

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32302
Name: Key Gas Corp.
Address: 155 N. Market Suite 900
City/State/Zip: Wichita, KS 67202
Purchaser: _____

Operator Contact Person: Rod Andersen
Phone: (316) 265-2270
Contractor: Name: Key Gas Corp. KANSAS CORPORATION COMMISSION
License: 32302 **RECEIVED**
JUL 30 2004

Wellsite Geologist: _____
Designate Type of Completion: _____
**CONSERVATION DIVISION
WICHITA, KS**

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back _____ Plug Back Total Depth _____
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

7-8-03 7-15-03 8-1-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20507-00-00

County: CHeyenne

 C-NE Sec. 9 Twp. 2 S. R. 41 East West

 1320 feet from S / (N) (circle one) Line of Section

 1220 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Ochsner Well #: 4

Field Name: Cherry Creek

Producing Formation: Niobrara

Elevation: Ground: 3558 Kelly Bushing: 3562

Total Depth: 1631 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT FWH
(Data must be collected from the Reserve Pit) 2-26-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporate & Fill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 7/28/04

Subscribed and sworn to before me this 30th day of July

2004

Notary Public: Bonita Danner

Date Commission Expires: 3-17-08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

BONITA DANNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-17-08

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 4
 Sec. 9 Twp. 2 S. R. 41 East West County: CHeyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Niobrara 1496 +2104

List All E. Logs Run:
 Dual Porosity
 Dual Induction

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	252			
Production	7 7/8	4 1/2		1607	50/50 POZ	350	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

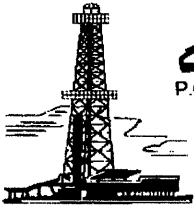
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1496-1526	100,000# Nitrogen/sand frac	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
 20 MCF

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Soid Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
№ 183171

Date 06-21-03	Well Owner Key Gas Corp	Well No. #4	Lease Oshaek
County Cheyenne	State Kansas	Field	
Charge to Forest Energy, LLC	Charge Code		For Office Use Only
Address 410 Urban Drive			
City, State Hutchinson, Kansas, 67501			
Pump Truck No. 1204	Code	Bulk Truck No. 1213	Code
Type of Job	Depth	Ft. 1631'	To
Surface	Bottom of Surface	Ft.	To
Plug	Plug Landed @ 1600'	Ft.	Time On 21:30
Production 4 1/2" Coking 9.5#	Pipe Landed @ 1607'	Ft.	Time Off Plug Down @ 22:45

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	350	SKS		\$5585.00
	10% SALT				
	Gel 2% Flo-Cele #Per RECEIVED				
	Handling Charge KANSAS CORPORATION COMMISSION				
	Hauling Charge JUL 30 2004				
	Additional Cement CONSERVATION DIVISION WICHITA, KS				
	4 1/2" Centralizers	6			
	" A.F.V. shoe	1			
	" Latch Down plug & Bolt	1			
	Mixing Rate 4 BPM - Displacement Rate 6 BPM.				
	Slurry Vol. 1.26 CU FT/SK - Slurry WT 14.2 PPG.				

paid check # 1015

Remarks Reelush w/10 RBLC mud fluid	Tax Reference Code	Sub Total	5585.00
Displacer w/25 RBPLC #110	Rate 4.9%	Tax	283.67
Landed plug w/ 2000 PSE.	Disc.	Total	5858.67

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other KANSAS	Total Mileage
1204		Pump Truck	12	14		18	
1213		Bulk Truck	12	14		18	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By **Leon, John**

Received By **J. Hilgert**
 Customer or His Agent