

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32302
Name: Key Gas Corp.
Address: 155 N. Market Suite 900
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Rod Andersen
Phone: (316) 265-2270
Contractor: Name: Key Gas Corp.
32302
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Prod.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-24-03 6-27-03 6-27-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-20505-00-00
County: Cheyenne
~~S 1/2 SE 1/4~~ NEWSENE Sec. 16 Twp. 2 S. R. 41 East West
1390 feet from S / (N) (circle one) Line of Section
750 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ochsner Well #: 2
Field Name: Cherry Creek

Producing Formation: Niobrara
Elevation: Ground: 3554 Kelly Bushing: 3559
Total Depth: 1620 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT I With
(Data must be collected from the Reserve Pit) 4-3-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate & Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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JUL 30 2004
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen
Title: Geologist Date: 7/28/04
Subscribed and sworn to before me this 30th day of July
2004
Notary Public: Bonita Danner
Date Commission Expires: 3-17-08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

BONITA DANNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-17-08

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 2
 Sec. 16 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Niobrara 1480

List All E. Logs Run:
 Dual Porosity
 Dual Induction

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<u>Surface</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>268</u>	<u>Common</u>	<u>190</u>	
<u>Production</u>	<u>7 7/8</u>	<u>4 1/2</u>		<u>1631</u>	<u>Lt/50/50</u>	<u>280</u>	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>1480-90</u>	<u>frac 100,000# sdt nitrogen</u>	

UBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
50 MCF

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183191

Date 06-24-03	Well Owner Key Gas Corp.	Well No. #2	Lease Ochsner
Country Cheyenne	State Kansas	Field	
Charge to Foscest Energy, LLC	Charge Code		For Office Use Only
Address 410, Urban Drive			
City, State Hutchinson, Kansas, 67501			
Pump Truck No. 1204	Code	Bulk Truck No. 1213	Code
Type of Job	Depth	Ft. 288'	To
Surface 8 3/4"	Bottom of Surface	Ft. 268'	To
Plug	Plug Landed @ 253'	Ft.	Time On 11:45
Production	Pipe Landed @ 268'	Ft.	Time Off Plug Down @ 12:45

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	190	SKS		3157.50
	Poz. Mix				
	Calcium Chloride ✓	390			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
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	Paid check # 1015				
	Mixing Rate 4 BPM Displacement Rate 6 BPM. Slurry Vol. 1.18 CU. FT./SK - Slurry WT 15.2 PPG.				

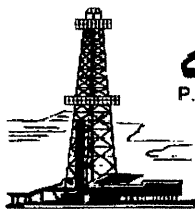
Remarks: Flush w/ 110 BBLs H₂O	Tax Reference Code	Sub Total	3157.50
Displace w/ 160 BBLs H₂O	State 4.9 %	Tax	154.72
Circulate 4 BBLs Cement	Disc.	Total	3312.22

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck		12	14		18	
1213	Bulk Truck		12	14		18	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **Leon, John**

Received By **[Signature]**
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
No 189194

Date 06-27-03	Well Owner Key Gas Inc.	Well No. # 2	Lease Oschner
Country Choyame	State Kansas	Field	
Charge to Forrest Energy LLC.	Charge Code		For Office Use Only
Address 410 Urban Drive	City, State Hutchinson, Kansas, 67501		
Pump Truck No. 1704 Code	Bulk Truck No. 1213 Code	Type of Job	
Surface	Depth 16.58'	To	
Plug	Bottom of Surface	To	
Production 4 1/2" casing 9.5#	Plug Landed @ 1603' Ft.	Time On 09:45	
	Pipe Landed @ 1631' Ft.	Time Off plug down @ 11:30	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
field 1-73	Cement-Neat Light Cement	130	SKS	WT 13.12 P.P.G.	
" 1-26	Poz. Mix 50/50	150	SKS	WT 14.2 P.P.G.	
	Calcium Chloride 1090 salt				5100 00
	Gel 2 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	" A.E.U. shoe	1			
	" Latch Down plug & Bottle	1			
	Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M.				
	& Circulate 0.5 BBLs Cement Back to Surface				

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Remarks Retlush w/ 10 BBLs Mud Flush	Tax Reference Code	Sub Total	5100.00
Displace w/ 25.9 BBLs H₂O @ 4.9 %		Tax	249.90
Landed plug w/ 2000 P.S.F.	Disc.	Total	5349.90

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204		Pump Truck	17	14		18	44
1211		Bulk Truck	17	14		18	44

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