump Truck No.	1208	Code		Bulk Truck No.	1211	Code	
Type of Job		Depth		Ft.		To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	2102	Ft.	Time On	1200	
Production	4 1/2" 256-9.5#	Pipe Landed @	2132	Ft.	Time Off	1400	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
FIELD	Cement Neat LIGHT CEMENT	220		WT. 13.11 PPG	
" 1.73	Poz. Mix 50/50	150		WT. 14.2 PPG	
" 1.26	Calcium Chloride 10% SALT				
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
4 1/2"	CENTRALIZERS	6			
"	RFIL SHOE	1			
"	LATCH DOWN PLUG & BAFFLE	1			
	MIXING RATE 4 BPM - DISPLACEMENT RATE 6 BPM				
	CIRCULATE BBLs CEMENT BACK TO SURFACE				

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Pre-flush w/ 20 BBLs mud flush	Tax Reference Code	Sub Total	5865.00
Displace w/ 33 1/2 BBLs H <sub>2</sub> O	State Ks. 4.9%	Tax	287.39
Landed Plug w/ 8000 PSI	Disc.	Total	6152.39

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1208	Pump Truck		12	14		KANSAS 18	
1211	Bulk Truck		12	14		18	

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Delivered By SIO-KENNY

Received By R Kulgan  
Customer of His Agent