

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32302
Name: Key Gas Corp.
Address: 155 N. Market Suite 900
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Rod Andersen
Phone: (316) 265-2270
Contractor: Name: Key Gas Corp.
License: 32302

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Terms abt.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-27-03 7-31-03 7-31-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC w/Am report

API No. 15 - 023-20508-00-00
County: Cheyenne
C-SW Sec. 15 Twp. 2 S. R. 41 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ochsner Well #: 9

Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3590 Kelly Bushing: 3595

Total Depth: 1937 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 271 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITHIN*
(Data must be collected from the Reserve Pit) *2-26-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate & Fill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Andersen
Title: Geologist Date: 7/28/04
Subscribed and sworn to before me this 30th day of July
2004.
Notary Public: Bonita Danner
Date Commission Expires: 3-17-08

BONITA DANNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-17-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 9
 Sec. 15 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Porosity
 Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara 1522 2073

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 271 | Common | 195 | |
| Production | 7 7/8 | 4 1/2 | | 1613 | Lt./50/50 Poz. | 290 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

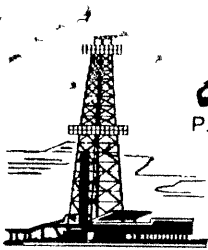
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 1518-1528 | 100,000# Nitrogen/SD frac | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf 50 MCF Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
 No 183215

#01

| | | | |
|---|---------------------------------|----------------------------|-----------------------------------|
| Date <u>07-28-03</u> | Well Owner <u>Key Gas Coop.</u> | Well No. <u>#15</u> | Lease <u>OSBREC #9</u> |
| County <u>Cheyenne</u> | State <u>Kansas</u> | Field | |
| Charge to <u>Fossil Energy</u> | Charge Code | | |
| Address <u>410 Wapan Drive</u> | For Office Use Only | | |
| City, State <u>Hutchinson Kansas, 67501</u> | | | |
| Pump Truck No. <u>1204</u> | Code | Bulk Truck No. <u>1211</u> | Code |
| Type of Job | Depth | Ft. <u>290'</u> | To |
| <u>Surface</u> <u>8 5/8"</u> | Bottom of Surface | Ft. <u>271'</u> | To |
| Plug | Plug Landed @ <u>256'</u> | Ft. | Time On <u>06:45</u> |
| Production | Pipe Landed @ <u>271'</u> | Ft. | Time Off <u>plug Down @ 08:45</u> |

| Reference No. | Description | Qty. | Meas. | Unit Price | Amount |
|---------------|-------------------------------------|------|-------|------------|---------|
| | Pump Truck Charge | | | | |
| | Cement Neat ✓ | 195 | SKS | | 3157.50 |
| | Poz. Mix | | | | |
| | Calcium Chloride ✓ | 390 | | | |
| | Gel % Flo-Cele <u>1/4</u> #Per Sack | | | | |
| | Handling Charge | | | | |
| | Hauling Charge | | | | |
| | Additional Cement | | | | |
| | <u>8 5/8" Centralizers</u> | | | | |

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JUL 30 2004

CONSERVATION DIVISION
 WICHITA, KS

Mixing Rate 4 BPM - Displacement Rate 6 BPM
 Slurry Vol. 1.18 CU. FT./SK - Slurry WT. 15.2 PPG.

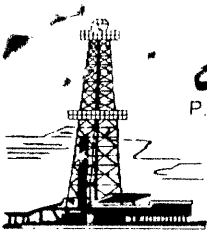
| | | | |
|--|--------------------|-----------|---------|
| Remarks: <u>Get Lush w/ 11 BBLs H₂O</u> | Tax Reference Code | Sub Total | 3157.50 |
| <u>Displace w/ 16 BBLs H₂O</u> | <u>4.9 %</u> | Tax | 154.72 |
| <u>Circulate 1 BBLs Cement</u> | Disc. | Total | 3312.22 |

| Truck No. | Code | State Mileage | Nebraska | Colorado | Wyoming | Other | Total Mileage |
|-----------|------------|---------------|----------|----------|---------|-------|---------------|
| 1204 | Pump Truck | | 16 | 20 | | 20 | |
| 1211 | Bulk Truck | | 16 | 20 | | 20 | |

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Hearn, John

Received By Zylu Lison
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183305

| | | | |
|---|---------------------------------|----------------------------|-----------------------------------|
| Date 08-02-03 | Well Owner Key Gas Corp. | Well No. # 9 | Lease Oschneg |
| County Cheyenne | State Kansas | Field | |
| Charge to Faccost Energy | Charge Code | | |
| Address 410 Urban Drive | For Office Use Only | | |
| City, State Hutchison, Kansas, 67501 | | | |
| Pump Truck No. 1204 | Code | Bulk Truck No. 1213 | Code |
| Type of Job | Depth | Ft. 1950' | To |
| Surface | Bottom of Surface | Ft. | To |
| Plug | Plug Landed @ 1581' | Ft. | Time On 11:30 |
| Production 4 1/2" casing 9.5 # | Pipe Landed @ 1613' | Ft. | Time Off plug Down @ 12:45 |

| Reference No. | Description | Qty. | Meas. | Unit Price | Amount |
|-------------------|--|------------|------------|---------------------|----------------|
| | Pump Truck Charge | | | | |
| Yield 1.73 | Cement Neat Light Cement | 140 | SKS | WT 13.1 PPG. | |
| " 1.26 | Poz. Mix V 50/50 | 150 | SKS | WT 14.2 PPG. | |
| | Calcium Chloride 10% SackT | | | | 5195.00 |
| | Gel 2 % Flo-Cele #Per Sack | | | | |
| | Handling Charge | | | | |
| | Hauling Charge | | | | |
| | Additional Cement | | | | |
| | 4 1/2" Centralizers | 6 | | | |
| | " Scaatchers | 7 | | | |
| | " A.F.V. Shoe | 1 | | | |
| | " Latch Down plug & Bottle | 1 | | | |
| | Mixing Rate 4 BPM - Displacement Rate 6 BPM | | | | |
| | Circulate 1 BBLs Cement Back To pit | | | | |

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CONSERVATION DIVISION
WICHITA, KS

| | | | |
|---|--------------------|-----------|----------------|
| Remarks Flush w/ 10 BBLs Mudflush | Tax Reference Code | Sub Total | 5195.00 |
| Displace w/ 25.5 BBLs KCL, K₂S₂O₈ 4-9 % | | Tax | 254.56 |
| Landed plug w/ 2000 PSI. | Disc. | Total | 5449.56 |

| Truck No. | Code | State Mileage | Nebraska | Colorado | Wyoming | Other Kansas | Total Mileage |
|-------------|------------|---------------|-----------|-----------|---------|---------------------|---------------|
| 1704 | Pump Truck | | 16 | 20 | | 20 | |
| 1213 | Bulk Truck | | 16 | 20 | | 20 | |

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Delivered By Leon, John

Received By R. K. [Signature]
Customer of His Agent