

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32302
Name: Key Gas Corp.
Address: 155 N. Market Suite 900
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Rod Andersen
Phone: (316) 265-2270
Contractor: Name: Key Gas Corp.
License: 32302

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Term Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-3-03</u>	<u>8-8-03</u>	<u>9-15-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20509-00-00
County: Cheyenne
C NW Sec. 15 Twp. 2 S. R. 41 East West
1320 feet from S / (N) (circle one) Line of Section
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Ochsner Well #: 8
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3590 Kelly Bushing: 3595
Total Depth: 1660 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

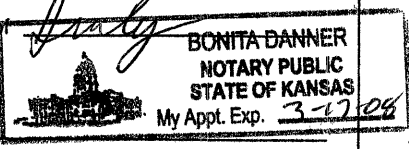
Drilling Fluid Management Plan *ALT I with*
(Data must be collected from the Reserve Pit) 2-26-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate & Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rod Clere
Title: Geologist Date: 7/28/04
Subscribed and sworn to before me this 30th day of July
2004
Notary Public: Bonita Danner
Date Commission Expires: 3-17-09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Key Gas Corp. Lease Name: Ochsner Well #: 8
 Sec. 15 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Porosity
 Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Niobrara 1512 +2083

CASING RECORD. <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	268	Common	195	
Production	7 7/8	4 1/2		1650	Light/50/50	290	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1508-1518	100,000# Nitrogen/sd frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

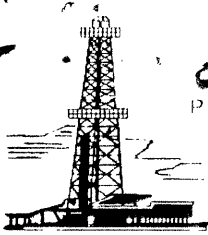
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50 MCF			

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CEMENTER'S WELL SERVICE, INC.
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

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Date	08-08-03	Well Owner	Key Gas. Coop.	Well No.	1211	Lease	Cosmet
County	Cherokee	State	Kansas	Field		Charge Code	
Charge to	Forecast Energy			For Office Use Only			
Address	410 Urban Drive						
City, State	Hutchinson, Kansas, 67501						
Pump Truck No.	1204	Code		Bulk Truck No.	1213	Code	
Type of Job		Depth		Ft.		To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	16.50	Ft.		Time On	16:15
Production	4 1/2" casing	Pipe Landed @		Ft.		Time Off	Plug Down @ 18:00

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
Yield 1.75	Cement Neat Light Cement	140	SKS	WT. 13.18 PPG.	
" 1.26	Poz. Mix 50/50	150	SKS	WT. 14.28 PPG.	
	Calcium Chloride 10% SALT				5195.00
	Gel 2% Ele-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	1 1/2" Centralizers	6			
	" A.F.U. Shoe	1			
	" Latch Down plug & Bottle	1			
	Mixing Rate 4 BPPM - Displacement Rate 6 BPPM				
	Circulate 1 BPPM Cement Back To Surface				

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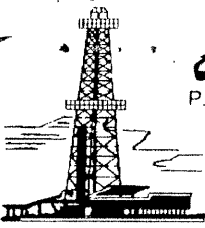
Remarks: Well back w/ 1 BPPM Mod (Lug)	Tax Reference Code	Sub Total	5195.00
Displacement w/ 25.7 BPPM KCL	5.48 %	Tax	254.56
Landed plug w/ 2000 PST	Disc.	Total	5449.56

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1204	Pump Truck		16	20		20	
1211	Bulk Truck		16	20		20	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision

Delivered By Leon, John

Received By [Signature]
 Customer or His Agent



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

183308

Date 08-03-03	Well Owner Key Gas Corp.	Well No. #9	Lease Oschnee
County Cheyenne	State Kansas	Field	
Charge to Faccost Energy	Charge Code		
Address 410 Urban Drive	For Office Use Only		
City, State Hutchison Kansas, 67501			
Pump Truck No. 1204	Code	Bulk Truck No. 1211	Code
Type of Job	Depth	Ft. 289'	To
Surface 9 5/8" casing	Bottom of Surface	Ft. 268'	To
Plug	Plug Landed @ 2.53'	Ft.	Time On 08:45
Production	Pipe Landed @ 268'	Ft.	Time Off Plus Down @ 09:45

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	195	SKS		3205.00
	Poz. Mix				
	Calcium Chloride ✓	3%			
	Gel % Flo-Cele 1/4 #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	9 5/8" Centralizers				
	Mixing Rate 4 BPM. - Displacement Rate 6 BPM.				
	Slurry Vol. 1.18 CU. FT./SK - Slurry WT 15.2 P.P.G.				

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Remarks: Backflush w/ 11 BBls H₂O	Tax Reference Code	Sub Total	3205.00
Displace w/ 16 BBls H₂O	Rate 4.9 %	Tax	157.05
Circulate BBls Cement	Disc.	Total	3362.05

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck		16	20		20	
1211	Bulk Truck		16	20		20	

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Delivered By Leon, John

Received By R. R. [Signature]
Customer's His Agent