

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32302

Name: Key Gas Corp.

Address: 155 N. Market Suite 900

City/State/Zip: Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Rod Andersen

Phone: (316) 265-2270

Contractor: Name: Key Gas Corp.

License: 32302

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

7-4-03 7-8-03 7-30-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 023-20506-00-00

County: CHeyenne

N/2N/2S/2SE Sec. 9 Twp. 2 S. R. 41 East West

1160 feet from N (circle one) Line of Section

1320 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ochsner Well #: 3

Field Name: Cherry Creek

Producing Formation: Niobrara

Elevation: Ground: 3554 Kelly Bushing: 3559

Total Depth: 1603 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 272 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I w/ water
(Data must be collected from the Reserve Pit) 2-26-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporate & Fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen

Title: Geologist Date: 7/28/04

Subscribed and sworn to before me this 30th day of July

2004

Notary Public: Bonita Danner

Date Commission Expires: 3-17-08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



BONITA DANNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-17-08

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 3
 Sec. 9 Twp. 2 S. R. 41 East West County: CHeyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Niobrara	1460	+2099

List All E. Logs Run:
 Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	272	Common	190	3% cac1
Production	7 7/8	4 1/2		1611	50/50POZ	280	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1460-1510	100,000# Sand frac/ nitrogen	

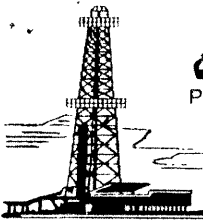
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	50 MCF

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

No 183198

Date <i>07-05-03</i>	Well Owner <i>Key Gas Corp.</i>	Well No. <i>#3</i>	Lease <i>Oscar</i>
County <i>Cheyenne</i>	State <i>Kansas</i>	Field	
Charge to <i>Facest Energy, LLC</i>	Charge Code		For Office Use Only
Address <i>410 Urban Drive</i>			
City, State <i>Hutchinson Kansas 67501</i>			
Pump Truck No. <i>1204</i>	Code	Bulk Truck No. <i>1211</i>	Code
Type of Job		Depth	Ft. <i>284'</i>
<i>Surface</i>	<i>8 5/8"</i>	Bottom of Surface	Ft. <i>272'</i>
Plug		Plug Landed @ <i>259'</i>	Time On <i>01:15</i>
Production		Pipe Landed @ <i>272'</i>	Time Off <i>plus down @ 02:00</i>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <i>✓</i>	<i>190</i>	<i>SKS</i>		<i>3157 50</i>
	Poz. Mix				
	Calcium Chloride <i>✓</i>	<i>390</i>			
	Gel % Flo-Cele <i>1/4</i> #Per Sack				
	Handling Charge				
	Hauling Charge	RECEIVED KANSAS CORPORATION COMMISSION			
	Additional Cement	JUL 30 2004			
		CONSERVATION DIVISION WICHITA, KS			
<i>Mixing Rate 4 BPM. - Displacement Rate 6 BPM. Slurry Vol. 1.28 cu. Ft./sk - Slurry WT. 15.2 PPG.</i>					

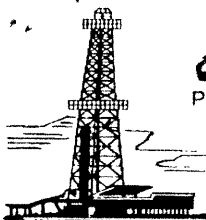
Remark: <i>Reflush w/11 BBLs H₂O</i>	Tax Reference Code	Sub Total	<i>3157 50</i>
<i>Displace w/16 BBLs H₂O</i>	<i>KS 4.9 %</i>	Tax	<i>154 72</i>
<i>Circulate 2.5 BBLs Cement</i>	Disc.	Total	<i>3312 22</i>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<i>1204</i>		Pump Truck					
<i>1211</i>		Bulk Truck					

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *Leon, John*

Received By *A Kiley*
Customer or His Agent



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
No 183199

Date 07-08-03	Well Owner Key Gas Coop.	Well No. #3	Lease Ochsner
County Cheyenne	State Kansas	Field	
Charge to Forrest Drilling, LLC	Address 410 Urban Drive		Charge Code
City, State Hutchinson, Kansas, 67501	Pump Truck No. 1704 Code		For Office Use Only
		Bulk Truck No. 1213 Code	
Type of Job	Depth	Ft. 1631'	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ 1580' Ft.	Time On 05:15	
Production 4 1/2" casing 9.5 #	Pipe Landed @ 1611' Ft.	Time Off 06:15	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
Yield 1.73	Cement Light Cement	130	SKS	WT 13.1 PPG.	
" 1.26	Poz. Mix 50/50	150	SKS	WT 14.2 PPG.	
	Calcium Chloride 10% salt				5/00 00
	Gel % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
1/2"	Centrolizers	6			
"	A.F.U. shoe	1			
"	Latch Down plug & Baffle	1			
	Mixing Rate 4 BPM. - Displacement Rate 6 BPM				
	Circulate 2 BBLs Cement Back To PIT				

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 30 2004
CONSERVATION DIVISION
WICHITA, KS

Remarks Backush w/10 BBLs Midflush	Tax Reference Code	Sub Total	5100 00
Displace w/55 BBLs 2 1/2"	Rate 4.9 %	Tax	249 90
Loaded plug w/2000 P.S.F.	Disc.	Total	5349 90

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	KANSAS	Total Mileage
1704	Pump Truck		12	14		18	44
1213	Bulk Truck		12	14		18	44

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Delivered By Leon, John

Received By [Signature]
Customer or His Agent